



Uttar Pradesh New & Renewable Energy Development Agency, (UPNEDA)
(Deptt. Of Additional Sources of Energy, Govt. of U.P.)

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CORRIGENDUM-1

RFS No: 03/UPNEDA-PM KUSUM-C2/FLS/2024, Dated: 19.07.2024

Uttar Pradesh New & Renewable Energy Development Agency, (UPNEDA) invited Online Bids from Prospective Bidders through e-procurement portal for “**Selection of Solar Power Generators (SPGs) through RESCO Mode for setting up of grid connected solar power plants under feeder level solarization of PM-KUSUM component –C2 Scheme**”.

The RFS document and its amendment can be seen or downloaded from ISN-ETS Portal: <http://www.bharat-electronictender.com> & UPNEDA website: www.upneda.gov.in.

The Details of extended date and time as following:-

S.No	Particulars	Pre-Scheduled Date & Time	Extended Date & Time
1	Bid submission end date & Time	On: 27.08.2024 upto 6:00 pm	On: 19.09.2024 upto 6:00 pm
2	Online technical Bid Opening date & time	On: 28.08.2024 at 12:30 pm	On: 20.09.2024 at 12:30 pm
3	Financial Bid Opening date & time.	Shall be intimated later	

Based on the Suggestions and Comments received in the Pre Bid Meeting dated 06.08.2024, the Amended RfS and draft PPA are enclosed herewith.

Director, UPNEDA reserves the right to reject any or all tenders without assigning any reason thereof.

Director , UPNEDA

Request for Selection (RFS)
of
Solar Power Generator (SPG) through RESCO mode
for
**Setting up of Grid Connected Solar Power Plants under feeder
level solarization of PM KUSUM component – C2 scheme**

RFS No: 03/UPNEDA-PM KUSUM-C2/FLS/2024,
Dated: 19.07.2024

Issued by



**UTTAR PRADESH NEW AND RENEWABLE ENERGY
DEVELOPMENT AGENCY (UPNEDA)**

(Department of Additional Sources of Energy, Govt. of U.P.)
Vibhuti Khand, Gomti Nagar, Lucknow, U.P. - 226010

Tel. No. 0522-2720652, Tel Fax: 0522-2720779, 2720829

Website: www.upneda.org.in; E-mail: compneda@rediffmail.com

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

RFS NOTICE

RFS No: 03/UPNEDA-PM KUSUM C2/FLS/2024, Dated: 19.07.2024

Uttar Pradesh New and Renewable Energy Development Agency (UPNEDA)

(Deptt. of additional sources of energy, Govt. of UP)

Vibhuti Khand, Gomti Nagar, Lucknow U P

Tel. No. 91-0522-2720652, Tele Fax: 0522-2720779, 2720829

Website: www.upneda.org.in E-Mail: compneda@rediffmail.com

UPNEDA invites online bids (e-tenders) from interested bidders through tariff based competitive bidding for setting up Grid Connected Solar Power Plants for solarization of segregated agricultural feeders at distribution sub-stations for a cumulative capacity of 3205 MW for sale of power to UPPCL at various locations in the state of Uttar Pradesh through RESCO mode under PM KUSUM scheme component C2 (feeder level solarization).

The RFS document is available at ISN-ETS Portal: <http://www.bharat-electronictender.com> & UPNEDA website: www.upneda.gov.in. Interested bidders may view, download the e-bid documents, seek clarifications, and submit their e-bid through ISN-ETS portal up to the date and time mentioned in the table below:

a.	RFS No	03/UPNEDA-PM KUSUM-C2/FLS/2024 Dated: -19.07.2024
b.	Fee of RFS Document	Rs. 1000 + 18% GST = Rs. 1180
c.	Earnest Money	Bid Security Declaration form required
d.	Processing Fee (Non-refundable)	Rs. 2500 per MW + 18% GST = Rs. 2950 per MW
e.	Availability of RFS document on website	23.07.2024 after 06:00 pm
f.	Pre-bid meeting	06.08.2024 at 12:30 pm at UPNEDA Head Office, Vibhuti Khand, Gomti Nagar, Lucknow-226010
g.	e-tender submission date and time	27.08.2024 up to 06:00 pm
h.	Online technical e-tender opening date & time	28.08.2024 at 12:30 pm
i.	Online financial e-tender opening date & time (Only of technically qualified bidders)	Shall be intimated later
j.	Date of e-reverse auction	Shall be intimated later
k.	Earnest Money Deposit (EMD) details	Rs. 1 lakh/MW
l.	Venue of opening of technical & financial e-tenders	UPNEDA Head office, Vibhuti Khand, Gomti Nagar, Lucknow-226010

Interested bidders have to necessarily register themselves on the portal <https://www.bharat-electronictender.com> (“ETS Portal”) through M/s Electronic Tender.com (India) Pvt. Ltd. to

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

participate in the bidding under this invitation for bids. It shall be the sole responsibility of the interested bidders to get themselves registered at the aforesaid portal for which they are required to contact M/s Electronic Tender.com (India) Pvt. Ltd, New Delhi to complete the registration formalities. The contact details of ISN-ETS are as below:

M/s Electronic Tender.com (India) Pvt. Ltd., 1001 DLF city court, Mehrauli-Gurgaon Road, Sector-24, Gurugram. Contact Person: ISN-ETS Support Team Customer Support: +91-124-4229071, 4229072 (From 10:00 Hrs to 18:00 Hrs on all working Days i.e., Monday to Friday except Govt. Holidays), E-mail: support@isn-ets.com

All required documents for registering on ISN-ETS are mentioned in the subsequent RFS documents.

The bidders need to submit the proof/cost of e-tender document fees, processing fees and Bid Security Declaration (format attached) as stated in the above table. Bid documents fees and Processing fees are to be submitted through demand draft **in favour of Director, Uttar Pradesh New and Renewable Energy Development Agency (UPNEDA)**, payable at LUCKNOW. The scanned copy of the Demand Drafts and Bid Security declaration form must be uploaded along with the e-tenders. The original Demand Drafts and original signed Bank Security declaration form along with the hard copy of the blank document with enclosures duly signed by bidders must reach the office of UPNEDA at Vibhuti Khand, Gomti Nagar Lucknow before opening date and time of technical e-tender, failing which, tender shall not be considered. Director, Uttar Pradesh New and Renewable Energy Development Agency, (UPNEDA) reserves the right to reject any or all tenders without assigning any reason thereof. The decision of Director UPNEDA will be final and binding.

Note: Opening of the RFS is subject to UPERC approval

Director, UPNEDA

DISCLAIMER

1. This Request for Selection (RFS) document is not an agreement or offer by the UPNEDA to the prospective Bidders or any other party. The purpose of this RFS is to provide interested parties with information to assist the formulation of their bid. This RFS is based on material and information available in public domain.
2. UPNEDA representative (Such as Consultant) nor its employees will have no liability to any bidder or any other person under the law of contract, tort, the principles of restitution or unjust enrichment or otherwise for any errors / issues / typological errors,
3. This RFS along with its formats is not transferrable.
4. While this RFS has been prepared in good faith, neither UPNEDA nor its employees make any representation or warranty- express or implied, as to the accuracy, reliability or completeness of the information contained in this RFS.
5. Neither UPNEDA representative, nor its employees will have any liability to any bidder or any other person under the law of contract, tort, the principles of restitution or unjust enrichment or otherwise for any loss, expense or damage which may arise from or be incurred or suffered in connection with anything contained in this RFS, any matter deemed to form part of this RFS, the award for supply of power, the information supplied by or on behalf of UPNEDA or its employees, any consultants or otherwise arising in any way from the selection process for the said supply of power.
6. This RFS is not an agreement and is neither an offer nor invitation by UPNEDA to the prospective Bidders or any other person. The purpose of this RFS is to provide interested parties with information that may be useful to them in the formulation of their offers pursuant to this RFS. This RFS may not be appropriate for all persons, and it is not possible for UPNEDA, its employees or advisers to consider the objectives, technical expertise and particular needs of each party who reads or uses this RFS. The assumptions, assessments, statements, and information contained in this RFS, may not be complete, accurate, adequate, or correct. Each bidder should, therefore, conduct its own investigations and analysis and should check the accuracy, adequacy, correctness, reliability and completeness of the assumptions, assessments and information contained in this RFS and obtain independent advice from appropriate sources.
7. Although best efforts have been taken while estimating the project capacity yet the bidders are encouraged to visit the respective substations and verify the information before submission of bid.
8. UPNEDA also accepts no liability of any nature whether resulting from negligence or otherwise however caused, arising from reliance of any bidder upon the statements contained in this RFS. UPNEDA may in its absolute discretion, but without being under any obligation to do so, update, amend or supplement the information, assessment or assumption contained in this RFS.
9. The Bidder shall bear all its costs associated with or relating to the preparation and submission of its offer including but not limited to preparation, copying, postage, delivery fees, expenses associated with any demonstrations which may be required by UPNEDA, or any other costs incurred in connection with or relating to its offer. All such costs and expenses will remain with the Bidder, and UPNEDA shall not be liable in any manner whatsoever for the same or for any other costs or other expenses incurred by a Bidder in preparation for submission of the offer, regardless of the conduct or outcome of the selection process.

CHECK-LIST

S. No.	Particulars	Yes/No Flag No.
1.	Cost of RFS Document (Rs. 1180/- inclusive of 18% GST)	
2.	Processing Fee (Rs. 2950/MW inclusive of GST or part thereof of the capacity applied for (Non-refundable) in the form of Bank Draft	
3.	Earnest Money Deposit (EMD)	
4.	Certificate of Incorporation and details of company as mentioned in eligibility criteria in case of participation by a project developer	
5.	Covering Letter (As per Format 7.1)	
6.	General Particulars of Bidder (As per Format 7.2)	
7.	In case land taken on lease, land lease agreement (as per Annexure-E, shall be submitted within 6 months from LoA)	
8.	Certified copy of the land ownership documents as proof of land holding (shall be submitted within 6 months from LoA)	
9.	Power of Attorney in favour of the Authorized Signatory in original (as per Format 7.3)	
10.	Copy of Earnest Money Deposit Bank Guarantee (as per Format 7.4)	
11.	Copy of Performance Bank Guarantee (as per Format 7.5)	
12.	Board Resolutions (as per Format 7.6) as applicable	
13.	Consortium Agreement (as per format 7.7)	
14.	Format for qualification Requirement Financial Net-worth (as per format 7.8)	
15.	Details of computation of Net-worth duly certified by Statutory Auditor along with annual audited accounts for last three financial years	

BID INFORMATION SHEET

1.	Bid Description	Request for Selection (RFS) of SPGs for setting up of grid connected solar power plants for solarization of segregated agriculture feeders of distribution sub-stations, with cumulative capacity of 3205 MW for sale of power to UPPCL at various locations in the state of Uttar Pradesh through RESCO mode under feeder level solarization of PM KUSUM component C2 scheme
2.	RFS No & Date	03/UPNEDA-PM KUSUM-C2/FLS/2024, Dated: 19.07.2024
3.	RFS Purchase Start Date	23.07.2024 at 6:00 pm onwards
4.	RFS Purchase End Date	27.08.2024 up to 6:00 pm
5.	Bidding Portal	www.bharat-electronictender.com
6.	Bidding Process	Two Part (Techno-Commercial Bid & Price Bid) on website: https://www.bharat-electronictender.com and /or www.upneda.org.in .
7.	Type of RFS	E-Tender
8.	Total Capacity	Cumulative capacity of 3205 MW
9.	Language of bid submission	The RFS prepared by the bidder and all correspondence documents relating to the bid exchanged between the bidder and UPNEDA shall be written in English. The bidder may provide printed literature in another language so long as it is accompanied with an English translation of its pertinent passages in which case, for purpose of interpretation units of measurement shall be MKS system.
10.	Project or Project Size	As per demand assessed for all concerned agricultural feeders emanating from a particular sub-station, subject to maximum available capacity at concerned sub-station. Total Bid capacity (in MW) at one sub-station shall be considered as one Project. Project size corresponding to a sub-station = $\Sigma [(E \times 1000) / (24 \times D \times CUF)]$, for all agricultural feeders emanating from a sub-station Where, E= Average input energy of an agricultural feeders emanating from concerned sub-station assessed in accordance with methodology prescribed by MNRE under KUSUM-C guidelines for feeder solarization D= number of days in a year CUF= capacity utilization factor of SPP (assumed at 19% or more)
11.	Bid Size	Bidder can place Bid for any number of sub-stations. There is no cap on total bid capacity by a Bidder.
12.	Exclusivity	A Bidder shall place only one bid for a sub-station/ Project i.e., all concerned feeders emanating from one sub-station shall be considered as one Project. Total Bid capacity (in MW) at one sub-station shall be considered as one Project

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13.	Selection of sub-station for SPPs under PM KUSUM component-C2 Scheme	<p>Sub-stations to be considered for feeder Level solarization under PM KUSUM component-C2 scheme as identified by DISCOM. Sub - Station shall meet following criteria:</p> <ul style="list-style-type: none"> ● It has at least one dedicated agricultural feeder emanating from 33/11 kV sub-station. ● Concern 33/11 kV sub-station has technically feasible capacity to accommodate proposed capacity of solar project under feeder solarization component of PM KUSUM-C2.
14.	Duration of PPA	25 years from COD (Commercial Operation Date)
15.	Date of Project commissioning	12 months with additional 6 months from effective date i.e., date of LOA .
16.	Delivery Point	The delivery point for solar power plant(s) having installed capacity up to 2.55 MWp shall be 11kV side and for installation capacity above 2.55 MWp, delivery point shall be 33kV side of the concerned 33/11 kV GSS of DISCOM.
17.	Minimum CUF	For any contract year, the Solar power generator shall be required to achieve a minimum CUF of 19% on annual basis during the period of PPA.
18.	Broad Scope	Design, Engineering, Supply, construction, erection, Testing and Commissioning including construction of bay and related switchgear at sub-station along with Comprehensive Operation & Maintenance for twenty-five (25) Operational Years of Grid Connected Solar based Power Plants (SPPs) in accordance with the applicable Law, the Grid Code, the terms and conditions of PPA and prudent utility practices for Sale of Solar Power to UPPCL at the delivery point in each sub-station at various locations in the state of Uttar Pradesh, India
19.	Subsidy from Government of India i.e., Central Financial Assistance (CFA)	<p>The developer will get CFA in accordance with Pradhan Mantri Kisan Urja Suraksha evam Utthaan Mahabhiyan @ 30% of the estimated cost of installation of solar power plant subject to maximum of Rs. 1.05 Cr/MW under the scheme.</p> <p>Further, release of CFA would be as per existing the guidelines for release of CFA for Pradhan Mantri Kisan Urja Suraksha evam Utthaan Mahabhiyan (PM KUSUM) yojana. Presently the effective guidelines are as per Office Memorandum with number 32/54/2018-SPV Division-Part (2) dated 4th April 2024.</p> <p>i) First instalment 30% CFA to be released on 30% completion of work i.e.</p> <ol style="list-style-type: none"> a) Signing LOA and PPA between Developer and Discom. b) Copy of Land record or lease agreement. c) Bay allocation letter from Discom d) Escrow agreement e) GST invoice of solar module inverter and transformer f) Financial closure of project g) 50% completion of preliminary civil work including foundation for module mounting structure etc. <p>ii) Second instalment 30% of CFA to be released on 75% completion</p>

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		<p>of work i.e.</p> <ul style="list-style-type: none"> a) Completion of preliminary civil work including foundation for module mounting structure etc. b) Receipt of Solar PV Module and Solar inverters, at the project site. c) 75% completion of installation work of solar PV modules <p>iii) Final instalment 40% CFA to be released on 100% of work.</p> <ul style="list-style-type: none"> a) 25% of CFA to be released on Plant commissioning. b) 15% of CFA to be released on successful performance of the solar plants for two months after the commissioning with achievement of at least one-month CUF as per the minimum CUF agreed in PPA.
20.	Subsidy from Government of Uttar Pradesh i.e., Viability Gap Funding (VGF)	<p>Shall be a maximum of INR 0.50 Cr (50 Lakhs)/MW.</p> <p>VGF up to 100% of total eligible VGF will be released to the RESCO developer through UPNEDA as following.</p> <p>i) First instalment 30% VGF to be released on 30% completion of work i.e.</p> <ul style="list-style-type: none"> a) Signing LOA and PPA between Developer and Discom. b) Copy of Land record or lease agreement. c) Bay allocation letter from Discom d) Escrow agreement e) GST invoice of solar module inverter and transformer f) Financial closure of project g) 50% completion of preliminary civil work including foundation for module mounting structure etc. <p>ii) Second instalment 30% of VGF to be released on 75% completion of work i.e.</p> <ul style="list-style-type: none"> a) Completion of preliminary civil work including foundation for module mounting structure etc. b) Receipt of Solar PV Module and Solar inverters, at the project site. c) 75% completion of installation work of solar PV modules <p>iii) Final instalment 40% VGF to be released on 100% of work.</p> <ul style="list-style-type: none"> a) 25% of VGF to be released on Plant commissioning. b) 15% of VGF to be released on successful performance of the solar plants for two months after the commissioning with achievement of at least one-month CUF as per the minimum CUF agreed in PPA.
21.	Selection Procedure	<p>Financial Bid of only Qualified Bidders i.e., RFS compliant and meeting Eligibility Criteria (i.e., technically qualified bidders), shall be opened. SPGs will be selected on the basis of lowest tariff offered plant wise for supply of required solar power for a period of 25 years.</p>
22.	Mode of Bid submission	<p>Technical & financial bids complete in all respect in line with this RFS is to be submitted online at the ETS e-bidding portal only. No hardcopy is to be submitted except for documents which are to be submitted on non-judicial stamp paper in original as per this RFS e.g.</p> <ul style="list-style-type: none"> a) Non blacklisting / non debarment undertaking

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

		<p>b) Individual power of attorney</p> <p>c) Joint venture agreement</p> <p>d) Bid security declaration</p> <p>e) Bank Guarantee for EMD, if any</p> <p>f) Proof of tender fee and processing fee submission</p>
23.	Pre-Bid Meeting (Online / Offline)	<p>06.08.2024 at 12:30 pm at UPNEDA Head Office, Vibhuti Khand, Gomti Nagar, Lucknow – 226010</p> <p>Pre-bid meeting should preferably be attended in offline mode.</p> <p>The Bidders shall share the following participation detail at compneda@rediffmail.com / ho_rka@rediffmail.com</p> <ul style="list-style-type: none"> ● Name of bidder ● Name, Email, Contact No. of representative. <p>Online VC link/instructions shall be shared 24 hours before the pre-bid meeting</p>
24.	Online Bid Submission Deadline	<p>Date: 27.08.2024</p> <p>Time: up to 06:00 pm</p>
25.	Offline Physical Submission Deadline	<p>Date: 27.08.2024</p> <p>Time: up to 06:00 pm</p>
26.	Date of techno-commercial bids opening	<p>Date and Time: 28.08.2024 at 12:30 pm</p> <p>Venue: UPNEDA, Vibhuti Khand, Gomti Nagar, Lucknow</p>
27.	e-Reverse Auction (e-RA)	<p>Will be informed to eligible bidders.</p> <p>Date and time of e-RA shall be intimated through e-mail</p>
28.	Contact Details of ETS e-bidding Portal	<p>M/s Electronic Tender.com (India) Pvt. Ltd., 1001 DLF city court, Mehrauli-Gurgaon Road, Sector-24, Gurugram</p> <p>Contact Person: ISN-ETS Support Team Customer Support: +91-124-4229071, 4229072 (From 10:00 Hrs to 18:00 Hrs on all working Days i.e., Monday to Friday except Govt. Holidays),</p> <p>E-mail: support@isn-ets.com</p>
29.	Fee of RFS Document	<p>INR. 1000 + 18% GST =Rs 1180</p> <p>The fee is to be furnished through Demand Draft (DD) drawn in favour of “Director, UPNEDA” payable at Lucknow to be submitted in a separate sealed envelope along with offline documents.</p>
30.	Processing Fee (In favour of Director, UPNEDA) (Non-refundable)	<p>INR. 2500+18% GST =Rs 2950 per MW</p> <p>The processing fee is to be furnished through Demand Draft (DD) drawn in favour of “Director, UPNEDA” payable at Lucknow to be submitted in a separate sealed envelope along with offline documents.</p>

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

		<p>The bid processing fees will be paid to UPNEDA in following account (through NEFT/RTGS) and proof of the same shall be mailed to UPNEDA as well as submitted with online bid:</p> <p>a) Account Holder Name: Uttar Pradesh New and Renewable Energy Development Agency (UPNEDA).</p> <p>b) Bank Name: Central Bank of India</p> <p>c) Email- Bmluck3964@centralbank.co.in</p> <p>d) Account No.: 2185286335</p> <p>e) IFSC Code: CBIN0283946</p> <p>f) MICR Code: 226016035</p>
31.	Earnest Money Deposit (EMD)	<p>EMD of INR 1 lakh per MW in the form of Bank Guarantee. It shall be valid for 180 days from the bid deadline. It may be extended further for a period of ninety (90) days with mutual consent of the UPNEDA and bidder. Interest free EMD as indicated in RFS document may be provided in the form of Bank Guarantee from a Scheduled or nationalized bank as per prescribed format or submitted to UPNEDA.</p>
32.	Bid Validity	<p>180 days from bid deadline with a possibility of further extension up to 90 days with manual consent of UPNEDA and the bidder</p>
33.	Performance Bank Guarantee (“PBG”)	<p>Successful Bidder/ SPG shall be required to furnish a Electronic Performance Bank Guarantee (EPBG) of INR 1 lakh/ MW for 18 months as per RFS. The EPBG will be returned to the power producer after commissioning of the project, after considering any penalties due.</p> <p>In addition to the above, Payment on Order Instrument (POI) shall also be accepted as a payment security.</p>
34.	Name, Designation, Address, and other details of Tender Inviting Authority	<p>Director, Uttar Pradesh New & Renewable Energy Development Agency, Vibhuti Khand, Gomti Nagar, Lucknow-226010</p>
35.	<p>Important Note: Prospective bidders are requested to remain updated for any notices/amendments/clarifications etc. to the RFS document through the website: https://www.bharatelectronicstender.com &/or www.upneda.org.in. No separate notifications will be issued for such notices/amendments/ clarification etc. in the print media or individually. All the information related to this RFS shall be updated on the website.</p> <p>Bids are to be submitted in electronic format on Bharat electronic tender portal with scanned copies of all required documents. Documents regarding Bid Security Proof, Cost of Tender Document as applicable to be submitted in physical form as detailed in subsequent clauses. No hard copy of technical & financial bid, except above along with any other undertaking required on non-judicial stamp paper as per this RFS document, is to be submitted.</p>	

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SECTION - I

DEFINITION OF TERMS

A: KEY DEFINITIONS & ABBREVIATIONS

The terms used in this RFS unless as defined below or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 and the rules or regulations framed there under, including those issued/framed by the UPERC (as defined hereunder), as amended or re-enacted from time to time.

The following terms are defined for use in this RFS:

1. **"Act" or "Electricity Act, 2003"** shall mean the Electricity Act, 2003 and include any modifications, amendments, and substitution from time to time.
2. **"Affiliate"** shall mean a Bidder or a Bidding Entity that, directly or indirectly,
 - i. controls
 - ii. is controlled by.
 - iii. is under the common control with, a company developing a project or a member in a consortium developing the project. "Control" shall mean ownership, directly or indirectly, of more than 50% of the voting shares of such company or right to appoint majority Directors.
3. **"Appropriate Commission"** shall mean as defined in the PPA or, UPERC.
4. **"Bid" or "Proposal"** shall mean the documents submitted by the eligible bidders towards meeting the techno-commercial and financial qualifying requirements, along with the price bid submitted by the bidder and submissions during the e-reverse auctions, if applicable, as part of its response to the RFS issued by UPNEDA for the work envisaged under this RFS
5. **"Bidding Consortium (Consortium) or Joint Venture (JV)"** shall refer to a group of bidding Company/Limited Liability Company (LLC) firms that have collectively made a Bid in response to RFS for the project. Consortium/ JV of a maximum of three entities/ members are allowed under this RFS.
6. **"Bidding Portal"** shall mean www.bharat-electronictender.com.
7. **"Capacity Utilisation Factor (CUF)"** shall have the same meaning as provided in CERC (Terms & Conditions for tariff determination from renewable energy sources) Regulations, 2009 as amended from time to time.
For illustration, CUF shall be calculated as the ratio of the output of the SPV Power Plant in a Year versus installed Project capacity x 365 x 24 (i.e., $CUF = \text{Cumulative Project output in kWh} / (\text{installed Project capacity in kWp} \times 24 \times 365)$).
8. **"CEA"** shall mean Central Electricity Authority.
9. **"CERC"** shall mean Central Electricity Regulatory Commission
10. **"Chartered Accountant"** shall mean a person practicing in India or a firm whereof all the partners practicing in India as a Chartered Accountant(s) within the meaning of the Chartered Accountants Act, 1949.
For bidders or its Parent, Affiliate or Ultimate Parent or any Group Company incorporated in countries other than India, "Chartered Accountant" shall mean a person, or a firm practicing in the respective country and designated / registered under the corresponding Statutes / laws of the respective country.
11. **"Commissioning"** shall mean demonstration of successful operation of the grid connected project in accordance with prevailing regulations.
12. **"Commercial Operation Date" or "COD"** shall mean the date on which the commissioning certificate is issued upon successful commissioning (as mentioned in Article 1 of PPA) of the project.
13. **"Company"** shall mean a body incorporated in India under the Companies Act, 1956 or the Companies Act, 2013, as applicable.

14. **“Competent Authority”** shall mean Director of UPNEDA, himself and/ or a person or group of persons nominated by him for the mentioned purpose herein of this RFS.
15. **“Completion”** shall mean supply and erection/installation of the Project and demonstration of CUF as per provisions of the PPA.
16. **“Comprehensive Operation and Maintenance” or “Comprehensive O&M” or “O&M”** shall mean insurance, warranty, spare parts, and operation & maintenance of Projects during the term of the PPA.
17. **“Conflict of Interest”** shall mean a Bidder may be considered to be in a conflict of interest with one or more Bidders in the same bidding process if they have a relationship with each other.
18. **“Contracted Capacity”** shall mean the AC capacity in MW contracted with the procurer (UPPCL) for supply by the SPG to the Procurer at the Delivery Point from the Solar Power Project, based on which the PPA is executed with the procurer.
19. **“Control”** shall mean the ownership, directly or indirectly, of more than 50% (fifty percent) of the voting shares of such company or right to appoint majority Directors.
20. **“Controlling shareholding”** shall mean more than 50% of the voting rights and paid-up share capital in the company/consortium.
21. **“Co-Operative Society”** shall mean a body registered in India under the Co-operative Societies Act, 1912.
22. **“Day(s)”** shall mean a 24 (twenty-four) hour period beginning at 00:00 hours Indian Standard Time and ending at 23:59:59 hours Indian Standard Time.
23. **“Delivered Energy”** means the kilowatt hours of energy actually fed and measured by the energy meters at the Delivery Point and as certified by UPERC.
24. **“Delivery Point/Inter-Connection Point/Metering Point”** shall mean the point(s) where power is injected into the grid at 33/11kV sub-station, and for installed capacity up to 2.55 MWp shall be at 11kV side and for installation capacity above 2.55 MWp, delivery point shall be at 33kV side of the concerned 33/11 kV sub-station or higher voltage sub-station with due approval of Procurer(s). Metering shall be done at this interconnection point where the power is injected into the 33/11kV or higher voltage sub-station.
25. **“DISCOM”** shall mean Madhyanchal Vidyut Vitaran Company Ltd. (MNVNL), Purvanchal Vidyut Vitaran Nigam Limited (PUVVNL), Dakshinanchal Vidyut Vitaran Nigam Limited (DVVNL), Paschimanchal Vidyut Vitaran Nigam Limited (PVVNL) and Kanpur Electricity Supply Company (KESCO).
26. **“Effective Date”** shall mean the date as defined in Article 1 of PPA
27. **“Eligibility Criteria”** shall mean the eligibility criteria as set forth in the RFS.
28. **“Equity”** shall mean Net-Worth as defined in Companies Act, 2013.
29. **“Expiry Period”** shall mean the date occurring twenty-five (25) years from the Commercial Operation Date subject to that the supply of power shall be limited for a period of 25 years from the COD unless extended by the parties as per this Agreement.
30. **“Financial Bid”** shall mean online financial bid, containing the bidder’s quoted tariff for developing the solar power plant for the entire term of the PPA, with effect from the COD as per format given in the RFS.
31. **“Financial Closure” or “Project Financing Arrangements”** shall mean the arrangement of necessary funds by the solar power developer either by way of commitment of funds by the company from its internal resources and/or tie up of funds through a bank/financial institution by way of sanction of a loan or letter of agreeing to finance.

32. **“Financially Qualified Bidder”** shall mean, for a project, a qualified bidder who has quoted lowest tariff (L-1) for the project.
33. **“Financing Documents”** mean the agreements and documents (including asset leasing arrangements) entered/to be entered into between the bidder and the Financing Parties relating to the financing of the Project.
34. **“Financing Parties”** means Parties financing the Project, pursuant to Financing Documents.
35. **“First Operational Year”** shall mean the period commencing from Commissioning and expiring at the end of the Calendar month in which the project completes twelve (12) Months from the COD of PPA capacity.
36. **“Guidelines”** shall mean the “Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme” issued by the Ministry of New and Renewable Energy vide OM 32/645/2017 –SPV dated 04/12/2020 and as amended from time to time.
37. **“IEC”** shall mean specifications of the International Electrotechnical Commission.
38. **“Injection Point”** is the point located at the appropriate voltage of sub-station of DISCOM, the injection point shall also be the delivery point or the metering point for estimation of energy generation, shall also mean “Point of Connectivity”.
39. **“Interconnection Point”** shall mean the point(s) of connection(s) at which the project is connected to the grid i.e., it shall be at 33kV or 11kV (as the case may be) bus bar level of concerned 33/11 kV sub-station.
40. **“Inspecting Authority”** shall mean the authority designated by the competent authority for the said purpose.
41. **“kW”** shall mean Kilowatt.
42. **“kWh”** shall mean Kilowatt hour.
43. **“Lead Member”** shall mean the member of a bidding consortium / Joint venture which is designated as leader by another member to represent them as bidder for this RFS.
- Note: There shall be only one lead member, having a shareholding of not less than 51% in the bidding consortium, The shareholding of the lead member in the project company (SPV) cannot be changed till 01 (one) year after the commercial operation date (COD) of the project. There shall be a maximum of three members allowed under this RFS.*
44. **“Letter of Award” or “LOA”** shall mean the letter issued by UPNEDA to the selected bidder for award of the project.
45. **“LLC”** shall mean Limited Liability Company.
46. **“MNRE”** shall mean Ministry of New and Renewable Energy, Government of India.
47. **“Month(s)”** shall mean calendar month.
48. **“Net-Worth”** means the Net-Worth as defined in Section 2 of the Companies Act 2013.
49. **“Operational Year(s)”** shall mean the First Operational year and thereafter each period of 12 months till the expiry date of the PPA.
50. **“Paid-up share capital”** means the paid-up share capital as defined in Section 2 of the Companies Act, 2013.
51. **“Performance Bank Guarantee or EPBG”** shall mean the irrevocable unconditional bank guarantee to be submitted in electronic form by the successful bidder as per the RFS. In addition to the above, Payment on Order Instrument (POI) shall also be accepted as a payment security instead of EPBG. The remaining terms and conditions concerning Payment Security would remain the same.
52. **“Payment on Order Instrument (POI)”** means Letter of Undertaking from Indian Renewable Energy Development Agency Limited (IREDA) or Power Finance Corporation Limited

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

(PFC) or REC Limited (REC) [the three non-banking financial institutions under Ministry of New & Renewable Energy (MNRE)/ Ministry of Power (MoP)], to pay in case situation of default of RE power generator in terms of tender conditions and /or Power Purchase Agreement (PPA) arises.

53. **“Power Producer”** shall mean anyone who has accepted the LOA then, enters into a PPA with the Procurer for supply of solar power and has legal ownership of all the equipment of the Project.

54. **“Power Purchase Agreement or PPA”** shall mean the Power Purchase Agreement signed between the SPG and UPPCL according to the terms and conditions of the standard PPA enclosed with this RFS.

55. **“Procurer”** shall mean the person or company or organization procuring solar power from the Power Producer at competitively determined tariff under the RFS i.e., UPPCL.

56. **“Power Project” or “Solar Project” or “Project”** shall mean Grid Connected Solar Power Project(s) [SPPs] corresponding to a 33/11 kV sub-station as envisaged under this RFS.

57. **“Project Capacity”** means the AC capacity of the individual projects mentioned in this RFS.

58. **“Project Company”** shall mean the company incorporated by the Bidder/SPG as per Indian Laws.

59. **“Project Commissioning”** shall mean the Project will be considered as commissioned if all equipment as per rated project capacity has been installed and energy has flown into grid, in line with the Commissioning procedures defined in the RFS/PPA.

60. **“Project Site”** means any and all parcels of real property, rights-of-way, easements, and access roads, upon which the Project and its related infrastructure will be located.

61. **“Qualified Bidder(s)”** shall mean Bidder(s) who have submitted Bid(s) in compliance with this RFS and is/are qualified as per the Eligibility Criteria pursuant to this RFS who shall be eligible for opening of Financial Bid.

62. **“RESCO”** shall mean Renewable Energy Service Company i.e., an energy service company that develops, installs, finances, operates and owns the rooftop solar power project and supplies power generated from the Project to the consumer.

63. **“RFS”** shall mean Request for Selection (RFS) / Bid document / Tender document and shall include formats and annexures in it.

64. **“Scheduled Commissioning Date” or “SCOD”** shall mean 12 months with 6 months extension to be given by UPNEDA from the effective date as defined in Article 1 of PPA.

65. **“Selected Bidder” or “Successful Bidder”** shall mean the Bidder selected pursuant to this RFS to set up the Project and supply electrical output as per the terms of standard PPA.

66. **“Solar Power Generator” or “SPG”** shall mean bidder declared successful following due process in accordance with this RFS. Any reference to the SPG shall include its successors, executors and permitted assigns as the context may require.

67. **“Solar PV Project”** means the solar Photo Voltaic Power project that uses sunlight for direct conversion into electricity through Photo Voltaic technology.

68. **“Statutory Auditor”** shall mean the auditor of a Company appointed under the provisions of the Companies Act, 1956 or Companies Act, 2013 or under the provisions of any other applicable governing law.

69. **“Term of PPA”** shall have the meaning ascribed thereto in article 2 of PPA.

70. **“UPERC”** shall mean Uttar Pradesh Electricity Regulatory Commission.

71. **“UPNEDA”** shall mean the Uttar Pradesh New and Renewable Energy Development Agency, Uttar Pradesh.

72. “**UPPCL/UP DISCOMs**” shall mean Uttar Pradesh Power Corporation Limited and Distribution companies.
73. “**Voltage of Delivery**” means the voltage at which the Electricity generated by the Project is required to be delivered at 33/11 kV sub-station.
74. “**Week**” shall mean calendar week.
75. “**Year**” shall mean 365 Days or 366 Days in case of leap year.

B: INTERPRETATIONS

1. Words comprising the singular shall include the plural & vice versa.
2. Bidder shall mean sole bidding entity, lead bidding entity or members of consortium/ joint venture.
3. An applicable law shall be construed as reference to such applicable law including its amendments or re-enactments from time to time.
4. A time of day shall save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time.
5. Different parts of this contract are to be taken as mutually explanatory and supplementary to each other and, if there is any differentiation between or among the parts of this contract, they shall be interpreted in a harmonious manner so as to give effect to each part.
6. UPNEDA/UPPCL will have authority to take appropriate decisions in line with guidelines or directions of MNRE from time to time in matters pertaining to implementation of feeder solarization under KUSUM-C scheme.



SECTION - II

INVITATION FOR BIDS

A: INTRODUCTION & INVITATION FOR BIDS

A.1 BACKGROUND & INTRODUCTION

1.1 Uttar Pradesh New and Renewable Energy Development Agency hereinafter referred to as UPNEDA, acting through Director, Uttar Pradesh New & Renewable Energy Development Agency, Vibhuti Khand, Gomti Nagar, Lucknow, UPNEDA is working as a State Nodal Agency for promoting & developing Renewable Energy Sources in the State.

1.2 In reference to the KUSUM-C guidelines, UPNEDA on behalf of Uttar Pradesh Power Corporation Limited (UPPCL), hereby invites the proposals against the RFS from interested bidders for development of Solar Power Plant (SPP) of different capacities to meet the requirement of concerned agricultural feeders associated with sub-stations provided in **Annexure 1** and as amended from time to time. Bids received for any sub-station not included in **Annexure 1** of this RFS as amended shall not be considered for technical or financial evaluation. The power should be delivered at the delivery point as defined in the RFS. The total capacity to be allotted under this RFS is a cumulative of 3205 MW.

1.3 On 8th March 2019, Hon'ble Prime Minister of India launched Pradhan Mantri Kisan Urja Suraksha evam Utthaan Mahabhiyaan (PM-KUSUM) scheme for farmers for installation of solar pumps and grid connected solar power plants through three components, viz.

- Component A: 10,000 MW of Decentralized Ground Mounted Grid Connected Renewable Energy (RE) based Power Plants of individual plant size up to 2 MW.
- Component B: Installation of 17.50 lakh standalone Solar Powered Agriculture Pumps of individual pump capacity up to 7.5 HP.
- **Component C: Solarisation of 35 Lakh Grid Connected Agriculture Pumps including Feeder Level Solarization**

1.4 In continuation with the above Ministry of New and Renewable Energy (MNRE) has issued "Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme" vide Memorandum dated 04.12.2020. This RFS document has been prepared in line with the Guidelines issued by MNRE dated 04.12.2020 and subsequent amendments and clarifications.

1.5 In addition to above MNRE issued Order dated 17.01.2024 in supersession of Ministry Office Memorandum 32/645/2017-SPV Division dated 22.07.2019 and its subsequent amendments.

1.6 Vide Office Memorandum 32/54/2018-SPV Division-(Part 2) dated 04.04.2024 detailed Milestone for release of CFA under Component C (FLS) of Pradhan Mantri Kisan Urja Suraksha evam Utthaan Mahabhiyaan (PM KUSUM)-reg was provided.

1.7 Further MNRE guidelines for sale of solar power under RESCO mode of operation, dated 11.05.2022, have also been considered while preparation of this RFS.

1.8 Procurement of required land or getting land on lease for 27 years for installation of the solar power plant for feeder level Solarization, the SPG shall identify the project land preferably within the distance of Five km radius of the respective 33/11 KV sub-station, get ownership of land or its lease rights and make necessary arrangement including clearances for the transmission line between sub-station and the solar power plant. **UPNEDA may facilitate the SPG by making available identified land bank/land to be obtained on lease by the SPG.**

1.9 UPNEDA is in the process of compilation of land parcels which will be available for lease and will be released on its portal.

1.10 For enabling the implementation of Projects, UPNEDA (Dept. of Additional Sources of Energy) has resumed revenue land from the Government of UP. The revenue land resumed by UPNEDA will be further leased in terms of the Lease Agreement(s) to the relevant Project Developer. The details of the revenue land may be shared through the portal.

1.11 The annual lease rent payable by the Private Project Developer, in accordance with the Lease Agreement(s), for such revenue land leased under the Lease Agreement(s) will be INR 15,000/- (Indian Rupee One only) per acre. For the avoidance of doubt, it is clarified that notwithstanding the lease of the revenue land to the Project Developer, such land shall always remain under the primary ownership of UPNEDA, and the Project Developer shall only hold lease rights of such revenue land for the term of the Lease Agreement(s) which shall in any event be co-terminus with the PPA. If at any time prior to expiry of a period of 3 (three) months from the effective date of the PPA, the Project Developer determines that any revenue land leased in terms of a Lease Agreement(s) for establishing the Project is not required by the Project Developer, then the Project Developer will return such unutilized land parcels to the UPNEDA and enter into cancellation deeds as may be required to effect such return, within a period of not more than 15 (fifteen) days from the expiry of the aforementioned period of 3 (three) months.

1.12 It is also clarified that all such costs and expenses including but not limited to stamp duty, revenue charges and any other charges in relation to Lease Agreement(s) will be borne by the Successful Bidder/Project Developer (as the case may be) and UPNEDA shall not be responsible or liable in any manner whatsoever for such costs and expenses incurred by the Successful Bidder/Project SPV.

1.13 In case the Successful Bidder intends on using private lands identified under this Clause, they shall enter into lease agreement(s) directly (only in case the Successful Bidder itself is implementing the Project) or through the Project SPV, with the landowner(s) at their own risks and costs and based on the broad terms and conditions as set out hereinbelow:

- a) The indicative base lease rent for such private lands will be 6% (six percent) of DM circle rate or at a price mutually agreed between landowner and Project Developer.
- b) The tenure for the lease agreement will be mutually agreed between the landowner and the Project Developer but in any case, will be for a term not less than 27 (twenty-seven) years from SCOD.
- c) From the effective date of the lease agreement till 27 years from SCOD, the Project SPV will be responsible to pay the lease rentals to the private landowners directly.
- d) Such lease agreement should mandatorily have a clause permitting the landowner to unilaterally cancel the lease agreement if the lease agreement does not become effective within a period of 3 (three) months from the date of signing of the lease agreement or such other extended period as may be agreed by the landowner, at his sole discretion.

1.14 Any further terms and conditions as applicable to such lease arrangements may be mutually agreed between the Project Developer and the landowner. Further, neither of UPNEDA or UPPCL will be a party to any such lease agreements.

1.15 In case the Successful Bidder intends on using private lands identified under this Clause, they shall enter into lease agreement(s) for 27 years directly (only in case the Successful Bidder itself is

implementing the Project) or through the Project SPV, with the landowner(s) at their own risks and costs and based on the terms and conditions agreed upon.

1.16 For avoidance of any doubt, it is re-stated that the SPG shall be solely responsible and make arrangements for land and associated infrastructure for development of the Project and for Connectivity with the 33/11 kV sub-station for confirming the evacuation of power by the Scheduled Commissioning date or COD, whichever is earlier, and all clearances. The SPG will be responsible for design, supply, construction, erection, testing, commissioning, operation, and maintenance for 25 years from COD, for the Solar Power Project in accordance with the applicable Law, Grid Code, as per regulations and terms & conditions of the Agreement as well as Prudent Utility Practices.

1.17 The Bidders are required to satisfy themselves about the suitability of any lands which may be provided in terms of the Lease Agreement(s) or the details of which have been provided on the portal or any land procured by the Project SPV for the Project from private landowners. UPNEDA and/or UPPCL will not be responsible in any manner for any non-suitability of any land provided/procured for the Project for any reason. The Bidders are free to choose alternate land for any part of the Project at their own cost and risk.

1.18 The Project Developer shall lease or procure in its name 100% (one hundred percent) of the required land for a period not less than the Term, on or before the SCOD. In case of any leasing of private land as contemplated hereinabove, such lease should allow transfer of land lease rights to the lenders or UPNEDA, in case of default of the Project Developer under any financing documents or arrangements of the Project Developer.

The land lease rights would be further transferred to a new developer. The new developer would be responsible for payment all land dues i.e. rent and arears to Government or Private land owners.

1.19 The clearances required for establishment of the Project shall be facilitated through a single window portal of the UPNEDA that will be accessible to the Successful Bidder and the Project SPV. UPNEDA may facilitate the process of the registration, transfer, assignment obtaining of clearances for the Project SPV

1.20 Selected SPG will be responsible for construction of dedicated 11 KV line from Solar Power Plant to sub-station, construction of Bay and related switchgear at sub-station where the plant is connected to the grid and metering is done. The DISCOM will facilitate the SPG in getting right of way for laying of 11 kV line.

1.21 SPG can get constructed the 11 kV lines through DISCOM by paying the applicable cost and other charges.

1.22 SPG shall be responsible for construction, operation & maintenance of this dedicated 11 kV line up to the point of connectivity, such arrangement shall be as per the regulations specified by the Appropriate Commission, as amended from time to time.

1.23 The Bidder shall be responsible for all the costs associated, or relating to, the preparation and submission of the response to RfS, including but not limited to preparation, copying, postage, delivery fees, expenses associated with any Project Site visits, participation in discussions, presentations and attending pre-bid meeting(s) etc.

1.24 All such costs and expenses will be borne by and will remain with the Bidder and UPNEDA shall not be responsible or liable in any manner whatsoever for such costs and expenses incurred by a Bidder in preparation or submission of the Bid, regardless of the conduct or outcome of the Bid process.

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

1.25 Solar Power Generator shall have to deposit the applicable connectivity charges to the DISCOMs.

1.26 The SPG shall comply with the Grid code and grid connectivity and other related regulations as applicable in State of Uttar Pradesh.

1.27 It may be noted that BoQ estimates, and specifications related to evacuation and connectivity infrastructure shall be approved by concerned DISCOM.

1.28 The power generated from such SPP's shall be sold to concerned DISCOM/UPPCL on the determined tariff through this RFS and conditions as specified in the PPA document.

1.29 In case the availability is more than the maximum CUF i.e., over, and above 10% (ten percent) of declared CUF by the Project SPV, the Project SPV shall be free to sell it to any other entity provided first right of refusal shall vest with UPPCL. In case UPPCL purchases the excess generation, over and above the maximum declared CUF, the same may be done at PPA tariff. UPPCL shall inform the Project SPV for procurement of excess power within 15 (fifteen) days of receiving a written intimation from the Project SPV for such excess generation, provided that such written intimation by the Project SPV shall be received by UPPCL at least 30 (thirty) days prior to the end of a Contract Year. If in case UPPCL fails to reply to the Project SPV within the above stipulated time period of 15 (fifteen) days, then Project SPV shall be free to sell it to any third party. However, the Project SPV shall ensure that injection of excess power shall not cause any disturbance in the grid at the point of injection. If the injection is likely to cause any such grid disturbance, the Project SPV will have to forego the excess generation and reduce output to rated capacity to ensure compliance with grid requirement.

1.30 The Procurer, in any Contract Year shall not be obliged to purchase any additional energy from the SPG beyond the contract capacity at the declared annual CUF.

1.31 The Bidder is made aware that any benefits from the trading of carbon credits pertaining to the Project shall inure to the benefit of UPPCL.

1.32 The Bidder is advised to carefully read all instructions and conditions of this RFS and understand the scope of work completely. All information and documents required as per the RFS must be furnished with the bid. UPNEDA reserves the right to seek clarifications or additional submissions on submitted bids. Failure to provide the information and/ or documents as required shall render the bid(s) unacceptable for further evaluation and may lead to rejection of the bid(s) or award of work. All Bidders qualifying the technical stage shall be eligible for Financial Bid opening.

1.33 Bidder shall be deemed to have examined the RFS, to have obtained information in all matters whatsoever that might affect carrying out of works in line with the scope of work specified in the RFS at the Bid price and to have satisfied himself of the sufficiency of his Bid. The Bidder shall be deemed to know the scope, nature and magnitude of the works and requirement of materials, equipment, tools, and labour involved, wage structures and as to what all works Power Producer shall have to be complete in accordance with the RFS, irrespective of any defects, omissions or errors that may be found in RFS. It is assumed that Bidder has satisfied himself with the site conditions at the Premises of Procurer and has assessed the quantum of work required to comply with the RFS and PPA conditions.

1.34 Uttar Pradesh Power Corporation Ltd. (UPPCL) referred to as "Procurer", duly authorized, on behalf of DISCOMs namely Paschimanchal Vidyut Vitaran Nigam Ltd, Purvanchal Vidyut Vitaran Nigam Ltd, Madhyanchal Vidyut Vitaran Nigam Ltd, & Dakshinanchal Vidyut Vitaran Nigam Ltd shall enter into Power Purchase Agreement (PPA) with the successful bidder selected based on this

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

RFS for purchase of Solar Power for a period of 25 years based on the terms, conditions, and provisions of the RFS.



SECTION - III

INSTRUCTIONS TO BIDDERS (ITB)

A: INSTRUCTIONS TO BIDDERS

A.1 OBTAINING RFS DOCUMENTS

The RFS document can be downloaded from the website of ETS Portal <https://www.bharat-electronictender.com> A link of the same is also available on www.upneda.org.in

Note: Interested bidders must download the official copy of the RFS & other documents after logging into the ISN-ETS Portal website by using the Login ID & Password provided by ISN-ETS portal during registration (Refer Annexure – C). The bidder shall be eligible to submit/upload the bid document only after logging into the ISN-ETS portal and downloading the official copy of the RFS.

A.2 COST OF DOCUMENTS & PROCESSING FEES

Prospective bidders interested to participate in the bidding process are required to submit their project proposals in response to this RFS document along with bid processing fee and cost of RFS documents as mentioned in the bid information sheet. A bidder will be eligible to participate in the bidding process only on submission of the entire financial amount as per the bid information sheet. In case the bidder chooses to submit the amount pertaining to cost of RFS document and bid processing fee through NEFT/RTGS (electronic transfer), the bidder shall submit the transaction receipt instead of the corresponding DDs, as part of the offline bid submission.

The bank details of UPNEDA have been mentioned above in the Bid Information Sheet. Bids submitted without cost of the RFS document and/or bid processing fee (including partial submission of any one of the respective amounts), may be liable for rejection by UPNEDA.

A.3 BIDDING PROCESS

A.3.1 DISCOM have assessed demand on agriculture feeders to be solarized under KUSUM-C and those feeders are mapped against respective sub-stations. A Bidder will have to bid for each sub-station. Bidder shall bid for total capacity of all concerned feeders emanating from a sub-station.

A.3.2 District wise and Sub-station-wise estimated project capacities are listed in **Annexure-1** of this tender. Bidders can place only one bid for one substation. However, a Bidder may submit bids for multiple districts. Bid submission is to be done by paying necessary Bid processing fee as prescribed in Bid Information Sheet. Bids received for any district not included in **Annexure-1** of RFS as amended shall not be considered for technical or financial evaluation.

A.3.3 District wise and Sub-station wise project capacities (approximate and indicative in nature) are listed in **Annexure-1** of this RfS, which may be more accurately determined by Successful Bidder/SPG after placement of LoA. In doing so, Successful Bidder/ SPG shall follow methodology as per MNRE guidelines for component-C of PM KUSUM scheme.

A.3.4 The Bidders are allowed to participate in this tender as an individual entity (Company) or as Bidding Consortium/ Joint Venture of said entities. The bidding entities should be a body corporate incorporated in India under the Companies Act, 1956 or 2013 including any amendment thereto or Limited Liability Companies (LLC).

A.3.5 A Bidder is required to quote one tariff for total Solar Power plant capacity associated with all concerned agricultural feeders on the sub-stations. Bidders bidding for multiple districts shall quote tariff separately for each substation.

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

A.3.6 In terms of a Bid under the RfS, the Bidder(s) shall note that a ceiling tariff as provided in table below shall apply. A Successful Bidder, in respect of a project, will be selected on the basis of lowest quoted fixed tariff for such Project. The Bidder shall quote separate tariffs for each project comprising the Project that the Bidder is bidding for.

Project Capacity (in MW)	Ceiling Tariff (Rs. / kWh)
Up to 5 MW	Rs.3.10 / kWh
5 MW to 50 MW	Rs.2.98 / kWh

A.3.7 Bidder must note that for evaluation of qualification against Financial Eligibility Criteria, following conditions shall be applicable:

- a. Bidder shall establish net-worth, as required under this RFS.
- b. In-case, members/ Lead Member of Consortium/ JV has referred its Affiliate to meet the Financial Eligibility criteria, then the same relationship with the Affiliate by the Bidder shall continue at least for the period of First Operational Year (equity lock-in period). Further, affiliate of lead members or members of consortium/ JV shall furnish the details, as sought in RFS.

A.3.8 A Bidder shall not have a conflict of interest. Bidder(s) shall be disqualified in the SPP(s) where it has conflict of interest. In a particular SPP, the Bidder may be considered to have conflict of interest with one or more parties in this bidding process, if:

- a. A Bidder submits more than one Bid for a Project in the bidding process, either individually [including bid submitted as authorised representative on behalf of one or more Bidder(s)] or as Member of consortium/ Joint Venture.
- b. They have a relationship with each other, directly or through common third parties/Affiliates, that puts them in position to have access to information about or influence on the Bid of another Bidder or influence the decisions of UPNEDA regarding this bidding process.

A.3.9 The Bidders shall have to submit their Financial Bid and other required relevant documents/ certificates, if any, online only (duly encrypted bids) as per time schedule mentioned in RFS Document. Only desired Techno-Commercial Bid documents as prescribed in RFS shall be submitted in hard copies (original copy or print copy, as applicable) to reach to the office within the due date.

A.3.10 Bidders are advised to contact following for more information related to RFS or e-tendering process:

- a. For RFS related queries: UPNEDA Officer: Senior Project Officer-II, Mob No: - 9415609016

A.4 BID SUBMISSION BY THE BIDDER

A.4.1 The information and/ or documents shall be submitted by the Bidder as per the formats specified in this document.

A.4.2 Bid(s) that are incomplete in any respect or those that are not consistent with the requirements as specified in this RFS or those that do not adhere to formats prescribed herein, wherever specified, may be considered non-responsive. However, UPNEDA reserves the right to seek additional information/ clarifications from the Bidders, if found necessary, during the course of evaluation/ processing of the Bid(s). Non-submission or delayed submission of such additional information or clarifications sought by UPNEDA may be a ground for rejecting the Bid(s).

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

A.4.3 Each format has to be duly signed and stamped by the authorized signatory of the Bidder. In case of a Consortium/ Joint Venture, it has to be signed by a representative of the Lead Bidder. Strict adherence to the documents required to be submitted as per RFS shall be ensured, failure on this account may lead to rejection of Bid.

A.4.4 The Bidder shall furnish documentary evidence in support of meeting eligibility criteria as indicated in this RFS to the satisfaction of UPNEDA e.g., unconsolidated/ consolidated audited annual accounts in support of meeting financial requirement, which shall consist of unabridged annual accounts, profit and loss account, profit appropriation account, auditor's report, etc., as the case may be.

A.4.5 The Bidding Company/ Consortium/ Joint Venture should designate one person to represent in its dealings with UPNEDA. The person should be authorized to perform all tasks including, but not limited to providing information, responding to enquiries, signing of Bid etc. The Bidding Company should submit, along with Bid, a Power of Attorney in original as per FORMAT, Power of Attorney for authorizing the signatory of the Bid.

A.5 PRE-BID MEETING

The Bidder(s) or their authorized representative(s) is / are invited to attend pre-bid meeting(s), UPNEDA will make all efforts to respond to the queries during the Pre-Bid Meeting to be held on -- 06.08.2024 at 12:30 PM. Venue of the Pre-bid meeting will be at UPNEDA head Office, located at Vibhuti Khand, Gomti Nagar, Lucknow or it will be held virtually. Venue details will be notified on UPNEDA's website www.upneda.org.in

Online VC link/instructions for online pre-bid meeting shall be shared 24 hours before the pre-bid meeting.

The purpose of the pre-bid meeting will be to clarify any issues regarding the RFS, including in particular, issues raised in writing by the Bidders.

A compiled list of questionnaires and UPNEDA's response will be uploaded on the website of UPNEDA for information of all concerned in www.upneda.org.in. All are requested to remain updated with the website. No separate reply/ intimation will be given elsewhere.

However, it may please be noted carefully that the Pre-Bid meeting will be held only with the authorized representatives of the bidders. Only two representatives of each bidder shall be allowed for Pre-Bid discussions.

Enquiries/clarifications may be sought by the Bidder from:

Director,
Uttar Pradesh New & Renewable Energy Development Agency,
Vibhuti Khand, Gomti Nagar, Lucknow
Phone: 9415609016,
Tele Fax: 0522-2720779, 0522-2720829
Email: compneda@rediffmail.com, ho_rka@rediffmail.com
Website: www.upneda.org.in

A.6 EARNEST MONEY DEPOSIT (EMD)

The bidder shall submit interest free earnest money deposit (EMD) in the form of bank guarantee (BG) valid for a period of one hundred eighty (180) days (extendable by 90 days in concurrence with extension in bid validity) from the last date of bid submission, along with their bid as per the

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

prescribed format of this RFS, failing which the bid shall be summarily rejected. The Bank Guarantees towards EMD have to be issued in the name of the Bidding Company/ Lead Member of Bidding Consortium. In the event of encashment of EMD, the encashed amount shall include all applicable taxes.

The formula applicable to calculate the Bid Bond/ EMD amount will be:

EMD amount = (INR 1,00,000 per MW quoted capacity)

Forfeiture of EMD:

The BG towards EMD shall be encashed by UPNEDA without any notice, demure, or any other legal process upon occurrence of any of the following cases:

- a. If the bidder withdraws or varies the bid after due date and time of bid submission and during the validity of bid.
- b. If after issuance of LOA, it is found that the documents furnished by the bidders as part of response to RFS are misleading or misrepresented in any way.
- c. If the bidder fails to furnish required Performance Bank Guarantee in accordance with the RFS.
 1. The EMDs of all Bidders, who's Bids are declared non-responsive, shall be returned, and released by UPNEDA within thirty (30) days after the date on which the Financial Bids are opened.
 2. The EMDs of all unsuccessful Bidders shall be returned and released by the UPNEDA within a period of thirty (30) days of the occurrence of the earlier of the following:
 - i. Submission of the Performance Bank Guarantee as per the RFS and the execution of the RFS Documents (as applicable) by the Successful Bidder(s); or
 - ii. Expiry of the Bid Validity/extended validity of Bid of unsuccessful Bidders.
 3. The EMDs of all Bidders shall be returned and released by UPNEDA within a period of thirty (30) days of the occurrence of the termination/cancellation of Bid process by UPNEDA.
 4. The EMD of the Successful Bidder(s) shall be returned on the submission of Performance Bank Guarantee as per the RFS.
 5. Bidders placing Bid for more than one Project may furnish individual EMD desired for each Project.

A.7 PERFORMANCE BANK GUARANTEE (PBG)

1. Bidders selected by UPNEDA based on this RFS shall submit Performance Guarantee Within 30 days from the date of issue of Letter of Award, Successful Bidder shall furnish the Performance Security for the allocated capacity only.

The formula applicable to calculate the PBG amount will be:

PBG amount = (INR 1,00,000 per MW for the capacity awarded)

The Performance Guarantee shall be valid and retained for the duration of date of Commissioning. It may be noted that successful bidders shall submit the Performance Guarantee according to the Format. Non-submission of EPBG within the above-mentioned timelines shall be treated as follows:

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

- a. Non submission of the EPBG by the Successful Bidder(s) may lead to cancellation of the Letter of Award of such Successful Bidder(s) by UPNEDA, and thereafter, the provisions of Clause Forfeiture of EMD shall be applicable.
- b. Delay up to 1 month from due date of submission of EPBG: Delay charges @1% of the EPBG amount per month levied on per day basis shall be paid by the Bidder to UPPCL in addition to the EPBG amount.
- c. Delay beyond 1 month from the due date of submission of EPBG: The Project shall stand terminated.

For the purpose of calculation of the above delay charges, 'month' shall be considered as a period of 30 days.

2. The RESCO DEVELOPER shall furnish the EPBG from any of the Scheduled Commercial Banks as listed on the website of Reserve Bank of India (RBI) and amended as on the date of issuance of bank guarantee. In case of the Project being implemented through an SPV incorporated by the successful bidder, the EPBG shall be furnished in the name of the SPV, except for the case as indicated in Bid.
3. The format of the Bank Guarantees prescribed in the Formats (EPBG) shall be strictly adhered to and any deviation from the above Formats shall result in rejection of the EPBG and consequently, the bid. In case of deviations in the formats of the Bank Guarantees, the corresponding agreement shall not be signed.
4. UPPCL has agreed to accept the EPBG in the form of an unconditional and irrevocable Bank Guarantee instead of the cash deposit with the clear position intimated to the bidder that the EPBG shall be encashable for being appropriated by UPPCL in terms of the guarantee as in the case of appropriation of the cash deposit lying with UPPCL.
5. The Bank Guarantees have to be executed on non-judicial stamp paper of appropriate value as per Stamp Act relevant to the place of execution.
6. All expenditure towards execution of Bank Guarantees such as stamp duty etc. shall be borne by the Bidders. Any Bank Guarantee or amendment to be submitted as part of the bidding process / contract execution, shall be effective only when the BG issuance message/email is transmitted by the issuing bank and a confirmation in this regard is received by UPPCL.
7. The EPBG will be returned to the Bidder immediately after successful commissioning of solar power plant, after taking into account any penalties due to delay in commissioning as per provisions in the PPA.
8. The return / release of the Performance Bank Guarantee shall be without prejudice to other rights of UPPCL under this Agreement.
9. Bidders placing Bid for more than one Project may furnish single EPBG for the complete amount.
10. In addition to the above, Payment on Order Instrument (POI) shall also be accepted as a payment security instead of EPBG. The remaining terms and conditions concerning Payment Security would remain the same.

A.8 METHOD OF SUBMISSION OF RESPONSE TO RFS BY THE BIDDER

A.8.1 Documents to be submitted online and offline (in original)

The bidder has to submit the documents in original as part of Response to RFS to the address mentioned in Bid Information Sheet before the due date and time of bid submission.

Bidding Envelope: Super scribed as “**Bidding Envelope containing i) Techno-Commercial Bid Envelope, ii) Pass Phrase Envelope -1 & iii) Pass Phrase Envelope -2**” at the top of the Envelope and “**Name & Address of the Bidder**” on the left-hand side bottom must contain the following:

I. **Techno-Commercial Bid Envelope:** Super scribed as “Techno-Commercial Bid Envelope” must contain the following:

- Scanned Copy of RFS Document fee in the form DD as mentioned in the Bid Information Sheet or if transferred through RTGS, UTR no. and details to be submitted.
- Scanned Copy of Processing fee in the form DD as mentioned in the Bid Information Sheet or if transferred through RTGS, UTR no. and details to be submitted.
- General Particulars of bidder/Application Form, as provided in RFS document.
- Earnest Money Deposit Bank Guarantee as mentioned in Bid (as per Format 7.4)
- Covering Letter as per Format-7.1
- Power of Attorney as per Format 7.3 (if applicable),
- Board Resolution as per Format 7.6
- Consortium Agreement as per Format 7.7 (if applicable)
- In case of a Bidding Consortium, a Power of Attorney in favour of the Lead Member issued by the other Members of the Consortium uploaded in original as per Format.
- In case of a Consortium, the Consortium Agreement between the Members in the Consortium as per Format along with board resolution from each Member of the Consortium for participating in consortium.
- Shareholding certificate for company, bidder’s composition, and ownership structure as per prescribed in shareholding certificate for a Company certified by Director/ practicing Chartered Accountant/ Company Secretary and authorised signatory of the Bidder (as applicable) as per format of RFS Document.
- Format for certificate of relationship of affiliate with the bidder, Certificate of relationship of affiliate with the bidder, if applicable, supported by Board Resolution of the Affiliate as per format of RfS Document.
- Format for Financial Eligibility Requirements as per Format 7.8, as applicable.
- Board Resolutions, as per prescribed at Format 7.6 duly certified by the Company Secretary or the Director of the relevant Bidder, as applicable to the Bidder and mentioned hereunder:
 1. Board resolution from the Bidding Company or the Lead Member of the Consortium, as the case may be, in favour of the person signing the Bid.
 2. Board resolution from each of the Consortium Members except the Lead Member in favour of the person authorized to execute the Power of Attorney in favour of the Lead Member.

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

- Copy of GSTN (if applicable) along with respective registered address of the Bidder on the letterhead of the Bidder (signed by the Authorized signatory)
- A disclosure statement regarding participation of any related companies in this bidding process.
- Non-Blacklisting Declaration on Non-Judicial Stamp of appropriate value duly notarized.
- Check list of Annexure as provided in e-tender document.

II. **Pass-Phrase Envelope-1:** Containing Pass Phrase for Techno-Commercial Bid duly signed by the authorized signatory in sealed envelope.

III. **Pass-Phrase Envelope-2:** Containing Pass Phrase for Financial Bid duly signed by the authorized signatory in sealed envelope.

The bidding envelope shall contain the following sticker.

<i>Response to RFS for setting up of Grid connected Solar Power Plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme</i>	
<i>Cumulative Capacity of the projects applied for</i>	_____ MW
<i>RFS Reference No.</i>	-----
<i>Submitted by</i>	<i>(Enter full name and address of the bidder)</i>
<i>Authorized Signatory</i>	<i>(Signature of the Authorized Signatory)</i> <i>(Name of the Authorized Signatory)</i> <i>(Stamp of the Bidder)</i>
<i>Bid Submitted to</i>	Director, Uttar Pradesh New & Renewable Energy Development Agency, Vibhuti Khand, Gomti Nagar, Lucknow Phone: 9415609016, Telefax: 0522-2720779, 0522-2720829 E-mail: compneda@rediffmail.com / ho_rka@rediffmail.com Website: www.upneda.org.in

A.8.2 Documents to be submitted online.

Detailed instructions to be followed by the bidders for online submission of response to RFS as stated as Annexure-C and D. The bidders shall strictly follow the instructions mentioned in the electronic form in respective techno-commercial bid and financial bid while filling the form.

If the Bidder has submitted offline documents and fails to submit the online bid, then the same shall be treated as incomplete bid and Tender fee submitted shall be encashed. The bid shall not be processed further in such case.

All documents of the response to RFS submitted online must be digitally signed on (<https://www.bharatelectronicstender.com>) which should contain the following:

I. Techno-Commercial Bid (First Envelope)

The Bidder shall upload single techno-commercial bid containing the scanned copy of following documents duly signed and stamped on each page by the authorized person as mentioned below.

- (a) Formats as elaborated in above Clause above, Instructions to Bidders (ITB).

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

- i) Format of Covering Letter (Format 7.1)
 - ii) Format of General Particulars of Bidder (Format 7.2)
 - iii) Format for Power of Attorney (Format 7.3)
 - iv) Format for Earnest Money Deposit Bank Guarantee (Format 7.4)
 - v) Format for Electronic Performance Bank Guarantee (EPBG) (Format 7.5)
 - vi) Format for Board Resolutions (Format 7.6)
 - vii) Format for Consortium Agreement (Format 7.7)
 - viii) Format for Financial Requirement (Format 7.8)
 - ix) Format for Disclosure (Format 7.9)
 - x) Format for submission of Financial Bid (Format 7.10)
 - xi) Scanned copy of Non-Blacklisting Declaration on Non-Judicial Stamp of appropriate value duly notarized.
- (b) All attachments elaborated in Clause above, Instructions to Bidders (ITB), under the sub-clause, Attachments with proper file names.
- (c) All supporting documents regarding meeting the technical and financial eligibility criteria as per the RFS.

The bidder will have to fill the Electronic Form provided at the ISN-ETS Portal as part of Techno-Commercial Bid.

II. Financial Bid (Second Envelope)

Bidders shall submit the single Financial Bid containing the scanned copy of following document(s):

- (a) The Bidder(s) shall note that a ceiling tariff as provided in table below shall apply.

Project Capacity (in MW)	Ceiling Tariff (Rs. / kWh)
Up to 5 MW	Rs.3.10 / kWh
5 MW to 50 MW	Rs.2.98 / kWh

- (b) Financial bid as per Format – 7.10 of this RFS document

Only single tariff bid for all the Projects applied for shall have to be filled online in the Electronic Form provided at the ISN-ETS Portal. The instructions mentioned in the Financial Bid Electronic Form have to be strictly followed without any deviation, else the bid shall be considered as nonresponsive.

Important Note:

- (a) The Bidders shall not deviate from the naming and the numbering formats of envelopes mentioned above, in any manner.
- (b) In each of the Envelopes, all the documents enclosed shall be indexed and flagged appropriately, with the index list indicating the name of the document against each flag.
- (c) All the Envelopes shall be properly sealed with the signature of the Authorized Signatory running across the sealing of the envelopes.

- (d) The Bidders have the option of sending their Offline Documents either by Registered Post or Speed Post or Courier or by Hand Delivery, so as to reach UPNEDA Office by the Bid Deadline. Documents submitted by telex/telegram/fax/e-mail shall not be considered under any circumstances.
- (e) **In case the Bidder submits the online documents on ISN-ETS Portal within the bid submission deadlines and fails to submit the offline documents in the office of UPNEDA within the bid submission deadlines, the online bid of the Bidder shall not be opened and shall be ‘archived’ on the ISN-ETS Portal. Similarly, bids submitted offline but without any online submission on ISN-ETS Portal shall not be opened and the EMD shall be returned to the respective bidder.**

A.9 NON-RESPONSIVE BID

The electronic response to RFS submitted by the bidder along with the documents submitted online to UPNEDA shall be scrutinized to establish “Responsiveness of the bid”. Each bidder’s response to RFS shall be checked for compliance with the submission requirements set forth in this RFS.

Any of the following conditions shall cause the Bid to be “non-responsive”:-

- (a) Non-submission of RFS Document Fee and Processing Fee as mentioned in the Bid Information Sheet.
- (b) Non-submission of Earnest Money Deposit (EMD) Bank Guarantee of requisite value or of requisite validity or on prescribed format 7.4 along with RFS document.
- (c) Response to RFS not received by the due date and time of bid submission.
- (d) Bid not uploaded at ISN-ETS Portal website <https://www.bharat-electronictender.com> complete with all documents.
- (e) Non-submission of correct, valid, and operative Passphrases for both Technical and Financial Bid (Price Bid) Parts after the deadline of Bid Submission, and before the commencement of the Online Tender Opening Event (TOE) of Techno-Commercial Bid.
- (f) Non-submission of the original documents mentioned in Instructions to Bidders (ITB) of RFS by due date and time of bid submission.
- (g) Bids that are incomplete, i.e., not uploaded any of the applicable formats inter alia covering letter, power of attorney supported by a board resolution, applicable board resolutions, format for disclosure, valid EMD, Consortium Agreement
- (h) Any indication of tariff in any part of response to the RFS, other than in the financial bid.
- (i) Data filled in the Electronic Form of Financial Bid (Second Envelope), not in line with the instructions mentioned in the same electronic form.
- (j) In case it is found that the Bidding Company including Ultimate Parent Company/ Parent Company/ Affiliate/ Group Companies have submitted more than one response to this RFS, then all these bids submitted shall be treated as non-responsive and rejected.
- (k) Bids having conflict of interest.
- (l) Bids being conditional in nature.
- (m) Bidder delaying in submission of additional information or clarifications sought by UPNEDA as applicable.

(n) Bids quoting tariff higher than as provided in table below as the tariff in respect any Project.

Project Capacity (in MW)	Ceiling Tariff (Rs. / kWh)
Up to 5 MW	Rs.3.10 / kWh
5 MW to 50 MW	Rs.2.98 / kWh

A.10 BID DEADLINE

The Bidder should submit the online Bid on or before the time schedule mentioned in Bid Information Sheet.

A.11 VALIDITY OF BID

The bid shall remain valid for a period of one hundred and eighty (180) Days from the date of bid deadline and will be called the Bid Rate Validity Period for this tender. In case, Successful Bidder/SPG is revoking or cancelling his offer or varying any term & conditions in regard thereof or not accepting Letter of Award (“LOA”), UPNEDA shall forfeit EMD and take other necessary action as specified in the RFS. The date of issuance of LOA shall be intimated by the UPNEDA to the Successful Bidder. In exceptional circumstances if LOA is not issued to the Successful Bidder(s), the UPNEDA may solicit the Bidder's consent to an extension of the period of Bid Validity Period by 90 days.

A.12 COST OF BIDDING

The Bidder shall bear all the costs associated with the preparation and submission of his offer, UPNEDA in any case will not be responsible or liable for these costs, under any conditions. The Bidder shall not be entitled to claim any costs, charges, and expenses of and incidental to or incurred by him through or in connection with submission of Bid even though UPNEDA may elect to modify/withdraw the invitation of Bid.

A.13 OPENING OF BID: ONLINE

Techno-Commercial Bid of the Bidders for evaluation purpose, shall be opened online at the mentioned date and time in RFS Document.

Financial Bids of the Qualified Bidders will be opened online at the mentioned date and time in RFS Document.

A.14 RIGHT TO WITHDRAW THE RFS AND TO REJECT ANY BID:

1. This RFS may be withdrawn or cancelled by UPNEDA at any time without assigning any reasons thereof. UPNEDA further reserves the right, at its complete discretion, to reject anyone or all of the Bids without assigning any reasons whatsoever and without incurring any liability on any account.
2. UPNEDA reserve the right to interpret the Bid submitted by the Bidder in accordance with the provisions of the RFS and make its own judgment regarding the interpretation of the same. In this regard UPNEDA shall have no liability towards any Bidder and no Bidder shall have any recourse to the UPNEDA with respect to the selection process.
3. Bid(s) that are grossly incomplete in any respect or those that are significantly inconsistent with the requirements as specified in this RFS or those that do not adhere to formats prescribed herein,

wherever specified, may be considered nonresponsive. However, UPNEDA reserves the right to seek additional information/ clarifications from the Bidders, if found necessary, during the course of evaluation /processing of the Bid(s). Non-submission or delayed submission of such additional information or clarifications sought by UPNEDA may be a ground for rejecting the Bid(s). Strict adherence to the documents required to be submitted shall be ensured, failure on this account may lead to rejection of Bid.

4. UPNEDA reserves its right to vary, modify, revise, amend or change any of the terms and conditions of the RFS before Bid Deadline. The decision regarding acceptance of Bid by UPNEDA will be full and final.
5. Bidder is to ensure compliance of all provisions of the RFS and submit their Bid accordingly. Bid with any deviation to the RFS conditions shall be liable for rejection without any explanation.

A.15 CHANGE IN LAW:

Change in law shall have the meaning ascribed thereto in Article 12 of the PPA

A.16 TAXES AND DUTIES:

The Financial Bid should include all taxes and duties etc., if any. Power Producer shall be entirely responsible for all taxes, duties, license fees, etc. All taxes shall be payable by the Power Producer. However, if any new change in tax/ duty and cess is affected in the period after the Financial Bid, Submission Deadline the same shall be dealt in accordance with Article 12 of the PPA.

A.17 PROGRESS REPORT:

Power Producer shall have to commission the Project within twelve (12) Months with extension of 6 months to be given by UPNEDA from the effective date. The Power Producer shall submit a monthly progress report to UPPCL and UPNEDA. UPPCL / UPNEDA shall have the right to depute his/ their representatives to ascertain the progress at the premises of work of the Power Producer.

A.18 FORCE MAJEURE:

- a) For the purpose of this RFS, force majeure shall mean an event beyond the control of the Power Producer and not involving his fault or negligence and not foreseeable, in its contractual capacity. Such events may include but are not restricted to Acts of God, wars or revolutions, fires, floods, epidemics, quarantine restriction, fright embargoes, site clearance etc. Whether a force majeure situation exists or not, shall be decided by UPNEDA and its decision shall be final and binding on the Power Producer and all other concerned.
- b) In the event that the Power Producer is not able to perform his obligations under this Agreement on account of force majeure, he will be relieved of his obligations during the force majeure period.
- c) If a force majeure situation arises, the Power Producer shall promptly notify UPNEDA and Power Procurer both in writing, not later than three (3) Days from the date such situation arises (in case, communication is not possible to UPNEDA, Power Producer shall notify UPNEDA not later than one (1) Days from the day when communication system will be restored). The Power Producer shall notify UPNEDA and Power Procurer not later than three (3) Days of cessation of force majeure conditions. After examining the cases and associated facts, UPNEDA shall decide and grant suitable additional time for the completion of the work, if required.

- d) Failure of such Power Producer in timely intimating UPNEDA will suspend its right for any relief otherwise eligible under such force majeure conditions.

A.19 LANGUAGE:

All documents, drawings, instructions, design data, calculations, operation, maintenance and safety manuals, reports, labels, and any other data shall be in Hindi/English Language. The Agreement and all correspondence between the UPNEDA and the Bidder shall be in Hindi/English language.

A.20 AMENDMENT:

UPNEDA reserves the right to modify, amend or supplement RFS documents including all formats and annexures at any time. Bidders are advised to follow and keep track of UPNEDA website for updated information till the selection of Bidder. No separate notifications will be issued for such notices/amendments/clarification etc. in the print media or individually. UPNEDA shall not be responsible and accountable for any consequences to any party.

A.21 SEVERABILITY:

It is stated that each paragraph, clause, sub-clause, schedule, or annexure of this contract shall be deemed severable, and, in the event of the unenforceability of any paragraph, clause subclause, schedule or the remaining part of the paragraph, clause, sub-clause, schedule annexure & rest of the contract shall continue to be in full force and effect.

A.22 DEBARRED FROM PARTICIPATING IN UPNEDA'S TENDER

Agency reserves the right to carry out the performance review of each Bidder from the time of submission of Bid onwards. In case it is observed that a Bidder has not fulfilled its obligations in meeting the various timelines envisaged, in addition to the other provisions of the RFS, such Bidder may be debarred/ blacklisted from participating in UPNEDA's any future tender/ RFS for a period of two (2) years.

A.23 FINANCIAL CLOSURE OR PROJECT FINANCING ARRANGEMENTS AND LAND ARRANGEMENTS:

The Bidder /SPG shall achieve Financial Closure i.e. made Project Financing Arrangements for its Project within 6 (six) months of issuance of LOA and will provide a certificate to UPNEDA from the lead banker to this effect or In case the funds have been arranged from its internal resources, Board Resolution certifying the same shall be submitted by the bidder or in case of individual farmer, relevant documents and bank details depicting adequate funds are available; Failing the aforesaid, liquidated damages will be levied as mentioned in RFS unless the delay is not owing to any action or inaction on the part of the SPG or caused due to a Force Majeure. Extension for the attainment of financial closure may be considered by UPNEDA, on the sole request of SPG, on the payment of penalty as mentioned in A.25 of Section – III Instructions to Bidder. This extension will not have any impact on the Scheduled Commissioning Date.

Any penalty paid so, shall be returned to the SPG without any interest on achievement of successful commissioning within the Scheduled Commissioning Date.

A.24 COMMISSIONING / SCHEDULE DELIVERY DATE

The Commissioning / Scheduled Delivery Date of Solar PV Power Plant shall be 12 months with extension of 6 months to be given by UPNEDA from the date of issuance of LOA (Effective Date). For a Project, the maximum time period allowed for commissioning of the full Project Capacity shall

be limited to 12 months from the Date of issuance of LOA. Declaration of COD shall only be done upon the successful visit by the Synchronization/Commissioning Committee.

A.25 DELAY IN COMMISSIONING OF POWER PLANT

- a. In case of delay in commissioning of the Project beyond the SCD until the date as on 2 months from the SCD, as part of the liquidated damages, the total EPBG amount for the Project shall be encashed on per-day-basis and proportionate to the balance capacity not commissioned.
- b. In case the commissioning of the solar power plant is delayed beyond the date as on 2 months from the SCD, and the PPA capacity shall stand reduced/ amended to the Project Capacity Commissioned and the PPA for the balance capacity will stand terminated and shall be reduced from the selected Project.
- c. In case of delayed commissioning and establishment of EPBG as liquidated damages. The SPG will ensure submission of EPBG @ Rs. 1.00 Lac/MW retained for 18 months.
- d. In the event POI is submitted in place of EPBG, the above clauses may be read by substituting POI in place of EPBG.

A.26 VALIDITY OF THE BID

The Bidder shall submit the response to RFS which shall remain valid up to 180 (One Hundred Eighty) days from the last date of submission of response to RFS (“Bid Validity”). UPNEDA reserves the right to reject any response to RFS which does not meet the aforementioned validity requirement.

UPNEDA may solicit the Bidders’ consent for an extension of the period of validity of the Bid. The request and the response in this regard shall be in writing. A Bidder accepting UPNEDA request for validity extension shall not be permitted to modify its Bid and such Bidder shall, accordingly, extend the validity of the Bid Security as requested by UPNEDA.

Successful Bidders will deposit the regulators fees sought by UPNEDA at the time of submission of petition for approval of PPA and adoption of Tariff to UPERC.

A.27 DUE DATES

The following shall be the time schedule for completion of the bidding process.

S. No	Event	Schedule Date
1.	Date of issue of RFS	Zero Date
2.	Pre-Bid meeting	Zero Date + 16 Days
3.	Bid submission and opening of Non-Financial Bid	Zero Date + 36 Days
4.	Financial Bid Opening (tentative)	Zero Date + 48 Days
5.	Approval of Bids and Issue of LOA to successful bidder(s)	Zero Date + 79 Days
6.	Signing of PPA	Zero Date + 139 Days (LOA Date + 60 Days)
7.	Financial Closure of the Project	(LOA Date + 180 Days)
8.	Commissioning of Solar PV Power Plant	As mentioned in RFS
9.	Operation and maintenance of Solar PV Power Plant	For up to 25 years from the commissioning date



SECTION - IV

QUALIFYING REQUIREMENTS FOR BIDDERS

A: ELIGIBILITY CRITERIA

A.1 GENERAL

- a) The detail of eligibility requirements is provided in the table below. The bidders are required to furnish the required supporting documents along with the Technical Bid.

S. No.	Criteria	Documents Required
1.1.	Bidder can be sole/ single bidder OR, Joint Venture (JV) of up to 2 (two) members, with one of the members as a Lead Member	In case of JV, Deed of Undertaking
1.2.	<p>The Bidder should have any of the following legal status:</p> <ul style="list-style-type: none"> a) Body incorporated in India under the Companies Act, 2013 including any amendment thereto; OR b) Body incorporated in India under the Limited Liability Partnership (LLP) Act, 2008 including any amendment thereto; OR c) Firm registered under Partnership Act, 1932 in India; OR d) Sole Proprietor; OR e) Any land owner / farmer / individual f) Group of Farmers / Land Owners / Cooperatives / Panchayats / Farmer Producer Organisations (mandatory to submit Power of Attorney in favor of nominated Farmer / Land Owner as per Format K.24) <p>In case of JV, all the members must fulfill this requirement and submit the documents as per the RfS document.</p>	<ul style="list-style-type: none"> a) In case of Company – Copy of Registration/ Incorporation Certificate b) In case of LLP – Copy of Deed of Partnership c) In case of Partnership – Copy of Deed of Partnership d) In case of Sole Proprietor – Duly notarized Undertaking from Sole proprietor e) In case of land-owner / farmer / individual – Copy of any government issued identity proof f) In case of “Body incorporated in India under the Companies Act, 2013 including any amendment thereto” OR, “Body incorporated in India under the Limited Liability Partnership (LLP) Act, 2008 including any amendment thereto” OR, “Firm registered under Partnership Act, 1932 in India” – Copy of Board of Directors (BoD) resolution towards the authorized signatory, Memorandum of Association (MoA) and Articles of Association (AoA) shall be submitted. g) In case of Group of Farmers/ Land-Owners / Cooperatives / Panchayats/ Farmer Producer

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

In case of JV, all the members must fulfil these requirements and submit the documents as per the RFS document.

- 1.1. Bidders can be sole/ single bidder OR, Consortium, Joint Venture (JV) of up to 3 (three) members, with one of the members as a Lead Member.
- 1.2. The Bidder must have the required GST Registration.
- 1.3. The Bidder must have a valid PAN Number.
- 1.4. The bidders should be qualified, not be insolvent, not be in receivership, not be bankrupt or being wound up, should not have affairs administered by a court or a judicial officer, should not have business activities suspended, should not be blacklisted, or debarred by any utility / government agency, should not have a conflict of interest.
- 1.5. The bidder must submit a Power of Attorney (POA) authorizing a person to sign the documents on behalf of the Bidder, submit technical, commercial information and attend meetings on behalf of the Bidder. In case of JV and Consortium, all the JV and Consortium, members must submit individual POA with supporting Board resolution, (in format 7.3) except in case of proprietor wherein only undertaking in this regard is to be submitted along with combined POA (signed by individually authorized person of each JV member)
- 1.6. The bidder should have “No Conflict of Interest” as per RFS document. Bidders have an obligation to disclose any situation of actual or potential conflict of interest. Failure to disclose said situations may lead to the disqualification of the Bidder or the termination of its Contract.
- 1.7. **Sanctions:** Firms, which includes any of the JV or Consortium members in case of bidding Joint Venture or Consortium, blacklisted by the Employer/ CPSEs or any of their subsidiaries / Government of India/ any State Government / any Regulatory Authority, as on the date of submission of Bid, are not eligible to bid.
- 1.8. **Suspension:** Firm, which includes any of the JV or Consortium members in case of bidding Joint Venture or Consortium under suspension by the UPNEDA as the result of the operation of a Bid–Securing Declaration or Proposal–Securing Declaration, shall not be eligible to bid.
- 1.9. **Prohibitions:** Firms, which includes any of the JV or Consortium members in case of bidding Joint Venture or Consortium, and individuals of a country or goods/ works/services manufactured/ produced in a country shall be ineligible, if as a matter of law or official regulations, the Government of India prohibits commercial relations with that country.

A.2 QUALIFICATION REQUIREMENTS

A.2.1 FINANCIAL ELIGIBILITY CRITERIA:

Following financial eligibility criteria (net-worth) shall be met by Bidder or Lead member of Bidder, in case of consortium/ joint venture, based on audited annual financial statements.

- i. Net-Worth: The entity shall have positive Net-Worth of the last year as on 31-03-2024 . In case of JV, the positive Net-Worth criteria shall be fulfilled by all the members of JV.

Note: CA certificate should be submitted along with the Bid

As per MNRE, GOI OM no. 32/54/2018-SPV Division dated 24.02.2023, No financial experience required for Individual Farmers/Group of farmers/Co-operatives/Panchayats/Farmer Producers Organisation (FPO)/Water User associations (WUA) bidders.

Net-worth will be calculated as follows:

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

Sr No	Particulars	Amount
1.	Paid Share Capital in case of Companies/ Partnership Capital in case of Partnership Firm /Proprietors' Capital in case of Proprietorship firm	
2.	Add: Reserve created out of profits	
3.	Add: Security Premium Account in case of Companies	
4.	Add: Credit Balance of Profit and Loss Account	
5.	Add: Credit Balance of Deferred Tax Assets in case of Companies	
6.	Total	
7.	Less: Aggregate value of accumulated losses	
8.	Less: Debit Balance of Profit and Loss Account	
9.	Less: Deferred Expenditure and Miscellaneous Expenditure not written-off	
10.	Less: Reserves created out of revaluation of assets, write-back of depreciation and amalgamation	
11.	Less: Debit Balance of Deferred Tax Assets in case of Companies	
12.	Net-Worth	

Net-Worth) The bidder should provide CA certificate for positive net-worth during the specified period

Note:

1. For the purpose of evaluation of Bidder, a certificate from Chartered Accountant (CA) clearly mentioning the UDIN number etc., in support of Bidder's claim for meeting the financial eligibility criteria shall be mandatorily submitted online (FORMAT 7.8: Financial Eligibility Criteria Requirement). Such certificate shall clearly undertake that calculation of Net-Worth as applicable, has been done in accordance with methodology prescribed in this RFS.
2. All necessary documents pertaining to the (FORMAT 7.8: Financial Eligibility Criteria Requirement), such as balance sheet, P&L account, schedules etc., will be submitted online and offline, for verification.
3. For the purposes of meeting financial requirements, only latest unconsolidated audited annual accounts shall be used as prescribed in this RFS. However, audited consolidated annual accounts of the Bidder may be used for the purpose of financial requirements.
 - a. Bidder or lead member of Bidder, in case of Consortium/ JV, should meet financial eligibility criteria required under the RFS; and Bidder may choose to start the process of forming a special purpose vehicle (SPV) or Project Company at bid stage itself. However, for participation in a bid, formation of a SPV is not required. In case a Bidder is selected as a Successful Bidder, it can choose to incorporate a Project Company. In case a Bidder is a consortium/ JV, it would be required to incorporate a Project Company to sign the PPA. The said Project Company has to be formed within thirty (30) days from the issuance of LOA. Further, Bidder/ SPG shall be responsible to get all required clearances in the name of the Project Company, and transfer already obtained clearances, if any.

Despite formation of SPV or Project Company, it is categorically stated that share with voting rights of Successful Bidder / Lead Member in SPV or Project Company shall not be less than 51% during 1 year from Commercial Operation Date of concerned Project.

A.2.2 Bidder shall enclose Non-Blacklisting Declaration on Non-Judicial Stamp of appropriate value duly notarized.

A.2.3 Bidders may note following:

- a) The Members of the Consortium/ JV shall nominate a Lead Member (having 51% of shareholding) such nomination shall be supported by a power of attorney signed by all the Members of Consortium/ JV (and duly acknowledged by the Lead Member) and shall substantially be in the form set out FORMAT 7.3: Power of Attorney.
- b) The Lead Member shall have the authority to represent all the Members of the Consortium/ JV during the Bid Process.
- c) In a situation, where a consortium/ JV that is selected as a Successful Bidder, decides not to form a Project Company, the Lead Member would be responsible for all the correspondence and documentation.
- d) Bidder may participate either independently or jointly as a consortium/ joint venture of maximum three members. In case Bidder is a Consortium/ joint venture, an agreement as per FORMAT 7.7: Format for Consortium Agreement shall be required to be furnished along with the Bid. In addition to this mandatory format, Bidders participating as Consortium/ JV are encouraged to submit any other authentic agreement/ document relevant for them to be considered for their status as Consortium/ JV participating in response to this RFS.
- e) In-case members/ Lead Member of Consortium/ Joint Venture has referred its Affiliate to meet the Financial Eligibility criteria, then the same relationship with the Affiliate by the Bidder shall continue at least for the period of First Operational Year (equity lock-in period).

Bid submitted by a Bidding Consortium as SPG

- a) The Bid shall contain a legally enforceable Consortium / Joint Venture Agreement entered amongst the Members in the Bidding Consortium / Joint Venture, designating one of the Members to be the Lead Member (as per Format 7.7). There shall be only one Lead Member which shall continue to hold minimum fifty one percent (51%) equity in the Project Company up to a period of one (1) year after commencement of supply of power. Each Member of the Bidding Consortium / Joint Venture shall duly sign the Consortium / Joint Venture Agreement making it liable for raising the required funds for its respective equity investment commitment as specified in the Consortium / Joint Venture Agreement. In the absence of a duly executed Consortium / Joint Venture Agreement, the Bid will not be considered for evaluation and will be rejected.
- b) Provided however that the Lead Member of the Bidding Consortium/ Joint Venture shall be liable to the extent of one hundred percent (100%) of the total proposed commitment of equity investment in the Project Company, i.e., for both its own liability as well as the liability of the other Members.
- c) Provided further that the Consortium/ Joint Venture Agreement shall not be amended without the prior written approval of the Procurer/ Authorized Representative.
- d) Land Lease Agreement submitted will be signed by the lead member of the Consortium/ Joint Venture.
- e) The Lead Member shall designate one person to represent the Consortium/ Joint Venture in its dealings with the Procurer/ Authorized Representative. The person designated by the Lead Member shall be authorized through a Board Resolution to perform all tasks including, but not limited to providing information, responding to enquiries, signing of Bid on behalf of the

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

Consortium, etc. Additionally, the Bid shall also contain a Power of Attorney in original (as per Format) - in favour of the Lead Member issued by the other Members of the Consortium/ Joint Venture.

- f) The Bid shall also contain a Board Resolution as per Format –7.6 from each Member of the Consortium/ Joint Venture confirming that the RFS & RFS Project Documents have been read, examined, and understood and also the Bid has been reviewed and each element of the Bid is agreed to by them.

A.3 CHECK-LIST:

To ensure that the online and hard copy submission of RFS is complete in all respects, checklists are required to be duly tick marked/filled for the enclosures which are attached with the RFS document. The requisite documents required for application are indicated in the checklist. It is essential for the Bidders to submit a checklist duly sealed and signed with Bid. However, the checklist given in RFS is indicative, and Bidder shall be responsible for meeting and submitting all information requirements as per provisions of this RFS.

A.4 INCORPORATION OF A PROJECT COMPANY BY BIDDERS:

- a) In case a Bidder is selected as a Successful Bidder, it can choose to incorporate a Project Company. In case a Bidder is a consortium/ JV, it would be mandatory to incorporate a Project Company to sign the PPA. The said Project Company has to be formed within thirty (30) days from the issuance of LOA. Further, Bidder/ SPG shall be responsible to get all required clearances in the name of the Project Company, and transfer already obtained clearances, if any.
- b) The aggregate equity shareholding of the Successful Bidder in the issued and paid-up share capital, and the voting rights of the Project Company shall not be less than fifty one percent (51%) up to a period of one (1) Operational Year.
- c) Further, any member of the consortium/ JV, shall maintain individual equity in the newly formed Company of, at least, 51% of its share in the bidding consortium/ JV, as the case may be, submitted along with the Bid, up to a period of one (1) Operational Year.
- d) The Affiliate of a Successful Bidder or in case of a Consortium/ JV, its member, whose financial credentials have been relied upon by the Successful Bidder to demonstrate Financial Eligibility, is also permitted to execute the PPA by itself or by forming an SPV, as the case may be. In such cases, all the obligations and liabilities of the Successful Bidder as set out in the Bid Documents shall apply to the Affiliate.
- e) In the event that the Successful Bidder, which is a single Entity, chooses not to incorporate any Project Company, then the shareholders of the Successful Bidder, as on the date of submission of the Bid, shall not decrease their ownership below 51% until the expiry of a period of 1 (one) year from the COD. If the successful bidder forms a Project Company (SPV), the shareholders of the Successful Bidder, as on the date of submission of the Bid, shall continue to hold up to 51% of the total ownership of the Project Company (SPV), from the date of incorporation of SPV until the expiry of 1 (one) year from Project Commissioning (COD).
- f) Any change in ownership and liabilities shall be in accordance with Article 15 of the PPA.



SECTION - V

BID EVALUATION AND SELECTION OF PROJECTS

A: BID EVALUATION

Bid evaluation will be carried out considering the information furnished by Bidders as per provisions specified in Section-III, Instructions to Bidders (ITB) of this RFS. The detailed evaluation procedure and selection of bidders are described in subsequent clauses in this Section.

The evaluation process involves the following five steps.

- Step I – First Envelope (Techno-Commercial Bid) Evaluation
- Step II – Second Envelope (Financial Bid) Evaluation
- Step III – Reverse Auction
- Step IV – Successful Bidder(s) Selection

A.1 STEP I – FIRST ENVELOPE (TECHNO-COMMERCIAL BID) EVALUATION

A.1.1 The first envelope (Techno-Commercial Bid submitted online) of only those bidders will be opened by UPNEDA whose required documents as mentioned at Clause A.10 of Section - III – Instructions to Bidders (ITB) of this RFS are received at the office of UPNEDA on or before the due date and time of bid submission.

A.1.2 Documents (as mentioned in the previous clause) received after the bid submission deadline specified in the Bid Information Sheet shall be rejected and returned unopened, if super-scribed properly with address, to the bidder.

A.1.3 Subject to Clause A.9 of Section - III Instructions to Bidders (ITB) of this RFS, UPNEDA will examine all the documents submitted by the Bidders and ascertain meeting of eligibility conditions prescribed in the RFS. During the examination of the bids, UPNEDA may seek clarifications/ additional documents to the documents submitted etc. from the Bidders if required to satisfy themselves for meeting the eligibility

A.1.4 conditions by the Bidders. Bidders shall be required to respond to any clarifications/ additional documents sought by UPNEDA within 05 (Five) days from the date of such intimation from UPNEDA. All correspondence in this regard shall be made through email only. It shall be the responsibility of the Bidder to ensure that the email id of the authorized signatory of the Bidder is functional. The Bidder may provide an additional email id of the authorized signatory in the covering letter. No reminders in this case shall be sent. It shall be the sole responsibility of the Bidders to remove all the discrepancies and furnish additional documents as requested. UPNEDA shall not be responsible for rejection of any bid on account of the above.

A.1.5 The response to RFS submitted by the bidder shall be scrutinized to establish Techno-Commercial eligibility as per RFS.

A.2 STEP II – SECOND ENVELOPE (FINANCIAL BID) EVALUATION

In this step evaluations of techno-commercially qualified bids shall be done based on the “First Round Tariff Bid” quoted by the bidders in the Electronic Form of Financial Bid. After this step, the shortlisted bidders shall be invited for the Reverse Auction.

A.2.1 Second Envelope (containing First Round Tariff) of only those bidders shall be opened whose techno-commercial bids are found to be qualified.

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

A.2.2 The Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company will have to submit a single bid (single application) quoting a single tariff per kWh. The tariff has to be quoted up to two places of decimal only. If it is quoted with more than two digits after decimal, it shall be ignored after first two decimal places. (For e.g., if the quoted tariff is INR 2.337, then it shall be considered as INR 2.33).

A.2.3 A Bidder is required to quote one tariff for a Project i.e., total SPP capacity associated with all concerned feeders on a sub-station. Bidders bidding for multiple sub-stations shall quote tariff separately for SPPs on respective sub-stations.

A.2.4 On completion of Techno-commercial bid evaluation, if it is found that only one bidder is eligible, financial bid of the bidder will be opened.

A.2.5 If in any substation no bidder participates in the bid then the district in which the substation is located would be considered as cluster. Cluster in the sense that the other L1 bidder would be given an opportunity to take the bid in that district (The minimum L1 rate is defined as the L1 rate, minimum of the L1 rates of the substations in the district)

A.2.6 If the first-round tariff quoted is same for two or more Bidders, then all the Bidders with same tariff shall be considered of equal rank/standing in the order.

A.2.7 All Bidders with same tariff shall be eligible for reverse auction round (provided their rank is equal to or less than nth Bidder.

A.2.8 The bidder who has quoted lowest Tariff shall be declared as L1 bidder of first round. The bids shall be arranged starting from L1 (bidder who has quoted lowest Tariff), L2 (bidder who has quoted second lowest tariff), L3.....nth bidder.

A.2.9 Ranking of bidders after Financial Bid Evaluation: Following illustrates an example of ranking of bidders after financial bid opening and evaluation.

Bidder	Submitted Financial Bid	Ranking
B1	₹ 2.10 (Tariff in ₹/ kWh)	L1
B2	₹ 2.20 (Tariff in ₹/ kWh)	L2
B3	₹ 2.30 (Tariff in ₹/ kWh)	L3
B4	₹ 2.30 (Tariff in ₹/ kWh)	L3
B5	₹ 2.43 (Tariff in ₹/ kWh)	L5
B6	₹ 2.60 (Tariff in ₹/ kWh)	L6
B7	₹ 2.70 (Tariff in ₹/ kWh)	L7
B8	₹ 2.80 (Tariff in ₹/ kWh)	L8
B9	₹ 2.93 (Tariff in ₹/ kWh)	L9

A.3 STEP III – REVERSE AUCTION

The reverse auction shall be conducted through <https://www.bharat-electronictender.com> portal on the day as intimated by UPNEDA to the eligible bidders.

The total eligible bidders for the project for reverse auction shall be decided as mentioned below:

Assuming

T = Total Techno-Commercially Qualified Bidders

T_{RA} = Total Eligible Bidders for Reverse Auction

n = Total number of techno-commercially qualified Bidders (after ranking is done in ascending order from L1 onwards)

Case	Condition	Formula	Total Eligible Bidders for e-RA
Case-I	$T \leq 2$	$n = T$	From 1st to 'n' th bidder in ascending order
Case-II	$T > 2$	i) $T_{RA} = (T/2)$ if 'T' is even, and ii) $T_{RA} = ((T+1)/2)$ if 'T' is odd $n = T_{RA}$ or 2 whichever is higher	

A.3.1 At least one week prior to reverse auction, an advance intimation regarding the date and time of the reverse auction will be sent by e-mail to all the bidders whose technical bids have been opened and found to be qualified. However, from this advance intimation it shall not be construed by the bidders that they have been shortlisted for Reverse Auction. Further at least two hours before the scheduled start time of Reverse Auction, a system generated email for invitation for Reverse Auction will be sent to all those bidders only who have been shortlisted based on the above criteria.

A.3.2 Shortlisted bidders for Reverse Auction will be able to login into the ISN-ETS Portal website of reverse auction 15 minutes before the start time of reverse auction.

- i. During the 15 minutes prior to the start of the reverse auction process, the respective tariff of the bidder shall be displayed on its window.
- ii. The minimum decrement value for tariff shall be INR 0.01 per kWh. The Bidder can mention its revised discounted tariff which has to be at least 01 (One) Paisa less than its current tariff.
- iii. Bidders can only quote any value lower than their previous quoted tariff taking into consideration the minimum decrement value mentioned in the previous clause. However, at any stage, increase in tariff will not be permissible. Bidders can improve their ranking by quoting the tariff lower than their last quoted tariff.
- iv. During reverse auction, the Bidder shall not have the option of changing the total quoted capacity while quoting tariff during reverse auction.
- v. In the bidder's bidding window, the following information can be viewed by the bidder:
 - (a) Its tariff as the initial start price and there after last quoted tariff along with the project capacity for which the Bidder is qualified.
 - (b) The list of all the Bidders with their following details: Pseudo Identity, last quoted tariff, and project capacity
- vi. The initial auction period will be of 30 (thirty) minutes with a provision of auto extension by 08 (eight) minutes from the scheduled/extended closing time. Such auto extension shall be affected if by way of reduction in tariff, a bidder causes a change in its zonal placement at that instant. The 'zones' are as follows:

- (a) Green Zone: This zone consists of the Bidders who may be allocated their full quoted Project capacity if the auction is closed at that instance.
- (b) Yellow Zone: This zone consists of the Bidders who may be allocated a part of their full quoted Project capacity if the auction is closed at that instance.
- (c) Red Zone: This zone consists of the Bidders who will not be awarded their quoted Project capacity if the auction is closed at that instance.

If no such change as described above is affected during the last 5 minutes of auction period or extended auction period, then the reverse auction process will automatically get closed.

A.4 STEP IV – SUCCESSFUL BIDDER(S) SELECTION

A.4.1 The bidders quoting the lowest levelized tariff for 25 years shall be declared as the successful bidder for the quantum of power (in MW) offered by such bidder in its financial bid.

A.4.2 Based on the auction summary and tender summary, the eligible bidder(s) would be placed in ascending order of their last quoted bid rates. Eligible Bidder with RA L1 Tariff will be top on the list followed by the other Eligible Bidder(s) in the auction summary based on increasing order of their last quoted rates during Reverse Auction.

A.4.3 In case of a tie among two or more bidders (i.e., their last quoted tariff being the same at the end of the e-RA), they will be considered in the chronological order of their last bid with preference to that bidder who has quoted his last bid earlier than others.

In the above case, if the time of quote also becomes exactly same among the bidders at a tie, then the ranking among these bidders shall be done as follows:

Step 1: Lowest rank will be given to the bidder who has quoted the lowest in financial bid (Electronic Form) and so on. If there is also a tie among any of these bidders, then the following step (Step 2) will be followed.

Step 2: Ranking will be done based on draw of lots.

A.4.4 In extraordinary circumstances Competent Authority shall decide as regards work allocation or adjustment of allocated work amongst Successful Bidders.

A.4.5 The Letter(s) of Award shall be issued to all such Successful Bidder(s) selected as per the provisions of this RFS. In case of a Consortium being selected as the successful Bidder, the LOA shall be issued to the Lead Member of the Consortium.

A.4.6 Each Successful Bidder shall unconditionally accept the LoA, and record on one (1) copy of the LoA, “Accepted Unconditionally”, under the signature of the authorized signatory of the Successful Bidder and return such copy to UPNEDA within seven (7) days of issue of LoA.

A.4.7 Further, successful bidders shall submit the Performance Bank Guarantee as per clause A.7 of Section – III Instruction to Bidders

A.4.8 UPNEDA, in its own discretion, has the right to reject any one or all Bids if the Single Quoted Tariff after reverse auction is not aligned to the prevailing market prices.

A.4.9 In all cases, UPNEDA decision regarding selection of bidder through Reverse Auction or otherwise based on tariff or annulment of tender process shall be final and binding on all participating bidders.



SECTION - VI

SCOPE OF WORK & TECHNICAL SPECIFICATIONS

A: SCOPE OF WORK

A.1 OVERALL, SCOPE OF WORK OF THE SOLAR POWER GENERATOR (SPG) SHALL BE AS FOLLOWS:

1. Detailed Site Survey
 2. For enabling the implementation of Projects, UPNEDA has resumed revenue land from the GoUP. The revenue land resumed by UPNEDA will be further leased in terms of the Lease Agreement(s) to the relevant Project Developer. The details of the revenue land will be shared on the portal, which will be updated from time to time during the bid process.
 3. The annual lease rent payable by the Project Developer, in accordance with the Lease Agreement(s), for such revenue land leased under the Lease Agreement(s) will be INR 15,000/- (Indian Rupee One only) per acre. For the avoidance of doubt, it is clarified that notwithstanding the lease of the revenue land to the Project Developer, such land shall always remain under the primary ownership of the UPNEDA, and the Project Developer shall only hold lease rights of such revenue land for the term of the Lease Agreement(s) which shall in any event be co-terminus with the PPA. If at any time prior to expiry of a period of 3 (three) months from the effective date of the PPA, the Project Developer determines that any revenue land leased in terms of a Lease Agreement(s) for establishing the Project is not required by the Project Developer, then the Project Developer will return such unutilised land parcels to UPNEDA and enter into cancellation deeds as may be required to effect such return, within a period of not more than 15 (fifteen) days from the expiry of the aforementioned period of 3 (three) months.
 4. It is also clarified that all such costs and expenses including but not limited to stamp duty, revenue charges and any other charges in relation to Lease Agreement(s) will be borne by the Successful Bidder/Project Developer (as the case may be) and UPNEDA shall not be responsible or liable in any manner whatsoever for such costs and expenses incurred by the Successful Bidder/Project SPV.
 5. In case the Successful Bidder intends on using private lands identified under this Clause, they shall enter into lease agreement(s) directly (only in case the Successful Bidder itself is implementing the Project) or through the Project SPV, with the landowner(s) at their own risks and costs and based on the broad terms and conditions as set out hereinbelow:
 - (a) The indicative base lease rent for such private lands will be 6% (six percent) of DM circle rate or at a price mutually agreed between landowner and Project Developer.
 - (b) The tenure for the lease agreement will be mutually agreed between the landowner and the Project Developer but in any case, will be for a term not less than 27 (twenty-seven) years from SCOD.
 - (c) From the effective date of the lease agreement till 27 years from SCOD, the Project SPV will be responsible to pay the lease rentals to the private landowners directly.
 - (d) Such lease agreement should mandatorily have a clause permitting the landowner to unilaterally cancel the lease agreement if the lease agreement does not become effective
-

within a period of 3 (three) months from the date of signing of the lease agreement or such other extended period as may be agreed by the landowner, at his sole discretion.

(e) Such lease agreement should mandatorily have a clause that the land rights to be transferred to lender(s) or UPNEDA which would be further transferred to a different developer. The new developer would be responsible for payment all land dues i.e. rent and arrears to Government or Private land owners.

6. Any further terms and conditions as applicable to such lease arrangements may be mutually agreed between the Project Developer and the landowner. Further, neither of UPNEDA or UPPCL will be a party to any such lease agreements.
7. In case the Successful Bidder intends on using private lands identified under this Clause, they shall enter into lease agreement(s) for 27 years directly (only in case the Successful Bidder itself is implementing the Project) or through the Project SPV, with the landowner(s) at their own risks and costs and based on the terms and conditions agreed upon.
8. The Bidders are required to satisfy themselves about the suitability of any lands which may be provided in terms of the Lease Agreements(s) or the details of which have been provided in the Data Room or any land procured by the Project SPV for the Project from private landowners. UPNEDA and/or UPPCL will not be responsible in any manner for any non-suitability of any land provided/procured for the Project for any reason. The Bidders are free to choose alternate land for any part of the Project at their own cost and risk.
9. The Project Developer shall lease or procure in its name 100% (one hundred percent) of the required land for a period not less than the Term, on or before the SCOD. In case of any leasing of private land as contemplated hereinabove, such lease should allow transfer of land lease rights to the lenders or UPNEDA, in case of default of the Project Developer under any financing documents or arrangements of the Project Developer.
10. The land lease rights would be further transferred to a new developer. The new developer would be responsible for payment all land dues i.e. rent and arrears to Government or Private land owners.
11. The clearances required for establishment of the Project shall be facilitated through a single window portal of the UPNEDA that will be accessible to the Successful Bidder and the Project SPG. UPNEDA may facilitate the process of the registration, transfer, assignment obtaining of clearances for the Project SPG on a no cost and no-liability basis.
12. Procurement of required land or execution of land lease agreement applicable for 27 years for installation of the solar power plant for feeder level Solarization and make necessary arrangements including clearances for the 11 kV transmission line between sub-station and the solar power plant. **UPNEDA may facilitate the SPG by making available identified land bank/land to be obtained on lease by the SPG.**

Note: The Solar Power plant and the project land for Feeder level Solarization should be preferably within five km radius of the concerned sub-stations in order to avoid high cost of sub-transmission lines and to reduce transmission losses.

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

13. The SPG shall submit the land documents such as Land Sale Deed, lease agreement of land etc. to demonstrate that required land is under possession of SPG, for at least 27 years, within the period of 6 months from the date of issuance of LOA for the entire required land.
 14. After award of contract, in case of any dispute/litigation on the originally proposed land, the developer shall be bound to arrange for alternative land for the solar project and ensure submission of the relevant documents.
 15. Design, supply, and installation of solar power plant near the concerned 33/11 kV sub-station, in line with requirements under MNRE guidelines.
 16. Supply and erection of associated 11kV or 33kV line connecting the solar power plant with associated 33/11kV sub-station (including cabling, bay, breakers, and metering system at sub-station) as per design and specifications of UPPCL / MNRE / CEA.
 17. Testing and commissioning of plant & associated 11kV or 33kV line by designated official(s) of DISCOM and approval by Electrical Inspectorate.
 18. Construction of control room or any other relative civil work (at the plant end) essential for Commissioning of Project.
 19. Operation & maintenance of the solar power plant as well as 11kV or 33kV line (as the case may be) & facilities for 25 years (unless extended by both the parties on mutual agreement) from COD.
 20. Injection of power at delivery point for 25 years at the awarded levelized tariff (Rs. per kWh) (*inclusive of applicable taxes incl. GST, duties, etc.*), extendable on mutual agreement.
 21. Remote Monitoring of the installed solar power plant, inverters, string combiner boxes, energy meters at the solar power plant and the sub-station is to be done for 25 years (unless extended by both the parties on mutual agreement).
 22. As per MNRE's circular number 283/54/2018-GRID SOLAR-Part(2) dated 20th May 2024, it is stated that ALMM order shall be applicable on this RfS.
 23. As per MNRE's circular number 283/16/2023-GRID SOLAR dated 10.03.2023, the condition of the Domestic Content Requirement (DCR) for solar cells has been waived off for the projects commissioned by the implementation agency/ developer on or before 31.03.2024. Therefore, it is mandatory to use indigenously manufactured solar panels with indigenous solar modules in the case that the project commissioning timeline exceeds beyond 31.03.2024.
 24. SPG shall be responsible for all the works related to testing & commissioning, replacement of defective PV modules by same or equivalent make /model and remote monitoring for 25 years of the project.
 25. SPG shall also put up a notice board at the project site displaying the information as mentioned under clause A.4.9 of Section - VI Scope of Work
 26. In no case UPNEDA/UPPCL shall be responsible to pay or increase the tariff for any additional work if required to be done for completion of the Project.
 27. All the costs associated with the setting up of the project including its operation and maintenance (O&M) for 25 years shall be borne by the SPG at its own cost. All approvals, permits and clearances required for setting up of the Project including those required from State Government
-

and local bodies along with any associated cost for getting the clearances shall be in the scope of the SPG.

It shall be the responsibility of the SPG, entirely at its cost and expense to install such number of solar panels and associated equipment as may be necessary to achieve the required minimum CUF to supply the contracted power as per requirement of the feeders and for this purpose selected SPG shall make its own study and investigation of the Global Horizontal Irradiation (GHI) and other factors prevalent in the area which have implication on the quantum of generation.

The SPG shall ensure that the Technology being deployed is commercially established and solar PV modules, Power conditioning units, transformers and all other equipment adhere to the relevant and applicable quality and safety standards as per relevant IEC codes / BIS standards.

It is clarified that the project awarded under this RFS would not include energy storage with solar power plant.

The scope of work shall also include submission of the following by the SPG:

- a. A layout plan of the site to the Inspecting Authority clearly indicating the identified location for installation of solar power plant & control room where control panels shall be installed.
- b. Detailed planning of time bound smooth execution of Project.
- c. Performance testing of the completion and successful commissioning of the Project.
- d. Inventory and O&M plan for the plant and 11kV or 33kV line (as the case may be) for minimal / no downtime of the project and/or 11kV line during the term of PPA.
- e. Coverage of risk liability of all personnel associated with implementation and realization of the project.
- f. Any other work or service required for completion/maintaining of the project for its lifetime is to be done by the SPG.

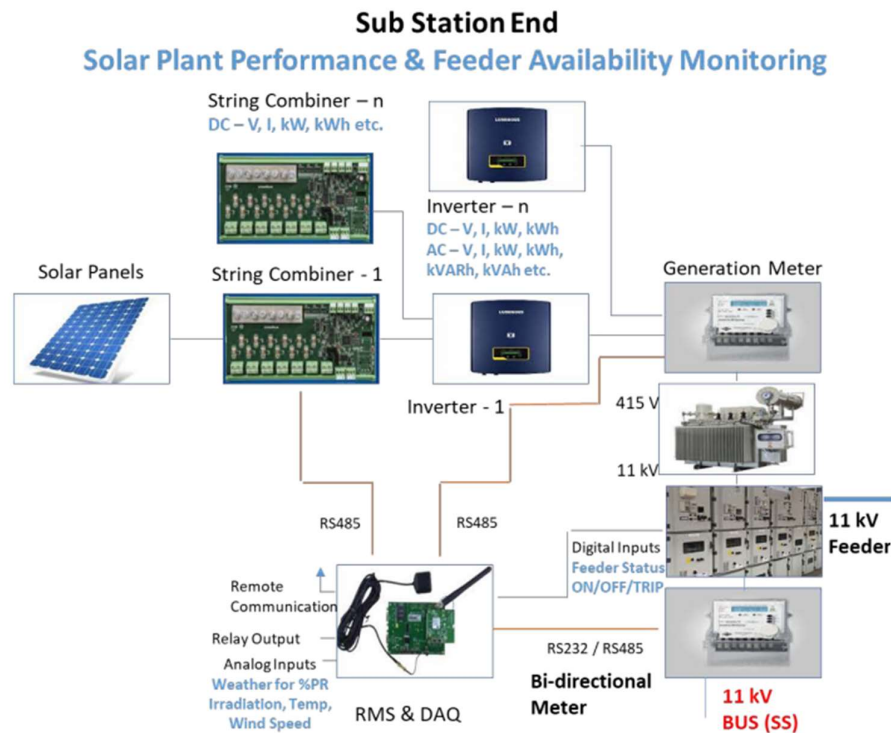
A.2 METERING AND GRID CONNECTIVITY

1. Metering and grid connectivity of the projects would be the responsibility of the SPG in accordance with the prevailing guidelines / practices of DISCOM and / or CEA. UPPCL may facilitate the process; however, the entire responsibility lies only with the SPG.
 2. Meters and metering equipment (CT-PT sets) shall be tested as per provision of UPERC and as per IS 14697 at CPRI or at any NABL accredited / distribution licensee lab before installation at site at the cost of SPG and should be properly sealed in the presence of designated authority from UPPCL at the time of installation.
 3. The accuracy class, current rating and certifications of the metering system shall be confirmed with relevant CERC/UPERC/UPPCL Regulations, Grid Code and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time.
 4. SPG to install 3 ABT meters (main, check and standby) with RMS connectivity AND 2 CT-PT sets (one for main & check meter and another for standby meter) as per practice of UPPCL.
 5. Installation and timely replacement of meters (main, check and standby) as required to directly measure energy supplied by the Solar Power Plant shall be the responsibility of selected SPG.
-

6. **The cost of all required meters at Sub-station end along with Meter and associated CT-PT sets at Solar plant site (main, check, standby meter) shall be borne by the SPG.**
7. Any cost associated with obtaining the clearances for the project shall be borne by the SPG.

A.3 REMOTE MONITORING SYSTEM (RMS)

1. As per the MNRE guidelines for feeder level solarization under Component C of PM-KUSUM scheme, it is mandatory for DISCOM to monitor solar power generation and performance of the solar power plant through an online system. The online data will be integrated with the central monitoring portal of MNRE which will extract data from the state portals for monitoring of the scheme.
2. In line with MNRE model guidelines for state level SEDM Software Development issued in July 2020, State Level Solar Energy Data Management (SEDM) platform has been developed to integrate & monitor the performance of all systems installed under Component A, B & C (individual as well as feeder level solarization) of PM-KUSUM scheme.
3. Also, as per the Specifications for Remote Monitoring System for Component A & C of the scheme, issued by MNRE on 15 Jul 2020, the SPG under this RFS shall be required to install required remote monitoring systems for solar power plant to integrate with State SEDM platform directly which in turn will have interface with National Level Solar Energy Data Management Platform of MNRE.
4. MNRE and DISCOMs will develop and host the National and State Level SEDM platform, which is excluded from the scope of the SPG, but SPG needs to operate and do various data entries related to application processing, asset, and workflow management.



5. As shown in the above diagram (provided by MNRE under specifications for Remote Monitoring System for KUSUM A and C components, dated 15.07.2020) SPG needs to provide a remote monitoring system for:
 - (a) **Solar Power plant Remote Monitoring System:** To capture electrical parameters from multiple devices such as ABT Meter, Generation Meter, Inverters, String Combiner boxes or String inverters. Remote monitoring system will capture important electrical and status parameters such as AC/DC voltage, control, power, energy as well as monitoring of Breaker etc. and will transmit data to State Level Solar Energy data management (SEDM) platform. It shall be also possible to control Inverter Active and Reactive power.
 - (b) **Communication Connectivity for Solar Plant RMS:**
 - i. Field Device Connectivity: RMS will connect to Inverter, String combiner boxes or string inverters using RS485 MODBUS communication protocol as well as meters using RS232 DLMS protocol. Both protocols are widely used by equipment manufacturers.
 - ii. Remote Connectivity: RMS will connect to State Level SEDM Server using 2G/3G/4G or any other suitable cellular communication.
 - iii. Local Connectivity: Ethernet / Bluetooth / Wi-Fi connectivity to configure parameter, notifications, communication intervals, set points, operation mode configuration or to download locally stored data.
 - iv. Sensor Connectivity: RMS will have provision for at least four analog inputs with 0.1% accuracy for applications such as breaker & transformer health etc. and four digital inputs for breaker status.
6. Details of Communication modes, protocols, security and message formats and equipment wise parameter details shall be provided to the successful bidders.
7. The SPG shall also be responsible for maintaining communication security between the RMS and the State SEDM platform, which would ensure that third parties are unable to intercept or “sniff” the encrypted data.

A.4 TECHNICAL PARAMETERS OF COMPONENTS

All components of the PV plant shall be in accordance with technical specifications given in relevant IS/ IEC Standards. The design and commissioning also shall be as per latest IS/ IEC standards. The following are some of the technical measures required to ensure quality of the major components used in grid connected solar power projects.

A.4.1 PV MODULE QUALIFICATION

The PV modules used in the grid connected solar power projects must qualify to the latest edition of any of the following IEC PV module qualification test or equivalent BIS standards.

Standard	Description
IEC 61215-1 Ed. 1.0	Terrestrial photovoltaic (PV) modules - Design qualification and type approval - Part 1: Test requirements
IEC 61215-1-1 Ed. 1.0	Terrestrial photovoltaic (PV) modules - Design qualification and type approval - Part 1 Sec 1: Special requirements for testing of crystalline silicon photovoltaic (PV) modules
IEC 61215-1-2 Ed. 1.0	Terrestrial photovoltaic (PV) modules - Design qualification and

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	type approval - Part 1 Sec 2: Special requirements for testing of thin-film Cadmium Telluride (CdTe) based photovoltaic (PV) modules
IEC 61215-1-3 Ed. 1.0	Terrestrial photovoltaic (PV) modules - Design qualification and type approval - Part 1 Sec 3: Special requirements for testing of thin-film amorphous silicon based photovoltaic (PV) modules
IEC 61215-1-4 Ed. 1.0	Terrestrial photovoltaic (PV) modules - Design qualification and type approval - Part 1 Sec 4: Special requirements for testing of thin-film Cu (In, GA) (S, Se) ₂ based photovoltaic (PV) modules
IEC 62108 Ed. 2.0	Concentrator photovoltaic (CPV) modules and assemblies - Design qualification and type approval
IEC 61730-1 Ed. 2.0	Photovoltaic (PV) module safety qualification - Part 1: Requirements for construction
IEC 61730-2 Ed.2	Photovoltaic (PV) module safety qualification - Part 2: Requirements for testing
IEC 61701 Ed.2	Salt mist corrosion testing of photovoltaic (PV) modules (Applicable for coastal and marine environment)
IEC 62716 Ed.1	Photovoltaic (PV) modules - Ammonia corrosion testing (Applicable for wet atmospheres having high concentration of dissolved ammonia)
IEC TS 62804-1 Ed.1	Photovoltaic (PV) modules - Test methods for the detection of potential-induced degradation - Part 1: Crystalline silicon

A.4.2 POWER CONDITIONERS/INVERTERS

The Power Conditioners/Inverters of the SPV power plants must conform to the latest edition of IEC/equivalent BIS Standards as specified below:

Standard	Description
IEC 61683 Ed. 1	Photovoltaic systems - Power conditioners - Procedure for measuring efficiency
IEC 62109-1 Ed. 1	Safety of power converters for use in photovoltaic power systems - Part 1: General requirements
IEC 62109-2 Ed. 1	Safety of power converters for use in photovoltaic power systems - Part 2: Particular requirements for inverters
IEC 61000-6-2 Ed. 2	Electromagnetic compatibility (EMC) - Part 6-2: Generic standards - Immunity standard for industrial environments
IEC 61000-6-4 Ed. 2.1	Electromagnetic compatibility (EMC) - Part 6-4: Generic standards - Emission standard for industrial environments
IEC 62116 Ed. 2/ IEEE 1547:2003 with 2014 Amendment 1/UL 1741	Utility-interconnected photovoltaic inverters - Test procedure of islanding prevention measures/ IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems / Standard for Inverters, Converters, Controllers, and Interconnection System Equipment for Use with Distributed Energy Resources
IEC 60068-2-1:2007	Environmental testing - Part 2-1: Tests - Test A: Cold
IEC 60068-2-2:2007	Environmental testing - Part 2-2: Tests - Test B: Dry heat
IEC 60068-2-14:2009	Environmental testing - Part 2-14: Tests - Test N: Change of temperature

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IEC 60068-2-30:2005	Environmental testing - Part 2-30: Tests - Test Db: Damp heat, cyclic (12 h + 12 h cycle)
LVRT Compliance	As per the latest CERC Guidelines/ Order/ Regulations
Grid Connectivity	Relevant CERC Regulations (including LVRT Compliance) and Grid Code as amended and revised from time to time.

As per Solar Photovoltaics, Systems, Devices and Components Goods (Requirements for Compulsory Registration) Order, 2017, PV Modules and Inverters used in the grid connected solar power Projects shall conform to the Standards Specified as per below and bear the Standard Mark as notified by the Bureau of Indian Standards:

Sl.No. (1)	Product (2)	Indian Standard Number (3)	Title of Indian Standard (4)
1.	Crystalline Silicon Terrestrial Photovoltaic (PV) Modules (Si wafer based)	IS 14286	Crystalline Silicon Terrestrial Photovoltaic (PV) modules - Design Qualification And Type Approval
2.	Thin-Film Terrestrial Photovoltaic (PV) Modules (a-Si, CIGS and CdTe)	IS 16077	Thin-Film Terrestrial Photovoltaic (PV) Modules - Design Qualification and Type Approval
3.	PV Module (Si wafer and thin film)	IS/IEC 61730 (Part 1) IS/IEC 61730 (Part 2)	Photovoltaic (PV) Module Safety Qualification Part 1 Requirements for Construction Photovoltaic (PV) Module Safety Qualification Part 2 Requirements for Testing
4.	Power converters for use in photovoltaic power system	IS 16221 (Part 1) IS 16221 (Part 2)	Safety of Power Converters for use in Photovoltaic Power Systems Part 1- General Requirements Safety of Power Converters for Use in Photovoltaic Power Systems Part 2- Particular Requirements for Inverters
5.	Utility – Interconnected Photovoltaic inverters	IS 16169	Test Procedure of Islanding Prevention Measures for Utility Interconnected Photovoltaic Inverters
6.	Storage battery	IS 16270	Secondary Cells and Batteries for Solar Photovoltaic Application General Requirements and Methods of Test.

A.4.3 CABLES AND CONNECTORS

All cables and connectors to be used for installation of solar field must be of solar grade which can withstand harsh environment conditions for 25 years and voltages as per latest IEC standards. It is recommended that the Cables of 600-1800 Volts DC for outdoor installations should comply with the BS/ EN EN50618/ TUV 2pfg 1169/08/07 for service life expectancy of 25 years.

A.4.4 OTHER SUB-SYSTEMS/COMPONENTS

Other subsystems/ components used in the SPV Power Plants (Cables, Connectors, Junction Boxes, Surge Protection Devices etc.) must also conform to the relevant international/national Standards for Electrical Safety besides that for Quality required for ensuring Expected Service Life and Weather Resistance.

A.4.5 AUTHORIZED TEST CENTRES

The PV modules/ Power Conditioners deployed in the Power Plants must have valid test certificates for their qualification as per above specified IEC/ BIS Standards by one of the NABL Accredited Test Centres in India. In case of module types/ equipment for which such Test facilities may not exist in India at present, test certificates from reputed ILAC Member body accredited Labs abroad will be acceptable.

A.4.6 WARRANTY

PV modules used in grid connected solar power plants must be warranted for peak output wattage, which should not be less than 90% at the end of 10 years and 80% at the end of 25 years.

The modules shall be warranted for at least 10 years for failures due to material defects and workmanship.

The mechanical structures, electrical works and overall workmanship of the grid solar power plants must be warranted for a minimum of 5 years.

The Inverters/ PCUs installed in the solar power plant must have a warranty for 5 years.

A.4.7 IDENTIFICATION & TRACEABILITY

Each PV module used in any solar power Project must use a RF identification tag. The following information must be mentioned in the RFID used on each module (This can be inside or outside the laminate, but must be able to withstand harsh environmental conditions):

- i. Name of the manufacturer of PV Module
 - ii. Name of the Manufacturer of Solar cells
 - iii. Month and year of the manufacture (separately for solar cells and module)
 - iv. Country of origin (separately for solar cells and module)
 - v. I-V curve for the module at Standard Test Condition (1000 W/m², AM 1.5, 250C)
 - vi. Wattage, I_m, V_m and FF for the module
 - vii. Unique Serial No. and Model No. of the module
 - viii. Date and year of obtaining IEC PV module qualification certificate.
 - ix. Name of the test lab issuing IEC certificate
-

- x. Other relevant information on traceability of solar cells and module as per ISO 9000

Site owners would be required to maintain accessibility to the list of Module IDs along with the above parametric data for each module.

A.4.8 PERFORMANCE MONITORING

All grid solar PV power projects must install necessary equipment to continuously measure solar radiation, ambient temperature, wind speed and other weather parameters and simultaneously measure the generation of DC power as well as AC power generated from the plant. They will be required to submit this data to Procurer and UPNEDA or any other designated agency online and/or through a report on a regular basis every month for the entire duration of PPA. In this regard they shall mandatorily also grant access to Procurer and UPNEDA or any other designated agency to the remote monitoring portal of the power plants on a 24X7 basis.

A.4.9 NOTICE BOARD FOR DISPLAY AT SITE

The selected bidder will have to put a notice board (at least 180cmx120cm) at its project site main entrance prominently displaying the following message before declaration of COD:

..... MWp Grid Connected Solar PV Project
Owned and operated by ...<insert name of the selected bidder>...
Implemented by <DISCOM name>

...<Name of location, district>..., Uttar Pradesh



SECTION - VII

ANNEXURES & FORMATS FOR SUBMISSION

A. FORMATS FOR BID SUBMISSION

The following formats are required to be submitted as part of the RFS. These formats are designed to demonstrate the Bidder's compliance with the Qualification Requirements set forth in RFS and other submission requirements specified in the RFS.

- i) Format of Covering Letter (Format 7.1)
- ii) Format of General Particulars of Bidder (Format 7.2)
- iii) Format for Power of Attorney (Format 7.3)
- iv) Format for Earnest Money Deposit Bank Guarantee (Format 7.4)
- v) Format for Electronic Performance Bank Guarantee (EPBG) (Format 7.5)
- vi) Format for Board Resolutions (Format 7.6)
- vii) Format for Consortium Agreement (Format 7.7)
- viii) Format for Financial Requirement (Format 7.8)
- ix) Format for Disclosure (Format 7.9)
- x) Format for submission of Financial Bid (Format 7.10)
- xi) Check List for Bank Guarantees (Annexure-A)
- xii) List of Banks (Annexure-B)
- xiii) Special Instructions to Bidders for e-Tendering and Reverse Auction (Annexure-C)
- xiv) Terms & Conditions of Reverse Auction (Annexure-D)
- xv) Land Lease Agreement Annexure- E
- xvi) Bidders' Declaration Format associated with Implementation of ALMM Order (Annexure-F)

Format 7.1

COVERING LETTER

(The Covering Letter should be submitted on the Letter Head of the Bidding Company/ Lead Member of Consortium)

Ref. No. _____

Date: _____

From: _____ (Insert name and address of Bidding Company/ Lead Member of Consortium)

Tel.#: _____

Fax#: _____

E-mail address#: _____

To

the Director,

Uttar Pradesh New & Renewable Energy Development Agency,

VibhutiKhand, Gomti Nagar, Lucknow

Phone: 0522-2720652

Fax: 0522-2720779, 2720829

Email: compneda@rediffmail.com

Website: www.upneda.org.in

Sub: Response to RFS No. _____ dated _____ for **Setting up of grid connected solar power plants for solarization of segregated agriculture feeders of distribution sub-stations cumulative capacity of 3205 MW for sale of power to UPPCL at various locations in the state of Uttar Pradesh through RESCO mode under feeder level solarization of PM KUSUM component C2 scheme.**

Dear Sir/ Madam,

We/I, the undersigned [insert name of the,, Bidder] having read, examined, and understood in detail the RFS including Qualification Requirements in particular, terms and conditions of the PPA for supply of power for 25 years to DISCOM, hereby submit our/my response to RFS.

We confirm that in response to the aforesaid RFS has submitted response to RFS other than this response to RFS, directly or indirectly, in response to the aforesaid RFS (as mentioned in Format 7.9 under Disclosure). We confirm that we directly or indirectly have not submitted response to RFS for more than cumulative capacity of MW, including this response to RFS.

We are submitting RFS for the development of following Solar PV Project(s): -

S. No.	District	Tehsil	Village	Feeder Name	Sub-station Name	Capacity Quoted (In MW)

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

1. We give our unconditional acceptance to the RFS, dated [Insert date in dd/mm/yyyy], RFS documents attached thereto, issued by UPNEDA. In token of our acceptance to the RFS, RFS documents along with the amendments and clarifications issued by UPNEDA, the same have been digitally signed by us and enclosed with the response to RFS. We shall ensure that the PPA is executed as per the provisions of the RFS and provisions of PPA shall be binding on us. Further, we confirm that the Project shall be commissioned within 12 months from the Date of issuance of LOA.

2. We hereby declare that in the event that our firm is selected and we are not able to submit Bank Guarantee of the requisite value(s) towards EPBG, within due time as mentioned in ITB of this RFS, on issue of LOA by UPNEDA for the allocated capacity and/or we are not able to sign PPA with UPPCL within 60 days of issue of LOA by UPNEDA for the allocated capacity, UPNEDA shall have the right to take action as mentioned in Bid.

In addition to the above, Payment on Order Instrument (POI) shall also be accepted as a payment security instead of EPBG. The remaining terms and conditions concerning Payment Security would remain the same.

3. We have submitted our response to RFS strictly as per Section – VII (Sample Forms and Formats) of this RFS, without any deviations, conditions and without mentioning any assumptions or notes in the said Formats.

4. Acceptance: -

We hereby unconditionally and irrevocably agree and accept that the decision made by UPNEDA in respect of any matter regarding or arising out of the RFS shall be binding on us. We hereby expressly waive and withdraw any deviations and all claims in respect of this process.

5. Familiarity with Relevant Indian Laws & Regulations: -

We confirm that we have studied the provisions of the relevant Indian Laws and Regulations as required to enable us to submit this response to RFS and execute the PPA, in the event of our selection as Successful Bidder.

6. In case of our selection as the Successful bidder under the scheme and the project being executed by a Special Purpose Vehicle (SPV) incorporated by us which shall be our 100% subsidiary, we shall infuse necessary equity to the requirements of RFS. Further we will submit a Board Resolution prior to signing of Agreement with UPNEDA, committing total equity infusion in the SPV as per the provisions of RFS.

7. We are submitting our response to the RFS with formats duly signed as desired by you in the RFS online for your consideration.

8. It is confirmed that our response to the RFS is consistent with all the requirements of submission as stated in the RFS, including all clarifications and amendments and subsequent communications from UPNEDA.

9. The information submitted in our response to the RFS is correct to the best of our knowledge and understanding. We would be solely responsible for any errors or omissions in our response to the RFS.

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

10. We confirm that all the terms and conditions of our Bid are valid up to _____ (Insert date in dd/mm/yyyy) for acceptance [i.e., a period of 180 (One Hundred Eighty) Days from the last date of submission of response to RFS].

11. Contact Person

Details of the representative to be contacted by UPNEDA are furnished as under: Name :

.....
Designation :
Company :
Address :
Phone Nos. :
Mobile Nos. :
Fax Nos. :
E-mail address:

12. We have neither made any statement nor provided any information in this Bid, which to the best of our knowledge is materially inaccurate or misleading. Further, all the confirmations, declarations and representations made in our Bid are true and accurate. In case this is found to be incorrect after our selection as Successful Bidder, we agree that the same would be treated as a Seller's event of default under PPA and consequent provisions of PPA shall apply.

Dated the _____ day of _____, 20....

Thanking you,

We remain,

Yours faithfully,

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration.

Format 7.2

GENERAL PARTICULARS OF THE BIDDER

S.No	Particulars	Details
1.	Name of the Bidder	
2.	Type of Bidders (Company/LLC/consortium/ Individual Farmers/group of farmers/co-operatives /panchayats/Farmer Producers Organisation (FPO)/ Water User associations (WUA))	
3.	Registered Office Address (if applicable)	
4.	Address of Bidder	
5.	E-mail	
6.	Website (if applicable)	
7.	Authorized Contact Person(s) with name, designation Address and Mobile Phone No., Email address/ Fax No. to whom all References shall be made	
8.	Year of Incorporation (if applicable)	
9.	Have the bidder/Company ever been debarred by any Govt. Dept. / Undertaking for undertaking any work.	
10.	Bank Details (Name, Account Type, Account No, IFSC Code)	
11.	Reference of any document information attached by the Bidder other than specified in the RFS.	
12.	PAN No. (enclosed a copy)	
13.	Whether the Bidder wishes to form a Project Company for execution of work	Yes/No
14.	GST Address (if applicable)	
15.	GSTID (enclosed a copy) (if applicable)	
16.	Bidding company is listed in India	Yes/No

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

17.	Details of the Ownership structure (Details of persons owning 10% or more of the Total Paid up equity of the Bidding Company in the Format as below	
18.	Whether company is MSME as on the bidding date	Yes/No

(Signature of Authorized Signatory)

With Stamp

Format 7.3

POWER OF ATTORNEY

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution.)

(a) Power of Attorney to be provided by the Bidding Company in favour of its representative as evidence of authorized signatory's authority.

Know all men by these presents, We
(name and address of the registered office of the Bidding Company as applicable) do hereby constitute, appoint and authorize Mr./Ms. (name & residential address) who is presently employed with us and holding the position of as our true and lawful attorney, to do in our name and on our behalf, all such acts, deeds and things necessary in connection with or incidental to submission of our Bid for implementation of grid connected solar Plant in the State in response to the RFS No. dated issued by Uttar Pradesh New & Renewable Energy Development Agency (UPNEDA), Lucknow including signing and submission of the Bid and all other documents related to the Bid, including but not limited to undertakings, letters, certificates, acceptances, clarifications, guarantees or any other document which the UPNEDA may require us to submit. The aforesaid Attorney is further authorized for making representations to the Uttar Pradesh New & Renewable Energy Development Agency, Lucknow and providing information / responses to UPNEDA, Lucknow representing us in all matters before UPNEDA, Lucknow and generally dealing with UPNEDA, Lucknow in all matters in connection with Bid till the completion of the bidding process as per the terms of the above mentioned RFS.

We hereby agree to ratify all acts, deeds and things done by our said attorney pursuant to this Power of Attorney and that all acts, deeds, and things done by our aforesaid attorney shall be binding on us and shall always be deemed to have been done by us.

All the terms used herein but not defined shall have the meaning ascribed to such terms under the RFS.

Signed by the within named..... (Insert the name of the executant company) through the hand of

Mr.duly authorized by the Board to issue such Power of Attorney Dated this day of

Accepted

Signature of Attorney

(Name, designation, and address of the Attorney)

Attested

.....
..... (Signature of the executant)

(Name, designation, and address of the executant)

.....
Signature and stamp of Notary of the place of execution

Common seal of has been affixed in my/our presence pursuant to Board of Director's Resolution dated

WITNESS

1.
..... (Signature)

Name.....

Designation.....

2.
..... (Signature)

Name.....

Designation.....

3.
..... (Signature)

Name.....

Designation.....

Notes:

The mode of execution of the power of attorney should be in accordance with the procedure, if any, laid down by the applicable law and the charter documents of the executant(s) and the same should be under common seal of the executant affixed in accordance with the applicable procedure. Further, the person whose signatures are to be provided on the power of attorney shall be duly authorized by the executant(s) in this regard.

The person authorized under this Power of Attorney, in the case of the Bidding Company / Lead Member being a public company, or a private company which is a subsidiary of a public company, in terms of the Companies Act, 1956, with a paid-up share capital of more than Rupees Five crores, should be the Managing Director / whole time director/manager appointed under section 269 of the Companies Act, 1956. In all other cases the person authorized should be a director duly authorized by aboard resolution duly passed by the Company.

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

Also, wherever required, the executant(s) should submit for verification the extract of the chartered documents and documents such as a Board resolution / power of attorney, in favour of the person executing this power of attorney for delegation of power here under on behalf of the executant(s).

FORMAT FOR POWER OF ATTORNEY

(Applicable Only in case of Consortiums)

(To be provided by each of the other members of the Consortium in favour of the Lead Member)

(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)

KNOW ALL MEN BY THESE PRESENTS THAT M/s..... having its registered office at, M/s having its registered office at, and M/s having its registered office at, (Insert names and registered offices of all Members of the Consortium) the Members of Consortium have formed a Bidding Consortium named (Insert name of the Consortium if finalized) (hereinafter called the ‘Consortium’) vide Consortium Agreement dated..... and having agreed to appoint M/s..... as the Lead Member of the said Consortium do hereby constitute, nominate, and appoint M/s..... a company incorporated under the laws of and having its Registered/Head Office at as our duly constituted lawful Attorney (hereinafter called as Lead Member) to exercise all or any of the powers for and on behalf of the Consortium in regard to submission of the response to RFS No.....

We also authorize the said Lead Member to undertake the following acts:

- i) To submit on behalf of Consortium Members response to RFS.
- ii) To do any other act or submit any information and document related to the above response to RFS Bid.

It is expressly understood that in the event of the Consortium being selected as Successful Bidder, this Power of Attorney shall remain valid, binding, and irrevocable until the Bidding Consortium achieves execution of PPA.

We as the Member of the Consortium agree and undertake to ratify and confirm all whatsoever the said Attorney/ Lead Member has done on behalf of the Consortium Members pursuant to this Power of Attorney and the same shall bind us and deemed to have been done by us.

IN WITNESS WHERE OF M/s, as the Member of the Consortium have executed these presents on this..... Day ofunder the Common Seal of our company.

For and on behalf of Consortium Member

M/s.....

----- (Signature of person authorized by the board)

Name:

Designation:

Place:

Date:

Accepted

(Signature, Name, Designation and Address
of the person authorized by the board of the Lead Member)

Attested

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

(Signature of the executant)

(Signature & stamp of Notary of the place of execution)

Place: -----

Date: -----

Lead Member in the Consortium shall have the controlling shareholding in the Company as defined in the RFS.

Earnest Money Deposit

FORMAT OF THE UNCONDITIONAL AND IRREVOCABLE BANK GUARANTEE FOR EMD

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution.)

In consideration of the (Insert name of the Bidder) (here in after referred to as selected Solar Power Developer) submitting the Response to RFS *Sinter alia* for **“Setting up of grid connected solar power plants for solarization of segregated agriculture feeders of distribution sub-stations cumulative capacity of 3205 MW for sale of power to UPPCL at various locations in the state of Uttar Pradesh through RESCO mode under feeder level solarization of PM KUSUM component C2 scheme”** in response to the RFS dated.....[Insert date of RFS] issued by UPNEDA, (hereinafter referred to as UPNEDA) and UPNEDA agreeing to consider the Bid of [Insert the name of the Bidder].

As per the terms of the RFS, the(Insert name and address of the bank issuing the EMD, and address of the head office) (here in after referred to as “Guarantor Bank”) hereby agrees unequivocally, irrevocably and unconditionally to pay to UPNEDA or its authorized representative at Uttar Pradesh New & Renewable Energy Development Agency, Vibhuti Khand, Gomti Nagar, Lucknow forthwith on demand in writing from UPNEDA or any representative authorized by it in this behalf an amount not exceeding Rupees (Rs.....) only [Insert amount not less than as calculated as per RFS], on behalf of M/s.[Insert name of the Bidder].

This guarantee shall be valid and binding on the Guarantor Bank up to and including (Insert date of validity of EMD in accordance with this RFS) and shall not be terminable by notice or any change in the constitution of the Guarantor Bank or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between concerned parties.

Our liability under this Guarantee is restricted to Rupees (Rs) only. Our Guarantee shall remain in force until [Date to be inserted as per validity mentioned in Bid] UPNEDA shall be entitled to invoke this Guarantee until [Insert Date validity mentioned in Bid,].

The Guarantor Bank hereby agrees and acknowledges that UPNEDA shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand from UPNEDA, made in any format, raised at the above-mentioned address of the Guarantor Bank, in order to make the said payment to UPNEDA.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection, disputes, or disparities raised by the Bidder or

any other person. The Guarantor Bank shall not require UPNEDA to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against UPNEDA in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Lucknow shall have exclusive jurisdiction.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring, liquidation, winding up, dissolution or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly, UPNEDA shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the Bidder, to make any claim against or any demand on the Bidder or to give any notice to the Bidder to enforce any security held by UPNEDA or to exercise, levy or enforce any distress, diligence or other process against the Bidder.

The Guarantor Bank hereby agrees and acknowledges that UPNEDA shall have a right to invoke this Bank Guarantee either in part or in full, as it may deem fit.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to Rs..... (Rs..... only) and it shall remain in force until [Date to be inserted on the basis of RFS],

We are liable to pay the guaranteed amount or any part thereof under this BANK GUARANTEE only if UPNEDA serves upon us a written claim or demand.

In witness whereof the Bank, through its authorized officer, has set its hand and stamp on this day of at

Witness:

1.

Signature

Name:

Designation with Bank Stamp

Signature

Name and address

2.

Signature

Name and address

Attorney as per power of attorney No.

For:

..... [Insert Name of the Bank]

Banker's Stamp and Full Address:

Dated this day of 20.....

Note: The Stamp Paper should be in the name of the Executing Bank.

Format 7.5

FORMAT FOR PERFORMANCE BANK GUARANTEE
(EPBG)

*(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of
Appropriate Value)*

Reference:

Bank Guarantee No.: Date:

In consideration of the _____ [Insert name of the Bidder] (hereinafter referred to as 'selected RESCO Developer') submitting the response to RFS No. -----
---- issued by Uttar Pradesh New & Energy Development Agency (herein after referred to as UPNEDA) for Selection of Solar power Generator (SPG) for Setting up of grid connected solar power plants for solarization of segregated agriculture feeders of distribution sub-stations cumulative capacity of 3205 MW for sale of power to UPPCL at various locations in the state of Uttar Pradesh through RESCO mode under feeder level solarization of PM KUSUM component C2 scheme.

for supply of power there from on long term basis and UPNEDA considering such response to the RFS of[Insert name of the Bidder] (which expression shall unless repugnant to the context or meaning thereof include its executers, administrators, successors, and assignees) and selecting the Solar Power Project of the Solar Power Developer and issuing Letter of Award No..... to (Insert Name of selected Solar Power Generator) as per terms of RFS and the same having been accepted by the selected SPG resulting in a Power Purchase Agreement (PPA) to be entered into, for purchase of Power [from selected Solar Power Generator
M/s.....

As per the terms of the RFS, the _____ [Insert name & address of Bank] hereby agrees unequivocally, irrevocably and unconditionally to pay to UPPPCL at [Insert Name of the Place from the address of the UPPPCL] forthwith on demand in writing from UPPPCL or any Officer authorised by it in this behalf, any amount up to and not exceeding Indian Rupees _____ [Total Value] only, on behalf of M/s _____ [Insert name of the selected RESCO Developer/ Project Company]

This guarantee shall be valid and binding on this Bank up to and including..... And shall not be terminable by notice or any change in the constitution of the Bank or the term of contract or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to INR _____ (Indian Rupees _____ Only).

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

Our Guarantee shall remain in force until..... UPPCL shall be entitled to invoke this Guarantee till

The Guarantor Bank hereby agrees and acknowledges that UPPCL shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by UPPCL, made in any format, raised at the above-mentioned address of the Guarantor Bank, in order to make the said payment to UPPCL.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by _____ [Insert name of the selected RESCO Developer/ Project Company as applicable] and/or any other person. The Guarantor Bank shall not require UPPCL to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against UPPCL in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Lucknow shall have exclusive jurisdiction.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly UPPCL shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the selected RESCO Developer/ Project Company, to make any claim against or any demand on the selected RESCO Developer/ Project Company or to give any notice to the selected RESCO Developer/ Project Company or to enforce any security held by UPPCL or to exercise, levy or enforce any distress, diligence or other process against the selected RESCO Developer / Project Company.

This BANK GUARANTEE shall be effective only when the Bank Guarantee issuance message is transmitted by the issuing Bank confirmation in this regard is received by UPPCL.

This BANK GUARANTEE shall be effective only when the Bank Guarantee issuance message is transmitted by the issuing Bank and a confirmation in this regard is received by UPPCL.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to INR _____ (Indian Rupees _____ Only) and it shall remain in force until We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if UPPCL serves upon us a written claim or demand.

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

Signature: _____

Name: _____

Power of Attorney No.: _____

For

_____ [Insert Name and Address of the Bank] _____

Contact Details of the Bank:

E-mail ID of the Bank:

Banker's Stamp and Full Address.

Dated this ____ day of ____, 20__ Witness:

1.

Signature
Name and Address

2.

Signature
Name and Address

Notes:

1. The Stamp Paper should be in the name of the Executing Bank and of appropriate value.
2. The Performance Bank Guarantee shall be executed by any of the Bank from the List of Banks enclosed.

Format 7.6

FORMAT FOR BOARD RESOLUTIONS

The Board, after discussion, at the duly convened Meeting on [Insert date], with the consent of all the Directors present and in compliance of the provisions of the Companies Act, 1956 or Companies Act 2013, as applicable, passed the following Resolution:

1. **RESOLVED THAT** Mr/Ms, be and is hereby authorized to do on our behalf, all such acts, deeds and things necessary in connection with or incidental to our response to RFS, vide RFS No. _____ for “**Setting up of grid connected solar power plants for solarization of segregated agriculture feeders of distribution substations cumulative capacity of 3205 MW for sale of power to UPPCL at various locations in the state of Uttar Pradesh through RESCO mode under feeder level solarization of PM KUSUM component C2 scheme**” including signing and submission of all documents and providing information/ response to RFS to Uttar Pradesh New & Renewable Energy Development Agency (UPNEDA), representing us in all matters before UPNEDA, and generally dealing with UPNEDA in all matters in connection with our bid for the said Project. (To be provided by the Bidding Company or the Lead Member of the Consortium)
2. **FURTHER RESOLVED THAT** pursuant to the provisions of the Companies Act, 1956 or Companies Act, 2013, as applicable and compliance thereof and as permitted under the Memorandum and Articles of Association of the Company, approval of the Board be and is hereby accorded to invest total equity in the Project. (To be provided by the Bidding Company)

[Note: In the event the Bidder is a Bidding Consortium, in place of the above resolution at Sl. No. 2, the following resolutions are to be provided]

3. **FURTHER RESOLVED THAT** pursuant to the provisions of the Companies Act, 1956 or Companies Act, 2013, as applicable and compliance thereof and as permitted under the Memorandum and Articles of Association of the Company, approval of the Board be and is hereby accorded to invest (----%) equity [Insert the % equity commitment as specified in Consortium Agreement] in the Project. **(To be provided by each Member of the Bidding Consortium including Lead Member such that total equity is 100%)**
4. **FURTHER RESOLVED THAT** approval of the Board be and is hereby accorded to participate in consortium with M/s ----- [Insert the name of other Members in the Consortium] and Mr/ Ms....., be and is hereby authorized to execute the Consortium Agreement. **(To be provided by each Member of the Bidding Consortium including Lead Member)**

And

5. **FURTHER RESOLVED THAT** approval of the Board be and is hereby accorded to contribute such additional amount over and above the percentage limit (specified for the Lead Member in the Consortium Agreement) to the extent becoming necessary towards the total equity share in the Project Company, obligatory on the part of the Consortium pursuant to the terms and conditions contained in the Consortium Agreement dated executed by the Consortium as per the provisions of the RFS. **[To be passed by the Lead Member of the Bidding Consortium]**

6. **NOT USED**

Certified True Copy

(Signature, Name and Stamp of Company Secretary)

Notes:

- 1) This certified true copy should be submitted on the letterhead of the Company, signed by the Company Secretary/ Director.
- 2) The contents of the format may be suitably re-worded indicating the identity of the entity passing the resolution.
- 3) This format may be modified only to the limited extent required to comply with the local regulations and laws applicable to a foreign entity submitting this resolution. For example, reference to Companies Act, 1956 or Companies Act, 2013 as applicable may be suitably modified to refer to the law applicable to the entity submitting the resolution. However, in such a case, the foreign entity shall submit an unqualified opinion issued by the legal counsel of such foreign entity, stating that the Board resolutions are in compliance with the applicable laws of the respective jurisdictions of the issuing Company and the authorizations granted therein are true and valid.

Format 7.7

FORMAT FOR CONSORTIUM AGREEMENT

(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)

THIS Consortium Agreement (“Agreement”) executed on this ___ Day of _____ Two Thousand ___ between M/s _____ [Insert name of Lead Member] a Company incorporated under the laws of _____ and having its Registered Office at _____ (hereinafter called the “**Member-1**”, which expression shall include its successors, executors and permitted assigns), and M/s _____ a Company incorporated under the laws of _____ and having its Registered Office at _____ (hereinafter called the “**Member-2**”, which expression shall include its successors, executors and permitted assigns), M/s _____ a Company incorporated under the laws of _____ and having its Registered Office at _____ (hereinafter called the “**Member-n**”, which expression shall include its successors, executors and permitted assigns), [*The Bidding Consortium should list the details of all the Consortium Members*] for the purpose of submitting response to RFS for “**Setting up of grid connected solar power plants for solarization of segregated agriculture feeders of distribution sub-stations cumulative capacity of 3205 MW for sale of power to UPPCL at various locations in the state of Uttar Pradesh through RESCO mode under feeder level solarization of PM KUSUM component C2 scheme**” in Uttar Pradesh and execution of Power Purchase Agreement (in case of Award), against RFS No. _____ dated _____ issued by Uttar Pradesh New & Renewable Energy Development Agency (UPNEDA) an agency set up under Societies Act and having its office at Vibhuti Khand, Gomti Nagar, Lucknow-226010.

WHEREAS each Member individually shall be referred to as the “Member” and all of the Members shall be collectively referred to as the “Members” in this Agreement.

WHEREAS DISCOM desires to purchase Power under Setting up of 3205 MW Grid Connected Solar PV Power Projects in the state of Uttar Pradesh.

WHEREAS, UPNEDA had invited response to RFS vide its Request for Selection (RFS) dated _____

WHEREAS the RFS stipulates that in case response to RFS is being submitted by a Bidding Consortium, the Members of the Consortium will have to submit a legally enforceable Consortium Agreement in a format specified by UPNEDA wherein the Consortium Members have to commit equity investment of a specific percentage for the Project.

NOW THEREFORE, THIS AGREEMENT WITNESSTH AS UNDER:

In consideration of the above premises and agreements all the Members in this Bidding Consortium do hereby mutually agree as follows:

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

1. We, the Members of the Consortium and Members to the Agreement do hereby unequivocally agree that Member-1 (M/s _____), shall act as the Lead Member as defined in the RFS for self and agent for and on behalf of Member-2, -----, Member-n and to submit the response to the RFS.
2. The Lead Member is hereby authorized by the Members of the Consortium and Members to the Agreement to bind the Consortium and receive instructions for and on their behalf.
3. Notwithstanding anything contrary contained in this Agreement, the Lead Member shall always be liable for the equity investment obligations of all the Consortium Members i.e., for both its own liability as well as the liability of other Members.
4. The Lead Member shall be liable and responsible for ensuring the individual and collective commitment of each of the Members of the Consortium in discharging all of their respective equity obligations. Each Member further undertakes to be individually liable for the performance of its part of the obligations without in any way limiting the scope of collective liability envisaged in this Agreement.
5. Subject to the terms of this Agreement, the share of each Member of the Consortium in the issued equity share capital of the Project Company is/shall be in the following proportion:

Name	Percentage
Member 1	---
Member 2	---
Member n	---
Total	100%

We acknowledge that after the signing of agreement with UPNEDA, the controlling shareholding (having not less than 51% of the voting rights and paid-up share capital) in the Project Company developing the Project shall be maintained for a period of 03(Three)Year after commencement of supply of power.

6. The Lead Member, on behalf of the Consortium, shall inter alia undertake full responsibility for liaising with Lenders or through internal accruals and mobilizing debt resources for the Project, and ensuring that the Seller achieves Financial Closure in terms of PPA.
 7. In case of any breach of any equity investment commitment by any of the Consortium Members, the Lead Member shall be liable for the consequences thereof.
 8. Except as specified in the Agreement, it is agreed that sharing of responsibilities as aforesaid and equity investment obligations thereto shall not in any way be a limitation of responsibility of the Lead Member under these presents.
-

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

9. It is further specifically agreed that the financial liability for equity contribution of the Lead Member shall not be limited in any way so as to restrict or limit its liabilities. The Lead Member shall be liable irrespective of its scope of work or financial commitments.

10. This Agreement shall be construed and interpreted in accordance with the Laws of India and courts at Lucknow alone shall have the exclusive jurisdiction in all matters relating thereto and arising there under.

11. It is hereby further agreed that in case of being selected as the Successful Bidder, the Members do hereby agree that they shall furnish the Performance Guarantee in favour of UPNEDA in terms of the RFS.

12. It is further expressly agreed that this consortium agreement shall be irrevocable and shall form an integral part of the Power Purchase Agreement (PPA) and shall remain valid until the expiration or early termination of the PPA in terms thereof, unless expressly agreed to the contrary by UPNEDA/UPPCL.

13. The Lead Member is authorized and shall be fully responsible for the accuracy and veracity of the representations and information submitted by the Members respectively from time to time in the response to RFS.

14. It is hereby expressly understood between the Members that no Member at any given point of time, may assign or delegate its rights, duties, or obligations under PPA except with prior written consent of UPPCL.

15. This Agreement
- a) has been duly executed and delivered on behalf of each Member hereto and constitutes the legal, valid, binding, and enforceable obligation of each such Member.
 - b) sets forth the entire understanding of the Members hereto with respect to the subject matter hereof; and
 - c) may not be amended or modified except in writing signed by each of the Members and with prior written consent of UPNEDA.

16. All the terms used in capitals in this Agreement but not defined herein shall have the meaning as per the RFS.

IN WITNESS WHEREOF, the Members have, through their authorized representatives, executed these present on the Day, Month and Year first mentioned above.

For M/s----- [Member 1]

(Signature, Name & Designation of the person authorized vide Board Resolution Dated _____)

Witnesses:

1) Signature -----
Name:
Address:

2) Signature -----
Name:
Address:

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

For M/s----- [Member 2]

(Signature, Name & Designation of the person authorized vide Board Resolution Dated _____)

Witnesses:

1) Signature -----
Name:
Address:

2) Signature -----
Name:
Address:

For M/s----- [Member n]

(Signature, Name & Designation of the person authorized vide Board Resolution Dated _____)

Witnesses:

1) Signature -----
Name:
Address:

2) Signature -----
Name:
Address:

Signature and stamp of Notary of the place of execution

Note: - Technology Partner in a Consortium shall be a Company with equity participation less than 10%.

FINANCIAL ELIGIBILITY CRITERIA REQUIREMENT

(To be submitted on the letterhead of Bidding Company)

To,

The Director,
Uttar Pradesh New & Renewable Energy Development Agency,
VibhutiKhand, Gomti Nagar, Lucknow
Phone: 0522-2720652
Fax: 0522-2720779, 2720829
Email: compneda@rediffmail.com
Website: www.upneda.org.in

Sub: In response to RFS No. dated for setting up of grid connected solar power plants for solarization of segregated agriculture feeders of distribution sub-stations of cumulative capacity 3205 MW, for sale of power to UPPCL at various locations in the state of Uttar Pradesh through RESCO mode, under feeder level solarization of PM KUSUM component C2 scheme.

Dear Sir/ Madam,

We submit our Bid/Bids for the total capacity of MWp for which details of our Financial Eligibility Requirements are as follows.

We certify that the Financially Evaluated Entity(ies) had an Total Net-Worth as per criteria mentioned in this RFS based on unconsolidated audited annual accounts (refer Note-1 below) in the last Year immediately preceding the Bid Deadline.Net-Worth

Name of Financially Evaluated Entity*	Relationship with Bidding Company**	Financial year	Year of Incorporation	Total Net-worth as per RFS (Rs. Crore)

* The Financially Evaluated Entity may be the Bidding Company itself.

** The column for “Relationship with Bidding Company” is to be filled in only in case financial capability of Parent Company and/or Affiliate has been used for meeting Qualification Requirements.

Yours faithfully

(Signature and stamp (on each page) of Authorized Signatory of Bidding Company.

Name:

Date:

Place:

(Signature and stamp (on each page) of Chartered Accountant/Statutory Auditors of Bidding Company.

Name:

Date:

Place:

Notes:

- i. *Audited consolidated annual accounts of the Bidder may also be used for the purpose of financial criteria provided the Bidder has at least 26% equity in each company whose accounts are merged in the audited consolidated accounts and provided further that the financial capability of such companies (of which accounts are being merged in the consolidated accounts) shall not be considered again for the purpose of evaluation of the Bid.*

Format 7.9

FORMAT FOR DISCLOSURE

(This should be submitted on the Letter Head of the Bidding Company/ Each Member of Consortium)

DISCLOSURE

Ref. No. _____ Date: _____

From: _____

(Insert name and address of Bidding Company/Lead Member of Consortium)

Tel.#: _____

Fax#: _____

E-mail address# _____

To _____

The Director,

Uttar Pradesh New & Renewable Energy Development Agency,

Vibhuti Khand, Gomti Nagar, Lucknow

Phone: 0522-2720652

Fax: 0522-2720779, 2720829

Email: compneda@rediffmail.com

Website: www.upneda.org.in

Sub: Response to RFS No. dated For Selection of RESCO Developers for **Setting up of grid connected solar power plants for solarization of segregated agriculture feeders of distribution sub-stations cumulative capacity of 3205 MW for sale of power to UPPCL at various locations in the state of Uttar Pradesh through RESCO mode under feeder level solarization of PM KUSUM component C2 scheme.**

Dear Sir/ Madam,

We hereby declare and confirm that only we are participating in the RFS Selection process for the RFS No. _____ and that our Parent, Affiliate or Ultimate Parent or any Group Company with which we have direct or indirect relationship are not separately participating in this selection process.

We further declare that the above statement is true & correct. We are aware that if at any stage it is found to be incorrect, our response to RFS will be rejected and if LOA has been issued or agreement with UPNEDA has been signed, the same will be cancelled and the bank guarantees will be encashed, and recoveries will be affected for the payments done.

Dated the _____ day of _____, 20....

Thanking you,

We remain,

Yours faithfully,

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration.

Format 7.10

FORMAT FOR SUBMISSION OF FINANCIAL BID

**(The Covering Letter should be submitted on the Letter Head of the Bidding Company/
Lead Member of Consortium)**

Ref. No. _____ Date: _____

From: _____

(Insert name and address of Bidding Company/Lead Member of Consortium)

Tel.#: _____

Fax#: _____

E-mail address#: _____

To

The Director,

Uttar Pradesh New & Renewable Energy Development Agency,

Vibhuti Khand, Gomti Nagar, Lucknow

Phone: 0522-2720652

Fax: 0522-2720779, 2720829

Email: compneda@rediffmail.com

Website: www.upneda.org.in

Sub: Response to RFS No. _____ dated _____ for Selection of RESCO Developers for **Setting up of grid connected solar power plants for solarization of segregated agriculture feeders of distribution sub-stations cumulative capacity of 3205 MW for sale of power to UPPCL at various locations in the state of Uttar Pradesh through RESCO mode under feeder level solarization of PM KUSUM component C2 scheme.**

Dear Sir/ Madam,

I/ We, _____ (*Insert Name of the Bidder*) enclose herewith the passphrase for Financial Proposal for selection of my/ our firm for a cumulative capacity of _____ MW under this RFS as Bidder for the above.

We are submitting RFS for the development of following Solar PV Project(s): -

Sr. No	District	Tehsil	Village	Feeder Name	Sub-station Name	Bidding Capacity (In MW)
1						
2						
3						

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

I/ We agree that this offer shall remain valid for a period of 180 (One Hundred and Eighty) days from the due date of submission of the response to RFS such further period as may be mutually agreed upon.

Dated the _____ day of _____, 20....

Thanking you,

We remain,

Yours faithfully,

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration.

Notes:

1. *The bidder has to submit the Fixed tariff only in prescribed format of Electronic Form under financial bid at ISN-ETS Portal. Any offline submission of fixed tariff shall be treated as nonresponsive and shall be summarily rejected.*
2. *There can be only one tariff for the capacity applied for. If the bidder quotes two tariffs or combination thereof for the quoted capacity, then the bid shall be considered as non-responsive.*
3. *If the bidder submits the financial bid in the Electronic Form at ISN-ETS Portal not in line with the instructions mentioned therein, then the bid shall be considered as non-responsive.*
4. *Tariff requirement shall be quoted as a fixed amount in Indian Rupees only. Conditional proposal shall be summarily rejected.*
5. *In the event of any discrepancy between the values entered in figures and in words, the values entered in words shall be considered.*
6. *Tariff should be in Indian Rupee up to two places of decimals only.*

CHECK LIST FOR BANK GUARANTEES

Sl. No.	Details of Checks	Yes/ No
1.	Is the BG on non-judicial Stamp paper of appropriate value, as per applicable Stamp Act of the place of execution	
2.	Whether date, purpose of purchase of stamp paper and name of the purchaser are indicated on the back of Stamp Paper under the Signature of Stamp vendor? (The date of purchase of stamp paper should be not later than the date of execution of BG and the stamp paper should be purchased either in the name of the executing Bank or the party on whose behalf the BG has been issued.	
3.	In case of BGs from Banks abroad, has the BG been executed on Letter Head of the Bank endorsed by the Indian branch of the same bank or SBI, India?	
4.	Has the executing Officer of BG indicated his name, designation, and Power of Attorney No./Signing Power no. on the BG?	
5.	Is each page of BG duly signed/initialled by executant and whether stamp of Bank is affixed thereon? Whether the last page is signed with full particulars including two witnesses under seal of Bank as required in the prescribed proforma?	
6.	Do the Bank Guarantees compare verbatim with the Proforma prescribed in the Bid Documents?	
7.	Are the factual details such as Bid Document No./Specification No./LOA No. (if applicable)/Amount of BG and Validity of BG correctly mentioned in the BG	
8.	Whether overwriting/cutting, if any, on the BG have been properly authenticated under signature & seal of executant?	
9.	Whether the BG has been issued by a Bank in line with the provisions of Bidding documents?	

10.	In case BG has been issued by a Bank other than those specified in Bidding Document, is the BG confirmed by a Bank in India acceptable as per Bidding documents?	
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Annexure – B

LIST OF BANKS

1. SCHEDULED COMMERCIAL BANKS	3. FOREIGN BANKS
SBI AND ASSOCIATES	24. A B BANK
1. State Bank of India	25. SHINHAN BANK
2. State Bank of Indore	26. CTBC BANK Co. Ltd.
NATIONALISED BANKS	27. MIZUHO BANK, Ltd.
1. Allahabad Bank	28. Krung Thai Bank Public Company Ltd.
2. Andhra Bank	29. Antwerp Diamond Bank N.V
3. Bank of India	30. Australia and New Zealand Banking Group Limited
4. Bank of Maharashtra	31. Sumitomo Mitsui Banking Corporation
5. Canara Bank	32. American Express Banking Corporation
6. Central Bank of India	33. Commonwealth Bank of Australia
7. Corporation Bank	34. Credit Suisse A.G
8. Dena Bank	35. FirstRand Bank Ltd.
9. Indian Bank	36. Industrial and Commercial Bank of China Ltd.
10. Indian Overseas Bank	37. JSC VTB Bank
11. Oriental Bank of Commerce	38. National Australia Bank
12. Punjab National Bank	39. Rabobank International
13. Punjab & Sind Bank	40. Sberbank
14. Syndicate Bank	41. USB AG
15. Union Bank of India	42. United Overseas Bank Ltd.
16. United Bank of India	43. Westpac Banking Corporation
17. UCO Bank	44. Woori Bank
18. Vijaya Bank	45. Doha Bank Qsc
19. Bank of Baroda	4. SCHEDULED PRIVATE BANKS
2. OTHER PUBLIC SECTOR BANKS	1. Federal Bank Ltd.
12. IDBI Bank Ltd.	4. SCHEDULED PRIVATE BANKS
3. FOREIGN BANKS	2. ING Vysya Bank Ltd.
1. Bank of America NA	3. Axis Bank Ltd.
2. Bank of Tokyo Mitsubishi UFJ Ltd.	4. ICICI Bank Ltd.
3. BNP Paribas	5. HDFC Bank Ltd.
4. Calyon Bank	6. Yes Bank Ltd.

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

5. Citi Bank N.A.	7. Kotak Mahindra Bank
6. Deutsche Bank A.G	8. IndusInd Bank Ltd.
7. The Hong Kong and Shanghai Banking Corp. Ltd.	9. Karur Vysya Bank
8. Standard Chartered Bank	10. Catholic Syrian Bank
9. Société Générale	11. City Union Bank
10. Barclays Bank	12. Dhanlaxmi Bank. Ltd
11. Royal Bank of Scotland	13. Jammu & Kashmir Bank Ltd
12. Bank of Nova Scotia	14. Karnataka Bank Ltd
13. Development Bank of Singapore (DBS Bank Ltd.)	15. Laxmi Vilas Bank Ltd
14. Crédit Agricole Corporate and Investment Bank	16. Nainital Bank Ltd
15. Abu Dhabi Commercial Bank Ltd	17. Ratnakar Bank Ltd
16. Bank of Bahrain & Kuwait B.S.C	18. South Indian bank Ltd
17. Mashreq Bank p.s.c	19. Tamilnad Mercantile Bank Ltd
18. HSBC Bank Oman S.A.O.G	20. DCB Bank Ltd
19. Sonali Bank Ltd.	21. IDFC Bank
20. J. P. Morgan Chase Bank, National Association	
21. State Bank of Mauritius Ltd.	
22. BANK of CEYLON	
23. BANK INTERNASIONAL INDONESIA	

SPECIAL INSTRUCTIONS TO BIDDERS FOR e-TENDERING AND REVERSE AUCTION

GENERAL

The Special Instructions (for e-Tendering) supplement 'Instructions to Bidders', as given in these RFS Documents. Submission of Online Bids is mandatory for this RFS.

e-Tendering is a new methodology for conducting Public Procurement in a transparent and secured manner. Now, the Government of India has made e-Tendering mandatory. Suppliers/ Vendors will be the biggest beneficiaries of this new system of procurement. For conducting electronic tendering, *Uttar Pradesh New & Renewable Energy Development Agency (UPNEDA)* has decided to use the portal <https://www.bharat-electronictender.com>. This portal is based on the world's most 'secure' and 'user friendly' software from Electronic Tender®. A portal built using Electronic Tender's software is also referred to as Electronic Tender System® (ETS).

Benefits to Suppliers are outlined on the Home-page of the portal.

INSTRUCTIONS

Tender Bidding Methodology:

Sealed Bid System

Single Stage Two Envelope

Auction

The sealed bid system would be followed by an 'e-Reverse Auction'.

Broad Outline of Activities from Bidder's Perspective:

1. Procure a Digital Signing Certificate (DSC)-Class II and above.
2. Register on Electronic Tendering System® (ETS)
3. Create Marketing Authorities (Mas), Users and assign roles on ETS.
4. View Notice Inviting Tender (NIT) on ETS
5. For this tender – Assign Tender Search Code (TSC) to a MA
6. Download Official Copy of Tender Documents from ETS. Note: Official copy of Tender Documents is distinct from downloading 'Free Copy of Tender Documents'. To participate in a tender, it is mandatory to procure official copy of Tender Documents for that tender.

7. Clarification to Tender Documents on ETS
 - a) Query to UPNEDA(Optional)
 - b) View response to queries posted by UPNEDA.
8. Bid-Submission on ETS
9. Respond to UPNEDA Post-TOE queries.
10. Participate in reverse auction if invited.

For participating in this tender online, the following instructions are to be read carefully. These instructions are supplemented with more detailed guidelines on the relevant screens of the ETS.

Digital Certificates

For integrity of data and authenticity/ non-repudiation of electronic records, and to be compliant with IT Act 2000, it is necessary for each user to have a Digital Certificate (DC). Also referred to as Digital Signature Certificate (DSC), of Class II or above, issued by a Certifying Authority (CA) licensed by Controller of Certifying Authorities (CCA) [refer <http://www.cca.gov.in>].

Registration

To use the Electronic Tender® portal <https://www.bharat-electronictender.com>, vendors need to register on the portal. Registration of each organization is to be done by one of its senior persons who will be the main person coordinating for the e-tendering activities. In ETS terminology, this person will be referred to as the Super User (SU) of that organization. For further details, please visit the website/portal, and click on the 'Supplier Organization' link under 'Registration' (on the Home Page), and follow further instructions as given on the site. Pay Annual Registration Fee as applicable.

After successful submission of Registration details and payment of Annual Registration Fee, please contact ETS Helpdesk (as given below), to get your registration accepted/activated.

Important Note:

1. Interested bidders have to download official copy of the RFS& other documents after login into the ETS Portal <https://www.bharat-electronictender.com>. If the official copy of the documents is not downloaded from ETS Portal within the specified period of downloading of RFS and other documents, bidder will not be able to participate in the tender.
2. To minimize teething problems during the use of ETS (including the Registration process), it is recommended that the user should peruse the instructions given under 'ETS User-Guidance Centre' located on ETS Home Page, including instructions for timely registration on ETS. The instructions relating to 'Essential Computer Security Settings for Use of ETS' and 'Important Functionality Checks' should be especially taken into cognizance.

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

Please note that even after acceptance of your registration by the Service Provider, to respond to a tender you will also require time to complete activities related to your organization, such as creation of users, assigning roles to them, etc.

ETS Helpdesk	
Telephone/ Mobile	<i>Customer Support: +91-124-4229071, 4229072 (From 1000 HRS to 1800 HRS on all Working Days i.e., Monday to Friday except Government Holidays)</i>
Email-ID	<i>support@isn-ets.com [Please mark CC: support@electrictender.com]</i>

Some Bidding Related Information for this Tender (Sealed Bid)

The entire bid-submission would be online on ETS (unless specified for Offline Submissions). Broad outline of submissions are as follows:

- Submission of Bid-Parts
 - Envelope I (Technical-Bid)
 - Envelope II (Financial-Bid)
- Submission of digitally signed copy of Tender Documents/ Addendum

In addition to the above, the bidders are required to submit certain documents physically offline as per RFS Documents, failing which the technical bids will not be opened. *Note: The Bidder should also upload the scanned copies of all the above-mentioned original documents as Bid-Annexures during Online Bid-Submission.*

SPECIAL NOTE ON SECURITY AND TRANSPARENCY OF BIDS

Security related functionality has been rigorously implemented in ETS in a multidimensional manner. Starting with ‘Acceptance of Registration by the Service Provider’, provision for security has been made at various stages in Electronic Tender’s software. Specifically, for Bid Submission, some security related aspects are outlined below:

As part of the Electronic Encrypter™ functionality, the contents of both the ‘Electronic Forms’ and the ‘Main-Bid’ are securely encrypted using a Pass-Phrase created by the Bidder himself. Unlike a ‘password’, a Pass-Phrase can be a multi-word sentence with spaces between words (e.g., I love this World). A Pass-Phrase is easier to remember, and more difficult to break. It is mandatory that a separate Pass-Phrase be created for each Bid-Part. This method of bid-encryption does not have the security and data-integrity related vulnerabilities which are inherent in e-tendering systems which use Public-Key of the specified officer of a Buyer organization for bid-encryption. Bid-encryption in ETS is such that the Bids cannot be decrypted before the Public Online Tender Opening Event (TOE), even if there is connivance between the concerned tender-opening officers of the Buyer organization and the personnel of e-tendering service provider.

CAUTION: All bidders must fill Electronic Forms™ for each bid-part sincerely and carefully; and avoid any discrepancy between information given in the Electronic Forms™ and the corresponding Main-Bid. For transparency, the information submitted by a bidder in the Electronic Forms® is made available to other bidders during the Online Public TOE. If it is found during the Online Public TOE that a bidder has not filled in the complete information in the Electronic Forms™, the TOE officer may make available for downloading the corresponding Main-Bid of that bidder at the risk of the bidder. **If variation is noted**

between the information contained in the Electronic Forms™ and the ‘Main-Bid’, the contents of the Electronic Forms™ shall prevail.

In case of any discrepancy between the values mentioned in figures and in words, the value mentioned in words will prevail.

The bidder shall make sure that the Pass-Phrase to decrypt the relevant Bid-Part is submitted into the ‘Time Locked Electronic Key Box (EKB)’ after the deadline of Bid Submission, and before the commencement of the Online TOE of Technical Bid. The process of submission of this Pass-Phrase in the ‘Time Locked Electronic Key Box’ is done in a secure manner by first encrypting this Pass-Phrase with the designated keys provided by the UPNEDA.

Additionally, the bidder shall make sure that the Pass-Phrase to decrypt the relevant Bid-Part is submitted to UPNEDA in a sealed envelope before the start date and time of the Tender Opening Event (TOE).

There is an additional protection with SSL Encryption during transit from the client-end computer of a Supplier organization to the e-Tendering Server/ Portal.

OTHER INSTRUCTIONS

For further instructions, the vendor should visit the home-page of the portal <https://www.bharatelectronicstender.com> and go to the **User-Guidance Centre**.

The help information provided through ‘ETS User-Guidance Centre’ is available in three categories – Users intending to Register/ First-Time Users, Logged-in users of Buyer organizations, and Logged-in users of Supplier organizations. Various links (including links for User Manuals) are provided under each of the three categories.

Important Note: *It is strongly recommended that all authorized users of Supplier organizations should thoroughly peruse the information provided under the relevant links and take appropriate action. This will prevent hiccups and minimize teething problems during the use of ETS.*

TERMS & CONDITIONS OF REVERSE AUCTION

After opening of financial bids and short-listing of bidders based on the tariff and total capacity of project of qualified Project(s), UPNEDA shall resort to “REVERSE AUCTION PROCEDURE”. Reverse Auction shall be conducted as per methodology specified in Part-V and other provisions of Reverse Auction in RFS Documents and their subsequent Addenda/ Amendments/ Clarifications. Bidders in their own interest, are advised to go through the documents in entirety. The Terms & Conditions and Business Rules mentioned hereunder are in brief and may not give complete explanations. Further these are supplementary in nature.

1. Bidders shall ensure online submission of their ‘Bid Price’ within the auction period.
2. Bidders shall ensure to take all necessary training and assistance before commencement of reverse auction to the interested bidders on chargeable basis to be paid directly to ETS.
3. Business rules for Reverse Auction like event date, time, bid decrement, extension etc. shall be as per the business rules, enumerated in the RFS document or intimated later on, for compliance.
4. Reverse auction will be conducted on scheduled date & time, as mentioned in the RFS document.
5. Bidders should acquaint themselves of the ‘Business Rules of Reverse Auction’, which is enclosed separately in the RFS document.
6. If the Bidder or any of his representatives are found to be involved in Price manipulation/ cartel formation of any kind, directly or indirectly by communicating with other bidders, action as per extant UPNEDA guidelines, shall be initiated by UPNEDA.
7. The Bidder shall not divulge either his Bids or any other exclusive details of UPNEDA to any other party.
8. Period of validity of Prices received through Reverse Auction shall be same as that of the period of validity of bids offered.
9. Bidders should also note that:
 - a) Although extension time is ‘8’ minutes, there is a time lag between the actual placing the bid on the local computer of the bidder and the refreshing of the data on to the server for the visibility to the Owner. Considering the processing time for data exchange and the possible network congestion, bidders must avoid the last-minute hosting of the Financial Bid during reverse auction.
 - b) Participating bidder will agree to non-disclosure of trade information regarding the purchase, identity of UPNEDA, bid process, bid technology, bid documentation, and bid details.
 - c) It is brought to the attention of the bidders that the bid event will lead to the final price of bidders only.
 - d) Technical and other non-commercial queries (not impacting price) can only be routed to the UPNEDA contact personnel indicated in the RFS document.
 - e) Order finalization and post order activities such issue of LOA, signing of agreement etc. would be transacted directly between successful bidder(s) and UPNEDA.

- f) LOA shall be placed outside the ISN-ETS Portal, e-portal & further processing of the LOA shall also be outside the system.
 - g) In case of any problem faced by the bidder during Reverse Auction and for all Bidding process related queries, bidders are advised to contact the persons indicated in Annexure – C of the RFS document.
 - h) Bidders are advised to visit the auction page and login into the system well in advance to identify/ rectify the problems to avoid last minute hitches.
 - i) UPNEDA will not be responsible for any PC configuration/ Java related issues, software/ hardware related issues, telephone line glitches and breakdown/ slow speed in internet connection of PC at Bidder's end.
 - j) Bidders may note that it may not be possible to extend any help, during Reverse Auction, over phone or in person in relation to rectification of PC/ Internet/ Java related issues and Bidder may lose the chance of participation in the auction.
10. For access to the Reverse Auction site, the following URL is to be used:
<https://www.bharatelectronicstender.com>
11. No queries shall be entertained while Reverse Auction is in progress.

BUSINESS RULES OF REVERSE AUCTION

Reverse Auction shall be conducted as per methodology specified in Section – V and other provisions of Reverse Auction in RFS documents and their subsequent Amendments/ Clarifications/ Addenda. Bidders, in their own interest, are advised to go through the documents in entirety.

The following would be parameters for e-Reverse Auction:

Sl. No.	Parameter	Value
1.	Date and Time of Reverse-Auction Bidding Event	To be intimated Later to Eligible Bidders
2.	Duration of Reverse-Auction Bidding Event	30 minutes
3.	Automatic extension of the 'Reverse-Auction closing Time', if last bid received is within a 'Predefined Time-Duration' before the 'Reverse-Auction Closing Time'	Yes
3.1	Pre-defined Time-Duration	08 minutes
3.2	Automatic extension Time-Duration	08 minutes
3.3	Maximum number of Auto-Extension	Unlimited Extension
5.	Entity-Start-Price	Tariff quoted by the bidders in Financial Bid (Second Envelope)

Online Reverse Auction shall be conducted by UPNEDA on pre-specified date and time, while the bidders shall be quoting from their own offices/ place of their choice. Internet connectivity shall have to be ensured by bidders themselves.

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

During the Reverse Auction, any requests for extension of time will not be considered by UPNEDA. Bidders are therefore requested to make all the necessary arrangements/ alternatives whatever required so that they are able to participate in the Reverse Auction successfully. Failure of power or loss of connectivity at the premises of bidders during the Reverse Auction cannot be the cause for not participating in the Reverse Auction. UPNEDA shall not be responsible for such eventualities.

Bidders are advised to get fully trained and clear all their doubts such as refreshing of Screen, capacity/ no. of projects being auctioned, auction rules etc.

UPNEDA reserves the right to cancel/ reschedule/ extend the Reverse Auction process/ tender at any time, before ordering, without assigning any reason.

UPNEDA shall not have any liability to bidders for any interruption or delay in access to the auction website irrespective of the cause. In such cases, the decision of UPNEDA shall be binding on the bidders.

Other terms and conditions shall be as per bidder's techno-commercial offers and as per the RFS document and other correspondences, if any, till date.

Indicative Land Lease Agreement

This **AGREEMENT OF LEASE** entered into on this day of at

BETWEEN:

(Herein after referred to as the “LESSOR/OWNER”, which expression shall, wherever the context so requires or admits, SHALL mean, and include his legal heirs, executors, administrators, and assignees).

AND:

..... (Name of Solar Power Generator (SPG)) Represented by (herein after referred to as the “LESSEE”, which expression shall, wherever the context so requires or admits, SHALL mean, and include its executors, administrators, and assignee successors in interest).

I. WHEREAS the Lessor is the owner in possession of the Barren/Agricultural land measuring/Pasture lands/ Marshlands of farmers Acre Gata No... Khatoni No..... Khasra No situated at Village/City Tehsil District which is more fully described in the Schedule here under and here in after referred to as the Schedule property.

II. WHEREAS the (Name of SPG) being a..... (Details of SPG) with an object to plan, develop and operate Solar Energy based Power Plant under MNRE Scheme notified on 8thMarch 2019.

III. (a) WHEREAS pursuant to the request of the Lessee, the Less or has agreed to grant the lease, the Lessee has agreed to take on lease from the Less or the land which is more fully described in Schedule written hereunder and hereinafter referred to as “THE SCHEDULE PROPERTY” for setting up of the “Power Plant”.

(b) That pursuant to the request of the Lessee, the Less or has submitted an application under Section..... of Uttar Pradesh Revenue code-2006 for the conversion of the land and on behalf of the Lessor/owner the (Name of SPG) shall presume that the land is deemed to have been converted for non-agricultural purposes.

IV. NOW THIS AGREEMENT OF LEASE WITNESSES THAT in consideration of the above and of the mutual covenants of the Parties hereto, the Less or hereby grants and the Lessee hereby accepts the lease of the Schedule property on the following terms and conditions:

1. PURPOSE OF LEASE:

The grant of lease by the Less or to the lessee in respect of the Schedule property is for the purpose of developing a Power Plant under MNRE Scheme notified on 8thMarch 2019.

2. PERIOD OF THE LEASE

The period of this Lease shall be for Twenty-seven (27) years from this day which may be renewed at the option of the Lessee and Less or for further period, on such mutually agree able terms as maybe agreed at the time of renewal, by both the parties, by executing and registering separate Lease Agreement.

3. RENT

- i. The rent payable by the Lessee to the Less or for the Schedule Property shall be Rs...../- (Rupees) only per annum per Acre. The portion of the land less than one Acre shall be calculated in terms of square meter and the rent payable for the same shall be at Rs... /-per square meter or part thereof, per annum.

OR

The rent payable by the Lessee to the Less or after Commercial Operation of the power plant shall be Rs. per unit of total power generated from the power plant installed on the land of Lessor. Till the start of commercial operation of the plant, the rent shall be Rs..... /- (Rupees) only per annum per Acre.

- ii. The annual rent shall be paid in twelve equal instalments and each instalment to be paid by 5th day of every month, by crediting the same to the Lessor's Bank Account the details of which may be furnished by the Less or from time to time.

OR

In case of lease rent on the basis of Rs per unit, the monthly lease rent would be calculated on the basis of monthly electricity injected into the grid from the power plant installed on the land of Lessor.

- iii. [on mutual agreement between Lessor and Lessee] The rent hereby reserved shall be paid by enhancing the same at the end of every.....year(s), at % on the rent hereby agreed.
- iv. If the Lessee delays the payment of rent by due date of every month, for any reason, the same shall be paid by adding the interest at the rate% for the said delayed period.

4. GENERAL TERMS

- i. In consideration of the rent herein agreed as payable to the Lessor being paid by the Lessee regularly and on complying other terms and conditions and covenants by the Lessee, the Lessee shall peacefully possess and enjoy the Schedule Property during the lease period without any interruption by the Lessor.
- ii. The Lessor shall allow the Lessee or its representatives to conduct survey and other related work.

- iii. The Lessor has no objections for the Lessee to establish the.....Power Plant in the Schedule property which is the purpose of the grant of this lease and to that effect the Lessee entering into any agreement/s, deeds with companies, individuals, developers/third party etc. in respect of the Schedule property.
- iv. The Lessor has no objections for the Lessee or its representatives for installation of machineries, equipment's, etc. for generation of power in the Schedule property and all work relating to thereto including but not limited to laying poles, wires, etc.

5. *EVENT OF SALE, ACCEPTANCE OF LEASE BY THE NEW OWNER*

- i. In the event of default by the Lessee the land rights to be transferred to UPNEDA or lender(s) which would be further transferred to a new developer. The new developer would be responsible for payment all land dues i.e. rent and arrears to Government or Private land owners.
 - ii. In the event of the owners transferring their rights/interest in any manner during the existence of the lease to any other person, the same may be allowed without affecting the rights of the Lessee under the Lease Agreement in any manner and the owners/purchasers/transferees shall inform the Lessee about the acquiring of the right/interest in respect of the leased property and on receipt of such information, the Lessee shall accept such new purchaser's/ transferee's ownership of the land and obtain a written confirmation from such new owner/purchaser/transferee to the effect that he will be bound by the terms of the Lease Agreement.
 - iii. In the event of the owners transferring their rights/ interest to any other person, the same maybe informed to the Lessee and the Lessor shall ascertain and obtain all the necessary documents from the transferee to the effect that the transferee will be bound by the terms and conditions of the Lease Agreement for the balance period of the lease or for using the said documents for renewal of the lease for the balance period.
 - iv. During the subsistence of the lease, the Lessor shall not carry any activity, in the Schedule property, other than those agreed in this agreement.
 - v. The change in the legal status of the Lessee shall not affect the terms and conditions of this Agreement.
 - vi. The original Lease Agreement shall be with the Lessee and the copy of the same will be with the Lessor.
 - vii. In the event of any dispute in respect of the land, the Lessee shall deposit the rent in the concerned civil court. In the event of retention of the rent with the Lessee, the Lessee shall be paid the same together with interest thereon at the rate.....% for such period.
 - viii. The Lessee shall not offer or create any charge or encumbrance by offering the same as by way of mortgage, security, etc. in favourof any Banks or financial institutions in respect of the loans or advances or any other financial facilities that may be availed by the Lessee.
-

ix. The owners shall pay the land tax/revenue in respect of the lands.

6. PAYMENT OF STAMP DUTY AND REGISTRATION CHARGES:

The stamp duty and other registration charges, as applicable for this Agreement of Lease shall be paid by the Lessee.

7. FORCEMAJEURE:

It is also agreed and understood between the parties that in case of any mishap due to fire, earthquake, strike, floods, tempest, war, riot, civil war or civil commotions, mob violence, civil disturbance, act of God or on account of terrorist attack, the Lessor shall not be liable for any loss or damage that may be occasioned to the Lessee/its merchandise.

8. ADDRESSES FOR CORRESPONDENCE, ETC.

Any notice and/or communications between the Parties shall be deemed to be sufficient, if delivered by hand under acknowledgement or sent by registered post acknowledgement due to the following address or the address that may be intimated in writing to the Lessee by the Lessor from time to time.

LESSOR'S:

LESSEE'S:

9. LESSOR'S DUTIES, COVENANTS AND OBLIGATIONS

a) The Lessor hereby covenants with the Lessee that the Lessee paying regularly the rents hereby reserved and performing and observing all the covenants of the Lessee herein contained, shall be entitled, during the subsistence of this lease to enjoy the Schedule property without let, hindrance or interference from the Lessor or any other person/s claiming through or under him; Still, in the event of the Lessee restrained from enjoying the peaceful possession of the Schedule property or on account of any action by the Government during the period of lease and in the event of dispossession of the Lessee from the Schedule property or any portion thereof forcibly, due to any default of the Lessor, the Lessor shall make good the reasonable loss that may be suffered by the Lessee.

b) The Lessor shall offer necessary support and co-operation to the Lessee in its process to obtain required permission/s, approval/s, clearances, etc., from any Statutory Authority or other Local Bodies for the purpose of obtaining and license, permissions, etc., for installation of power plant. However, obtaining such permission/s, approval/s, clearances, etc., shall be the sole responsibility of Lessee.

10. LESSEE'S COVENANT AND OBLIGATIONS

The Lessee hereby covenants with the Lessor as under:

- i. The Schedule property shall be utilized for the purpose referred to in Clause (1) above.
- ii. The Lessee shall pay the rents (as per Clause (3)) regularly and promptly.

11. TERMINATION AND RE-ENTRY

The Lease shall be determinable under all or any of the following circumstances, namely -

- i. By efflux of time.
- ii. In the event of breach by either party of the terms, conditions, and covenants hereof.
- iii. if the Scheduled Premises or any part thereof is severely damaged or destroyed due to any unforeseen circumstances or civil commotion, act of God, etc., and these damages be not restored to by the LESSOR within a reasonable time or if the demised premises is acquired compulsorily by any authority.
- iv. After the expiry of lease period, the Lessee shall handover the land to the Lessor as it was existed previously at the time of this agreement (subject to normal wear and tear).

12. VARIATION:

The Lessor and the Lessee hereto acknowledge that this agreement supersedes all prior communications between them including all oral or written proposals. Any variation, addition, and modifications of this agreement between the parties shall be valid only if in writing by the Lessor and Lessees authorized representative.

13. ARBITRATION:

- i. Any disputes or differences arising between the Parties hereto as to the effect, interpretation or application any of the clauses of this LEASE AGREEMENT or as to their rights, duties or liabilities there under, or as to any act, matter or thing arising out of, or consequent to, or in connection with this LEASE AGREEMENT shall be referred to and resolved by Arbitration by referring the same for arbitration to any retired District Judge and shall be resolved finally at his arbitration under Arbitration and Conciliation Act 1996 and its Amendments or any other Enactment. The Arbitration proceedings shall be held at and shall be in English/Language.
- ii. This LEASE AGREEMENT shall be governed by the laws of India. The Courts at alone shall have the jurisdiction to entertain and or try any dispute arising out of or in connection with or in relation to the terms of this LEASE AGREEMENT

IN WITNESS WHEREOF the parties hereto have executed these presents in the presence of the witnesses attesting here under on the day, month and year mentioned here in above.

LESSOR

LESSEE

RFS document for setting up of grid connected solar power plants (SPP) under feeder level solarization of PM KUSUM component C2 scheme.

WITNESSES:

1.

2.

Seal of Company

Name of Seller:

Date:

Signature:

Annexure F

Reference Bidders' Declaration Format associated with Implementation of ALMM Order

(On the letter head of the bidder, required only if expected project commissioning is after 31 March 2024)

Declaration

To Whomsoever this may concern

Reference: (RFS no. and description)

1. We hereby declare that we are fully aware of the binding provisions of the ALMM order and the Lists there under, while quoting the rate in the tender no. [tender number] floated by [name if tendering authority]
2. We understand that the List – I (Solar PV Modules) of ALMM Order, Annexure – I of the O M, issued by MNRE on 10th March 2021 will be updated by MNRE from time to time. We also understand that the Modules to be procured for this project, shall be from the List – I of the ALMM order applicable on the date of invoicing of such modules.
3. We further understand and accept that we shall be liable for penal action, including but not limited to blacklisting and invocation of Performance Bank Guarantee, if we are found not complying with the provisions of ALMM Order, including those mentioned above.

Name:

Designation:

Organization:

Date:

(Signature and Stamp)

Annexure 1

List of Distribution Sub-stations with agriculture feeder of proposed solar plant capacity for KUSUM C-2

S.No.	DISCOM	ZONE	District	CIRCLE	Division	Substation	Feeder Name	Feeder Code	Proposed Capacity of Solar Plant (in MW) (@ 19% CUF)
1	PuVVNL	BASTI	SANT KABIR NAGAR	EDC SANT KABIR NAGAR	EDD KHALILABAD	MUKHLISHPUR_435323	INDODUCH_47531120593IND	47531120593IND	8.1
2	PuVVNL							EDD MEHDawal	
3	PuVVNL	PRAYAGRAJ II	KAUSHAMBHI	EDC KAUSHAMBHI	EDD CHAYAL	ARKA FATEHPUR_444311	PAWARA PTW_44451220548APW		3.2
4	PuVVNL						GORIYO PTW_44451220548GRO		
5	PuVVNL						GOARA PTW_44451220548GWA		
6	PuVVNL					CHARWA_444311	KAJU PTW_44451210543AKJ	44451110520ARU	1.6
7	PuVVNL					GOPSASA_444311	MAHILA PTW_44451220547AML	44443320702TW1	6.1
8	PuVVNL						JAL NIGAM PTW_44451220547JAG	44413210404RWT	
9	PuVVNL					MAHGOAN_444311	BADANPUR_44451210540ABD	44451120530KAL	4.7
10	PuVVNL						SAIYAD SARAWAD_44451210540ASS	44451120530SHA	
11	PuVVNL					MEOHAR_444311	WORLD BANK PTW_44451220550WBK	44413320426HSW	3.1
12	PuVVNL					PURKHAS_444311	TILHAPUR PTW_44451220547ATL	44421130604CHP	3.2

13	PuVVNL				SARAI AKIL_444311	JAL NIGAM PTW_44451220545AJN	4444312068 OMTH	1.7
14	PuVVNL			EDD KAUSHAMBHI	BALAKMAU_444312	BISARA PTW_44451110521ABS		2.3
15	PuVVNL					BHARWARI PTW_44451110521BAG		
16	PuVVNL				BHARSAWA_444312	CHAKNARA PTW_44451110525ACH	4444332070 2TW2	5.0
17	PuVVNL					SARSAWAN PTW_44451110525ASR		
18	PuVVNL				DEVKHAR PUR_444312	WORLD BANK PTW_44451110527AWB	4444311113 4REL	3.5
19	PuVVNL					CODER PTW_44451110527CDR		
20	PuVVNL					GOSAI PTW_44451110527GAG		
21	PuVVNL					SHAMSHABAD PTW_44451110527SMG		
22	PuVVNL				GHATMAPUR_444312	GHATMAPUR PTW_44451120534AGP		3.1
23	PuVVNL					NARA PTW_44451120534ANR		
24	PuVVNL					AFJALPURWARI PTW_44451120534PAG	4441314041 4SKH	
25	PuVVNL				KAMALPUR_444312	KAMALPUR_44451120528KAM	4442113060 5RIU	2.4
26	PuVVNL					PARAS PTW_44451120528PAG		
27	PuVVNL				KARARI_444312	DIWAR PTW_44451110523DAG		4.7
28	PuVVNL					KARARI PTW_44451110523AKR	4444332070 4MKA	
29	PuVVNL					MEOHAR PTW_44451110523MAG	4442113060 2PRD	
30	PuVVNL				KOKHRAJ_444312	KASHIYA PTW_44451120533AKS	4441332041 3GHR	3.3
31	PuVVNL			KOKHRAJ PTW_44451120533AKR		4442113060 2APR		

32	PuVVNL					MAHEWA GHAT - SHAHPUR_444312	MAHEWA GHAT PTW_44451110524MAG	4441331042 1MND	0.9
33	PuVVNL					PACHIM SARIRA_444312	BARAMPUR PTW_44451110522ABR	4441321040 ODOM	8.7
34	PuVVNL						GORAJU PTW_44451110522AGO	4444332070 2RRL	
35	PuVVNL					SIRATHU_444312	MAHEWA PTW_44451110522AMW		6.4
36	PuVVNL						LACHIPUR PTW_44451120529ALC	4444332070 1SWT	
37	PuVVNL						SAMSABAD PTW_44451120529ASD	4444331069 8TW1	
38	PuVVNL						KANWAR PTW_44451120529KAG		
39	PuVVNL	MIRZAPUR	MIRZAPUR	EDC MIRZAPUR	EDD-II MIRZAPUR	33/11 DEVAHI MAJHWA	DEVAHI-466811	4668113128 ODEV	3.2
40	MVVNL	BAREILLY II	SHAHJAHANPUR	EDC SHAHJAHANPUR	EDD POWAYAN	SINDHAULI_342134	BARAPUR PTW_34213120538BAL	3421312053 8BAL	3.1
41	MVVNL						MURCHHA PTW_34213120538MRA	3421312053 8MRA	
42	MVVNL						SINDHAULI PTW_34213120538SDI	3421312053 8SDI	
43	MVVNL					POWAYAN_342134	ANAWA PTW_34213120540AAE	3421312054 0AAE	15.7
44	MVVNL						BASANTAPUR PTW_34213120540BAL	3421312054 0BAL	
45	MVVNL						BHOORKHERA PTW_34213120540BRL	3421312054 0BRL	
46	MVVNL						INAYATPUR PTW_34213120540IAL	3421312054 0IAL	
47	MVVNL						JAMUNIYA PTW_34213120540JAL	3421312054 0JAL	
48	MVVNL		NAHIL PTW_34213120540NGL	3421312054 0NGL					

49	MVVNL					SATDWAN PTW_34213120540SAL	3421312054 0SAL		
50	MVVNL				RAMPUR KALAN_342134	POWAYAN PTW_34213130545PWN	3421313054 5PWN	2.9	
51	MVVNL				KHUTAR_342134	JOGRAJPUR PTW_34213130544JAG	3421313054 4JAL	12.2	
52	MVVNL					KAJRA EASTPTW_34213130544KEA	3421313054 4KEA		
53	MVVNL					MAHUA GUNDE_34213130544MAE	3421313054 4MAE		
54	MVVNL					MAILANI_34213130544MII	3421313054 4MII		
55	MVVNL					TONDER PUR_34213130544TDR	3421313054 4TDR		
56	MVVNL					GANGSARA_342134	NATHAPUR PTW_34213130543NRL		3421313054 3NRL
57	MVVNL				33/11 KV Khutar	KAJRA WEST PTW_34213130544KWA	3421313054 4KWA	2.6	
58	MVVNL			EDD TILHAR	JATIPUR_342131	BAKHARPUR PTW_34213120698BHR	3421312069 8BHR	7.0	
59	MVVNL						KHAIRPUR PTW_34213120698KIR		3421312069 8KIR
60	MVVNL						KUANDANDA PTW_34213120698KNA		3421312069 8KNA
61	MVVNL					33/11 KV MIRANPUR KATRA RURAL	TILHAR PTW_34213120700TAG	3421312070 0TAG	1.0
62	MVVNL			EDD I SHAJAHANPUR	BADSHAHNAGAR_34213 3	SEHRAMAU NEW PTW_34213140549SRU	3421314054 9SMN	1.9	
63	MVVNL				JAMUR_342133	IKNAURA PTW_34213140548IOA	3421314054 8IOA	4.1	
64	MVVNL						WORD BANK CLUSTERPTW PTW_34213140548WNR		3421314054 8WNR
65	MVVNL				NIGOHI_342133	JINDPURA PTW_34213110537JPA	3421311053 7JPA	1.9	

66	MVVNL				EDD JALALABAD	MADNAPUR_342135	BARI KHAS PTW_34213510654BKA	3421351065 4BAG	3.9	
67	MVVNL	BAREILLY I	BAREILLY	EDC BAREILLY	EDD I BAREILLY	MEERGANJ RURAL_341921	SAMASPUR PTW_34192120481SOA	3419212048 1SOA	4.5	
68	MVVNL				BHUTA_341922	EDD II BAREILLY	BARUAHUSAINPUR PTW_34192210564BRL	3419221056 4BRL	6.6	
69	MVVNL							KESARPUR_34192210564KAR		3419221056 4KAR
70	MVVNL							PADAULI PTW_34192210564PRL		3419221056 4PRL
71	MVVNL				FARIDPUR RURAL_341922	EDD II BAREILLY	BUDHAULI PTW_34192210565BDI	3419221056 5BDI	6.8	
72	MVVNL						HAZIPUR RURAL_34192210565HZR	3419221056 5WD2		
73	MVVNL				FATEHGANJ EAST_341922	EDD II BAREILLY	BANDIYA PTW_34192210567BAG	3419221056 7BAG	3.0	
74	MVVNL						TISUA RURAL_34192210567TIS	3419221056 7TIS		
75	MVVNL				SIROLI_341924	EDD AONLA	SONA RURAL_34192130784SOA	3419213078 4SOA	2.1	
76	MVVNL				PUNNAPUR_341924		GAURI SHANKER RURAL_34192110476GSR	3419211047 6GIR	8.9	
77	MVVNL						HARDASPUR PTW_34192130845HSG	3419213084 5HSG		
78	MVVNL				RAHTUIYA_341924		DARAV NAGAR PTW_34192110477DAG	3419211047 7DAG	7.6	
79	MVVNL						ASPUR PTW_34192110477AAG	3419211047 7AAG		
80	MVVNL						RAM NAGAR_34192110477RRA	3419211047 7RRA		
81	MVVNL				MANPURA_341924		MANONA PTW_34192110474MAL	3419211047 4MAL	2.4	
82	MVVNL						RASOOLA_34192110474RSA	3419211047 4RAL		

83	MVVNL					BALLIA_341924	DEVCHARA DEHAT_34192110472DAT	3419211047 2DAT	2.4
84	MVVNL					BISHARATGANJ_341924	ANTUA_34192410877ATU	3419241087 7ATU	3.3
85	MVVNL				PARABAHUDDIN PUR_34192410877PHD		3419241087 7PHD		
86	MVVNL				PREMPUR_34192410877PMR		3419241087 7PMR		
87	MVVNL					BARSER_341924	HARDASPUR PTW_34192110473HAL	3419211047 3HAL	3.8
88	MVVNL				NEW KHURD PTW_34192110473NKD		3419211047 3NKD		
89	MVVNL				OLD KHRUD_34192110473OKD		3419211047 3KHD		
90	MVVNL				SHIVPURI PTW_34192110473SAL		3419211047 3SAL		
91	MVVNL				SIROLI PTW_34192110473SIL		3419211047 3SIL		
92	MVVNL					BHAMORA_341924	AONLA RAJUPUR PTW_34192110469ARR	3419211046 9ARR	3.5
93	MVVNL				BALIYA PTW_34192110469BLA		3419211046 9BLA		
94	MVVNL				SIROHI PTW_34192110469SAG		3419211046 9SAG		
95	MVVNL				AONLA RURAL_341924	SANDHA_34192110471SNA	3419211047 1SNA	4.2	
96	MVVNL					ALIGANJ_341924	BISHARATGANJ PTW_34192110327BAG	3419211032 7BAG	5.1
97	MVVNL				PIPARIYA PTW_34192110327PAL		3419211032 7PAL		
98	MVVNL				SOODANPUR PTW_34192110327SRL		3419211032 7SRL		
99	MVVNL	BAREILLY II	BADAUN	EDC BADAUN	EDD II BADAUN	ALLAPUR_341812	AMADPUR_34181220315AOR	3418122031 5AOR	5.0

100	MVVNL				CHITaura_34181220315CTA	34181220315CTA	
101	MVVNL				RAM NAGLA_34181220315RNA	34181220315RNA	
102	MVVNL			BILSI (R)_341812	MAKUIYA_34181210311MKA	34181210311MKA	9.1
103	MVVNL				PAROLI_34181210311PRI	34181210311PRI	
104	MVVNL				SIRASAUl_34181210311SAL	34181210311SAL	
105	MVVNL			BILSI (T)_341812	BANSBAROLIA	34181210311BAA	2.7
106	MVVNL			DATAGANG (R)_341812	KALYANPUR OLD_34181230319KLN	34181230319KLN	2.5
107	MVVNL			GULARIA_341812	AMGAON TOWN_34181230321ATW	34181230321AMN	7.6
108	MVVNL				MOOSAJHAG_34181230321MSG	34181230321MSG	
109	MVVNL				ORAMAI_34181230321OAI	34181230321OAI	
110	MVVNL				UTARNA_34181230321UAA	34181230321UAA	
111	MVVNL			KAKRALA_341812	KAKRALA (R)_34181230322KDA	34181230322KDA	3.4
112	MVVNL				URAUliYA PTW_34181230322UAL	34181230322UAL	
113	MVVNL			NAGARJUNA_341812	JINAURA_34181210313JNA	34181210313ZNA	5.7
114	MVVNL				BEHTAGUSAIN_34181210313BAI	34181210313BAI	
115	MVVNL			SAKHANOO_341812	JAGAT_34181220318JAT	34181220318JAT	5.3
116	MVVNL				SANJARPUR_34181220318SJR	34181220318SJR	

117	MVVNL				UPRAILA_34181220318URA	34181220318URA			
118	MVVNL				USAIT_341812	DALEL NAGAR_34181230324DLR	34181230324DLR		
119	MVVNL					KHEDA JALALPUR_34181230324KJR	34181230324KJR	6.0	
120	MVVNL			EDD BISAULI	ASAFPUR_341813	KARAINGI 2 PTW_34181110201KAL	34181110201KAL		
121	MVVNL						MANNU NAGAR_34181110201MUR	34181110201MUR	8.9
122	MVVNL						RAMPUR (T)_34181110201RAL	34181110201RAL	
123	MVVNL					BISAULI_341813	BASAI PTW_34181110203BRA	34181110203BRA	
124	MVVNL						MITHAMAI_34181110203MHI	34181110203MHI	
125	MVVNL						NAGPUR PTW_34181110203NRL	34181110203NRL	6.9
126	MVVNL						PALIYA PTW_34181110203PAL	34181110203PAL	
127	MVVNL						PINDARA PTW_34181110203PRL	34181110203PRL	
128	MVVNL					ISLAMNAGAR_341813	CHANDOI_34181120208CAI	34181120208CAI	
129	MVVNL						LABHARI_34181120208LBI	34181120208LBI	
130	MVVNL						PINONI II PTW_34181120208PNI	34181120208KII	8.6
131	MVVNL					MUNDIA_341813	MAUZAMPUR_34181110206MZR	34181110206MZR	
132	MVVNL				NASROL TOWN_34181110206NTW		34181110206NRL	4.2	
133	MVVNL			EDD UJHANI	DAHGAWAN_341814	NADAYAL PTW_34181130213NAI	34181130213NAI	4.9	

134	MVVNL					USMANPUR PTW_34181130213UPI	3418113021 3UPI				
135	MVVNL				ZARIF NAGAR_341814	SIRSA 2_34181130215SAI	3418113021 5SAI	4.0			
136	MVVNL			EDD I BADAUN	DHAK KI ZYARAT_341811	RASOOLPUR_34181120236ROR	3418112023 6ROR	3.7			
137	MVVNL					SHEKHUPUR_34181120236SKR	3418112023 6SKR				
138	MVVNL		PILIBHIT	EDC PILIBHIT	EDD BISALPUR	BILSANDA_342043	BAKAINIYA PTW_34204110663BKA	3420411066 3BKA	2.1		
139	MVVNL					MARAURI PTW_34204110663MRI	3420411066 3MRI				
140	MVVNL					DEURIA_342043	DEURIA PTW_34204110664DAL	3420411066 4DAL	0.6		
141	MVVNL					DEVRAJPUR PTW_34204110664DRR	3420411066 4DRR				
142	MVVNL					KARELI_342043	KARELI PTW_34204110665KAE	3420411066 5KAE	0.5		
143	MVVNL					EDD PURANPUR	GHUNCHAI_342042	GOMTI PTW_34204220684GAL	3420422068 4GAL	1.2	
144	MVVNL						GOPALPUR PTW_34204220684GRA	3420422068 4GRA			
145	MVVNL						KALI NAGAR_342042	MATHNA JABTI_34204230668MNI	3420423066 8MNI	1.0	
146	MVVNL	LESA TG I	LUCKNOW	CIRCLE 10	BAKSHI KA TALAB	BMU_30150	DHATINGRA_36260310150DTG	3626031003 4KLR	0.9		
147	MVVNL							MAMPUR BANA_30038	BHAISAMAU(AG)_36260110038BH M	3626031003 8BSU	1.1
148	MVVNL							WORLD BANK_36260110038WDK	3626031003 8WBK		
149	MVVNL	LESA CG I			CIRCLE 4	CESS-I	BANI_312641	HARAUNI PTW_31264130003HAL	3126413000 3HAL	1.7	
150	MVVNL					CESS-II	KAKORI NEW (F.C.I.)_312642	BARA GAON PTW_31264240010BAG	3126424001 0BAG	2.8	

151	MVVNL						REHMAN KHERA PTW_3126424001ORKG	3126424001 ORKG		
152	MVVNL						ISHAPUR PTW_31264410018IHR	3126441001 8IHR		
153	MVVNL					CESS IV	MALIHABAD (OLD)_312646	JAMULIYA PTW_3164410018JLG	3126441001 8JLG	1.5
154	MVVNL							KAKORI RURAL PTW_31264410018KRA	3126441001 8KRA	
155	MVVNL	GONDA	BAHRAICH	EDC BAHRAICH	EDD III KAISERGANJ		KAISERGANJ PTW_35492130462KIA	3549213046 2KIA		
156	MVVNL					KAISERGANJ_354923	DEVLAKHA PTW_35492130462DAA	3549213046 2DAA		3.7
157	MVVNL						JARWAL INDODUCH _35492130462JIH	3549213046 2JDA		
158	PVVNL						ALAMNAGAR PTW	1673439084 5ALA		
159	PVVNL						BHADSYANA PTW	1673439084 5BHA		
160	PVVNL					BHADURGARH	NANAI PTW	1673439084 5NA2		3.9
161	PVVNL						SEHAL PTW	1673439084 5SEH		
162	PVVNL	BULANSHA HAR	HAPUR	EDC HAPUR	EDD GARHMUKHTESH WAR		BALWAPUR PTW	1673439084 6BAL		
163	PVVNL					BRIJGHAT	BHOGAPUR PTW	1673439084 6BTW		1.4
164	PVVNL						CHHATNAURA AG	1673439084 7CHH		
165	PVVNL						MATANAURA AG	1673439084 7MAT		
166	PVVNL						MUBARIKPUR	1673439084 7MUB		7.7
167	PVVNL						MUKTESHWARA AG	1673439084 7MUK		

168	PVVNL					ATOLA AG	1673439085 2ATO	
169	PVVNL					AZARADA AG	1673439085 2AZR	
170	PVVNL					BADALI AG	1673439085 2BAD	
171	PVVNL				33/11 GOHRA	LOTI AG	1673439085 2LOT	8.3
172	PVVNL					MADHAPUR AG	1673439085 2MAD	
173	PVVNL					SARAWANI AG	1673439085 2SAR	
174	PVVNL					BHARNA PTW	1673439085 4BNT	
175	PVVNL				HARODA	HARORA PTW	1673439085 4HAP	4.6
176	PVVNL					JAKHEDA PTW	1673439085 4JAP	
177	PVVNL					JHADINA PTW	1673439084 2JHA	
178	PVVNL				KULPUR	JANUPURA PTW	1673439084 2JAN	2.0
179	PVVNL					SAIDPUR PTW	1673439084 2SAI	
180	PVVNL					BHATAIL AG	1673439085 3BPT	
181	PVVNL					GARHI AG	1673439085 3GAR	
182	PVVNL				KAKORI	KAKORI AG	1673439085 3KPW	6.5
183	PVVNL					YADNAGAR AG	1673439085 3AYA	
184	PVVNL				KOTA HARNATHPUR	JISORI AG	1673439084 3JIS	5.0

185	PVVNL					KAUL AG	1673439084 3KOL	
186	PVVNL					MUNDALI AG	1673439084 3MUN	
187	PVVNL					KOTA AG	1673439084 3KOT	
188	PVVNL				LODHIPUR	DHANA PTW	1673439084 9DNP	6.5
189	PVVNL					JANUPURA PTW	1673439084 9JAN	
190	PVVNL					nanpur	1673439084 9NAN	
191	PVVNL					PAWTI PTW	1673439084 9PPW	
192	PVVNL					LADPURA PTW	1673439084 9LPW	
193	PVVNL				33/11 RAMPURA	BANKHANDA AG	1673439084 4BAT	3.8
194	PVVNL					HAZIPUR AG	1673439084 4HAZ	
195	PVVNL					NALI (AG)	1673439084 4NAL	
196	PVVNL					UDAYPUR (AG)	1673439084 4URW	
197	PVVNL				SIMBHAOLI	BHOVAPUR PTW	1673439085 OBRW	3.0
198	PVVNL					DHANA PTW	1673439085 ODHW	
199	PVVNL					VAITH PTW	1673439085 OVTW	
200	PVVNL				33/11 UPEDA	BANKHANDA AG	1673439085 1BAW	6.6
201	PVVNL					DATTIYANA AG	1673439085 1DAW	

202	PVVNL					K R CHOPLA AG	1673439085 1KRW	
203	PVVNL					RASOOLPUR AG	1673439085 1RAS	
204	PVVNL					UPEDA AG	1673439085 1UAW	
205	PVVNL				ATRADA	ATRADA JANGAL	1673419086 2ATJ	2.1
206	PVVNL				BABUGARH	BABUGARH	1673412019 4B1B	2.0
207	PVVNL			SHIV NAGARI		1673412019 4SHI		
208	PVVNL			MES PTW		1673412019 4MNF		
209	PVVNL				DHEERKHERA R/L	DHANORA	1673419085 9DHA	1.7
210	PVVNL			NAYAGAON		1673419085 9NAY		
211	PVVNL				LALPUR	GONDI	1673419086 1GON	0.6
212	PVVNL			LALPUR		1673419086 1LAL		
213	PVVNL				VAJHEELPUR	DHANORA	1673419085 8RAJ	5.3
214	PVVNL			KHADKHADI		1673419085 8KHP		
215	PVVNL			MURADPUR		1673419085 8MUR		
216	PVVNL			SUDNA		1673419085 8SUD		
217	PVVNL				KAILLY	KAILLY MIX	1673412148 9KKI	1.2
218	PVVNL			EDD II HAPUR	FAGOTA	BHATIYANA AG	1673429086 3BHA	3.4

219	PVVNL					FAGOTA AG	1673429086 3FGP	
220	PVVNL					MILAK AG	1673429086 3NAN	
221	PVVNL				KILHODA	TAURI AG	1673429085 5TOR	3.1
222	PVVNL			KILHODA AG		1673429085 5KTW		
223	PVVNL			ULDHAN AG		1673429085 5ULD		
224	PVVNL				MUKEEMPUR	GARHI AMIPUR AG	1673429087 1AMI	5.0
225	PVVNL			BARODA AG		1673429087 1BAR		
226	PVVNL			KANAKPUR AG		1673429087 1KNP		
227	PVVNL				EDST PARTAPUR	ATRAULI AGRICULTURE	1673421016 3ATP	2.8
228	PVVNL					PARTAPUR AGRICULTURE	1673421016 3PPW	
229	PVVNL				EDST PILKHUWA	DEHPA AGRICULTURE	1673421016 1DPT	1.6
230	PVVNL				EDST DHAULANA	SAMANA TUBEWELL	1673429087 0DAG	0.5
231	PVVNL				UBARPUR	BHATIYANA AG	1673429085 6BTW	5.7
232	PVVNL					KURANA AG	1673429085 6KAW	
233	PVVNL					RIDHAWALI AG	1673429085 6RID	
234	PVVNL					SALAI AG	1673429085 6SPW	
235	PVVNL					UBARPUR AG	1673429085 6UBP	

236	PVVNL						MEERPUR AG	1673429085 6MJE	
237	PVVNL					EDST KHERA	BHAJEDA AGRICULTURE	1673421016 2BAJ	1.2
238	PVVNL	BULANSHAHAR	BULANSHAHAR	EDC I BULANSHAHR	EDD KHURJA	33/11 KHURJA JUNCTION	RAILWAY JUNCTION 2ND	1611119094 1RII	6.7
239	PVVNL						SHAHPUR 1ST	1611119094 1SHI	
240	PVVNL						SHAHPUR 2ND	1611119094 1SII	
241	PVVNL					OLINA	RAJWANA PTW	1611319139 4RAJ	1.1
242	PVVNL					33/11 BALKA	JANORA	1611319112 7JAN	1.6
243	PVVNL				NAUBATPUR		1611319112 7NAU		
244	PVVNL					33/11 LAKHAOTI	AURANGABAD R/L	1611319112 2ARR	5.6
245	PVVNL				KHANPUR		1611319112 2KHP		
246	PVVNL				PARWANA		1611319112 2PAR		
247	PVVNL				SAIDPUR		1611319112 2SAI		
248	PVVNL				SIYANA R/L		1611319112 2SYA		
249	PVVNL					33/11 MAITHNA	AURANGABAD	1611319112 1AUR	8.1
250	PVVNL				ILNA 1		1611319112 1IL1		
251	PVVNL				ILNA 2		1611319112 1IL2		
252	PVVNL	RAJWANA	1611319112 1RAJ						
EDD VI BULANSHAHAR									

253	PVVNL					SARAI	1611319112 1SKD	
254	PVVNL				PAWASRA	AGOTA	1611229108 7AGO	5.8
255	PVVNL			BHOOR		1611229108 7BHO		
256	PVVNL			LAKHAWATI		1611229108 7LAK		
257	PVVNL			PAWASRA		1611229108 7PVS		
258	PVVNL			PIPALA		BONDRA	1611229109 2BON	
259	PVVNL				PIPALA	1611229109 2PPL		
260	PVVNL				SEGA SANGLI	1611229109 2SEN		
261	PVVNL				TOMDI	1611229109 2TOM		
262	PVVNL		EDC II BULANSHAHAR	EDD I BULANSHAHAR	MURADABAD	MURADABAD	1611219113 0MUR	0.6
263	PVVNL						GESUPUR	
264	PVVNL				RAINA	BHAINSROLI	1611229108 3BHA	1.5
265	PVVNL					LAKHAWATI	1611229108 3LAK	
266	PVVNL					RAINA	1611229108 3RAI	
267	PVVNL				KACHRAUT	DHANIYAVALI	1611229109 5DHA	1.3
268	PVVNL					KAANCH ROAD PTW	1611229109 5KAN	
269	PVVNL				SATHLA	SATHLA	1611229109 0STF	1.8

270	PVVNL					WALIPUR PTW	1611229109 OWAL	
271	PVVNL					DHAROLI PTW	1611229109 ODAR	
272	PVVNL				KUCHESAR	KUCHESAR	1611229109 9KUC	4.3
273	PVVNL					TIBRA	1611229109 9TIV	
274	PVVNL				LADPUR	BAHANPUR	1611229109 6BAH	2.3
275	PVVNL					LADPUR	1611229109 6LAU	
276	PVVNL				SAIDPUR	BHATEIL	1611229108 9BHA	12.7
277	PVVNL					BHO SATHLA	1611229108 9BHO	
278	PVVNL					BODRA	1611229108 9BON	
279	PVVNL					KUCHESAR	1611229108 9KUC	
280	PVVNL					SAIDPUR TOWN	1611229108 9SAT	
281	PVVNL					SHERPUR	1611229108 9SHE	
282	PVVNL				SHERPUR	ASAWAR	1611229109 8ASA	2.1
283	PVVNL					SADHARANPUR	1611229109 8SAD	
284	PVVNL				MADONA JAFRABAD	CHITSONA	1611229109 3CHI	2.2
285	PVVNL					MADONA	1611229109 3MND	
286	PVVNL				AHMEDANAGAR	AHMEDANAGAR	1611229109 7NGR	1.5

287	PVVNL					BANBOI	1611229109 7BAN				
288	PVVNL					YADNAGAR	1611229109 7YAN				
289	PVVNL			EDD V BULANDSHAHAHAR	BARAL	BARAL	1611239113 5BAR	3.7			
290	PVVNL						GINAURA SHEKH		1611239113 5GIN		
291	PVVNL						KAITHALA		1611239113 5KAI		
292	PVVNL				33/11KV SUB STATION CHOLA	CHOLA	1611239113 7CHO	2.5			
293	PVVNL				NEW KAKOD2	DHANAURA JUNGLPTW	1611239138 3DHA	0.6			
294	PVVNL		EDC III BULANDSHAHAHAR	EDD DEBAI	33/11 BELON	DHARAKPUR	1611139095 2DHA	1.6			
295	PVVNL						33/11 CHHATARI	CHHATARI R/L	1611139094 6CHR	3.8	
296	PVVNL								DHORAU		1611139094 6DHO
297	PVVNL						33/11 DHARAMPUR	DHARAMPUR	1611139094 8DHA	3.0	
298	PVVNL								ISHANPUR		1611139094 8ESA
299	PVVNL						33/11 KALI NADI	SE KALI	1611139094 5ESK	5.1	
300	PVVNL								NORTH KALI		1611139094 5NRK
301	PVVNL								WEST KALI		1611139094 5WSK
302	PVVNL					EDD III BULANDSHAHAHAR	33/11 AHMADGARH	PAPADI	1611139094 9PAP	5.1	
303	PVVNL							RAHMAPUR	1611139094 9RAH		

304	PVVNL					CHITSON	1611319112 OCHT	
305	PVVNL				33/11 CHITSON	KHAIRPUR	1611319112 OKHR	6.5
306	PVVNL			SALEMPUR		1611319112 OSAL		
307	PVVNL			SURJAWALI		1611319112 OSUR		
308	PVVNL			ADOLI		1611319111 5ADO		
309	PVVNL				33/11 MAHARAJPUR	BALKA	1611319111 5BAL	7.1
310	PVVNL			FATHEIPUR		1611319111 5FAT		
311	PVVNL			JADOL		1611319111 5JAD		
312	PVVNL			JULLEPURA		1611319111 5JUL		
313	PVVNL			MAHARAJPUR		1611319111 5MAH		
314	PVVNL			SHIKRI		1611319111 5SEE		
315	PVVNL				33/11 RONDA	ASAWARI	1611319111 6ASA	6.3
316	PVVNL			BHIROLI		1611319111 6BHI		
317	PVVNL			BUDHANA		1611319111 6BUD		
318	PVVNL			JUGSANA		1611319111 6JUG		
319	PVVNL			KHANPURA		1611319111 6KHN		
320	PVVNL				33/11 KUTUBPUR	JALALPUR	1611319111 9JMA	1.4

321	PVVNL				33/11 ANOOPSHAHR DEHAT	HARIDARPUR	1611339110 8HIR	3.1	
322	PVVNL					TALBAR	1611339110 8FAI		
323	PVVNL				33/11 TALBIBYANA	RAJPUR	1611339111 ORAJ	4.2	
324	PVVNL					RIVARIA	1611339111 ORIW		
325	PVVNL				33/11 CHANDOK	LOHARA	1611339111 1LOH	0.9	
326	PVVNL				CHARORA	BICHOLA	1611339110 5BIC	4.3	
327	PVVNL					KHADANA	1611339110 5KHA		
328	PVVNL					MOHARSA	1611339110 5MOH		
329	PVVNL			EDD JAHANGIRABAD	JADOOL	GURAWALI	1611339110 6GUR	7.1	
330	PVVNL						ILNA AGRI		1611339110 6IIN
331	PVVNL						JADOOL		1611339110 6JAD
332	PVVNL						PARWANA AGRI		1611339110 6PAR
333	PVVNL				MOHARSA	AVANTIKA	1611339110 4AMA	4.4	
334	PVVNL					DARABAR	1611339110 4DAR		
335	PVVNL					SHIKOI	1611339110 4SHI		
336	PVVNL				UNCHAGAON	AMARGARH AGRI	1611339110 1AMG	0.8	
337	PVVNL				33/11 132 J.BAD DEHAT	JANIPUR	1611339110 7CHA	0.8	

338	PVVNL	GAJRAULA	BIJNOR	EDC BIJNOR	EDD I BIJNOR	KAMBHOR	agra	1203519096 8AGR	5.4	
339	PVVNL						GANGDASPUR	1203519096 8GNJ		
340	PVVNL						KAMBHOR	1203519096 8KHA		
341	PVVNL					JHALU	GANGODA	1203519096 5GAN		7.3
342	PVVNL						GAUNSPUR	1203519096 5GOS		
343	PVVNL						GOPALPUR	1203519096 5GOP		
344	PVVNL						RAVANPUR	1203519096 5RAW		
345	PVVNL					NANGAL JAT	KANHA NANGLA	1203519097 0NJV		1.7
346	PVVNL					SIKANDRI	AGRICULTURE	1203519145 3SKG		1.4
347	PVVNL				KAKRALA	11KV HARPUR	1203569128 8HAR	2.7		
348	PVVNL					11KV KAKRALA	1203569128 8KAK			
349	PVVNL					11KV TAHARPUR	1203569128 8TAH			
350	PVVNL				EDD I CHANDPUR	11 kv babarpur	1203529127 7BAB	5.8		
351	PVVNL					33/11 KV MASEET	11 kv maseet		1203529127 7MAS	
352	PVVNL					11 kv nasirpur shekh	1203529127 7NAS			
353	PVVNL				MUSTAFABAD	11KV SARAY	1203529127 6SAR	2.9		
354	PVVNL					MUSTAFABAD	1203529127 6MRL			

355	PVVNL					11 KV CHAMROULA	1203529127 2CHM	
356	PVVNL				33/11 KV SIAU	11 KV PIPLI	1203529127 2PIP	6.0
357	PVVNL			SIAU		1203529127 2RLS		
358	PVVNL			Tigri		1203529127 2TIG		
359	PVVNL			PIPALSANA		KARAL 2ND	1203529127 3KR2	
360	PVVNL				KARAL FIRST	1203529127 3KR1		
361	PVVNL			FAZALPUR	BASI	1203559098 OBAS	2.5	
362	PVVNL				DAYALWALA	1203559098 ODAY		
363	PVVNL				NARAYANPUR	1203559098 ONAR		
364	PVVNL			GAJROLA SHIV	JHALRA	1203559097 6JLR	1.1	
365	PVVNL			MANDAWAR	DAYALWALA	1203559097 2DAY	8.6	
366	PVVNL				MOHAMMAD PUR DEVMAL	1203559097 2MOH		
367	PVVNL				MOHNDIYA	1203559097 2MON		
368	PVVNL				SHAHBAJPUR	1203559097 2SHE		
369	PVVNL			SWAHEDI	BAGICHI	1203559097 5BAG	3.4	
370	PVVNL				Mudhala	1203559097 5MUD		
371	PVVNL				Swahedi	1203559097 5SWE		

372	PVVNL				UMERPUR MEERA	GAJRaula	1203559097 8GAJ	3.4
373	PVVNL					KIRATPUR	1203559097 8KIR	
374	PVVNL			EDD II CHANDPUR	33/11 KV ALAUDDINPUR	11 KV SEEMLA	1203569128 5SEM	2.0
375	PVVNL					11 KV SUNGARH	1203569128 5SUN	
376	PVVNL				33/11 KV HALDOUR	11 KV KUMHARPURA	1203569128 3KUM	7.2
377	PVVNL					11 KV NANGAL	1203569128 3EAS	
378	PVVNL					FADIYAPUR	1203569128 3FAD	
379	PVVNL				33/11 KV KADAPUR	11 KV BATPURA	1203569128 6BAT	2.4
380	PVVNL					11 KV KADAPUR	1203569128 6KAD	
381	PVVNL					11 KV NANUPURA	1203569128 6NAN	
382	PVVNL				33/11 KV NOORPUR	11 kv morna	1203561013 4MOR	2.5
383	PVVNL				33/11 KV PAIJANIYA	11 KV MALPURA	1203569128 2MAL	9.1
384	PVVNL					11 KV MOHANPUR	1203569128 2MOH	
385	PVVNL					11 KV PAWTI	1203569128 2PAV	
386	PVVNL					11 KV PILANA	1203569128 2PIL	
387	PVVNL					11 KV TOFAPUR	1203569128 2TOF	
388	PVVNL				33/11 KV FEENA	rampur	1203569128 ORAM	4.1

389	PVVNL	GAJRAULA	EDC DHAMPUR	33/11 KV REHTA BILLOCH	SHIVALA KALA	1203569128 0SHI	5.2	
390	PVVNL				11 KV CHANGIPUR	1203569127 8CHA		
391	PVVNL				11 KV GOHAWAR	1203569127 8GIW		
392	PVVNL				11 KV SAIDPUR	1203569127 8SAI		
393	PVVNL				11 KV NORTH	1203569128 1NOR		
394	PVVNL				11 KV SAIDABAD	1203569128 1SED		
395	PVVNL			11 KV WEST	1203569128 1WES	6.4		
396	PVVNL			33/11 KV S/S KALYANPUR	11 KV PURAINI		1203619105 3PUR	
397	PVVNL			33/11 KV S/S BASAWANPUR	11 KV FAIZPUR		1203619105 0FAI	
398	PVVNL				11 KV KHEDKI	1203619105 0KHE		
399	PVVNL			33/11 KV S/S K Aidapura	11 KV MEHMADABAD	1203619105 0MAM	3.0	
400	PVVNL				11 KV FATANPUR	1203619105 2PAT		
401	PVVNL			EDD I DHAMPUR	11 KV Kaidapura	1203619105 2KAD	3.4	
402	PVVNL				33AFZALGARH	PTW SOUTH		1203629105 7RLS
403	PVVNL				EDD II DHAMPUR	BHIKKAWALA		R/L AGWANPUR
404	PVVNL	R/L BHIKKAWALA	1203629106 1BHI					
405	PVVNL	KHERIPUR	1203629106 1KHE	6.6				

406	PVVNL				MANIYAWALA	R/L KASAMPUR	1203629106 4KAS	0.9	
407	PVVNL					R/L RAHIR	1203629106 4RAH		
408	PVVNL				PALANPUR	R/L HAMIRPUR	1203629105 9HAM	0.9	
409	PVVNL				TAJPUR	R/L BULANDI	1203629105 6BUL	1.2	
410	PVVNL					R/L PAUTHA	1203629105 6PAU		
411	PVVNL				THATJAT	R/L MANPUR SHIVPURI	1203629106 2MAS	1.1	
412	PVVNL					R/L PATTI	1203629106 2PAT		
413	PVVNL					R/L SALARABAD	1203629106 2SRD		
414	PVVNL				UMARPUR KHADAR	R/L PALANPUR	1203629106 3PAL	2.0	
415	PVVNL					R/L UMARPUR	1203629106 3UMA		
416	PVVNL				VEERBHAWALA	R/R BHOGPUR	1203629106 5BHO	2.2	
417	PVVNL					R/L CHADWALA	1203629106 5CHA		
418	PVVNL					R/L KAYANKHERA	1203629106 5KUJY		
419	PVVNL				AKBARABAD	HAJIPUR	1203649107 0HAJ	1.0	
420	PVVNL			EDD NAGINA	PHULSANDA	NAWADA	1203649107 3NAW	4.2	
421	PVVNL						PHULSANDA		1203649107 3PHU
422	PVVNL						SIKRI		1203649107 3SIK

423	PVVNL					33/11 KV BARIYA	GRAMIN BHUDDI	1203639107 9BUD	1.3
424	PVVNL					33/11 KV BHAGUWALA	GRAMIN RAJGAD	1203639107 6RAJ	1.2
425	PVVNL					33/11KV CHANDAK	GRAMIN BUDGRA	1203639107 5BUD	1.6
426	PVVNL				GRAMIN MANDAWAR		1203639107 5MAD		
427	PVVNL					33/11KV SOUFATPUR	GRAMIN HARCHANDPUR	1203639107 7HAR	4.1
428	PVVNL				GRAMIN MAHMSAPUR		1203639107 7MEH		
429	PVVNL				GRAMIN SOUFATPUR		1203639107 7SOF		
430	PVVNL				EDD NAJIBABAD	33/11KV TIMARPUR	GRAMIN HAJIPURA	1203639108 1HAJ	5.1
431	PVVNL						GRAMIN PADAMPUR	1203639108 1PAD	
432	PVVNL						GRAMIN SHADIPUR	1203639108 1SHD	
433	PVVNL						GRAMIN TIMARPUR	1203639108 1TIM	
434	PVVNL						BHADERPUR	1203639108 1BAH	
435	PVVNL					33/11 KV TISTORA	GRAMIN CHANDOK	1203639108 0CHA	4.6
436	PVVNL				GRAMIN GOUSPUR		1203639108 0SHA		
437	PVVNL				KAMRAJPUR		1203639108 0NAG		
438	PVVNL				GRAMIN BAHERA		1203639108 0BAH		
439	PVVNL	GHAZIABAD II	GHAZIABAD	EDC GHAZIABAD	EDD MODINAGAR	EDST FARIDNAGAR	AKHARA AGRI	1509329052 7AKH	5.3

440	PVVNL					AMRALA AGRI	1509329052 7AMR	
441	PVVNL					ATROLI AGRI	1509329052 7ATR	
442	PVVNL					KALCHINA AGRI	1509329052 7KAL	
443	PVVNL					BHOJPUR AGRI	1509329052 7BHO	
444	PVVNL				EDST GADANA	KHANJARPUR AGRI	1509329052 3KHA	2.3
445	PVVNL					MACHARI AGRI	1509329052 3MCJ	
446	PVVNL				EDST ISHAKNAGAR	FAZALGARH AGRI	1509329052 8FAZ	5.0
447	PVVNL					ISHAK NAGAR AGRI	1509329052 8ISH	
448	PVVNL				EDST KHINDORA	JAKHERA AGRI	1509322133 2JAK	0.8
449	PVVNL					M A BAGHPAT AGRI	1509322133 2BHA	
450	PVVNL				EDST MODISTEEL	KALCHINA KRISHI	1509323023 9KKI	2.6
451	PVVNL				EDST NIWARI ROAD OLD	EAST	1509329052 4EAS	2.6
452	PVVNL					FAFRANA AGRI	1509329052 4FFJ	
453	PVVNL				EDST PATLA NIWARI	KHANPUR AGRI	1509329052 2KHA	2.3
454	PVVNL					KHINDORA AGRI	1509329052 2KHI	
455	PVVNL					NIWARI R/L AGRI	1509329052 2NIR	
456	PVVNL				EDST TALEHTA	MORADABAD AGRI	1509329052 5MAN	3.1

457	PVVNL					MADHAIYA AGRI	1509329052 5MDA	
458	PVVNL					TALHETA AGRI	1509329052 5TAL	
459	PVVNL			EDD MURADNAGAR	EDST HUSAINPUR	BHADOLI	1509349053 3BHA	2.4
460	PVVNL					HUSAINPUR	1509349053 3HUS	
461	PVVNL					Rewdi-1	1509349053 3RW1	
462	PVVNL				EDST KAKRA	KAKADA AG	1509349053 2KKA	1.8
463	PVVNL				EDST KAUSHALIYA	KAUSHALIYA AG	1509349053 5KAU	0.7
464	PVVNL				EDST NOORPUR	CHITORA AG	1509349052 9NCV	2.4
465	PVVNL					KANOJA AG	1509349052 9KAN	
466	PVVNL					NOORPUR AG	1509349052 9NBT	
467	PVVNL				EDST RAWLI	GYASPUR AG	1509349053 0GYG	1.6
468	PVVNL					MANOLI	1509349053 0MAN	
469	PVVNL				EDST SURANA	SURANA AG	1509349053 1SRG	2.4
470	PVVNL					WORD BANK AG	1509349053 1WOR	
471	PVVNL		EDC Loni		EDD I LONI	MANDOLA	mandola dehat	1509719096 1MPT
472	PVVNL						SUBHANPUR DEHAT	1509719096 1SUB
473	PVVNL						DHARIPUR	RISTAL

474	PVVNL					SIKRANI	NITHORA	1509731051 ONIT	1.1
475	PVVNL	GHAZIABAD III		EUDC III GHAZIABAD	EUDD VII GHAZIABAD	33/11 ATAUR	MORTI AGRICULTURE	1509449051 9MOR	0.6
476	PVVNL		33/11 MATHURAPUR			BAHADURPUR AGRICULTURE	1509449052 0BHA	2.7	
477	PVVNL					MATHURAPUR AG	1509449052 0MRR		
478	PVVNL	MEERUT II	BAGHPAT	EDC BAGHPAT	EDD I BAGHPAT	33/11 KC S/S BAGHPAT R/L	GADHI	1108339071 0GAD	7.5
479	PVVNL						SISANA	1108339071 0SNW	
480	PVVNL					33/11 KV BALI	BALI AG	1108339072 6BAL	2.4
481	PVVNL						NIBALI AG	1108339072 6NIB	
482	PVVNL					33/11 KV DAULA	FATHEPUR AG	1108339072 4FAT	12.0
483	PVVNL						GWALIKHERA PTW	1108339072 4GWA	
484	PVVNL						SANKAL PUTTHI	1108339072 4SAN	
485	PVVNL						TEDA AG	1108339072 4TED	
486	PVVNL						DAULA PTW	1108339072 4DAW	
487	PVVNL						33/11 KV PURA MAHADEV	HARIYA KHERA - AGRI	
488	PVVNL					MAVI KHURD - AGRI		1108339073 6MAV	
489	PVVNL					33/11 KV MEETLI	11 KV BASATIKARI PTW	1108339072 5BAS	2.5
490	PVVNL	33/11 KV S/S AMI NAGAR	BARASIYA PTW	1108339073 3BAR	3.9				

491	PVVNL					KHINDORA AGRI	1108339073 3LUP	
492	PVVNL				33/11 KV S/S BEHARIPUR	KHAMPUR AG	1108339071 4KHA	5.1
493	PVVNL					NINANA AG	1108339071 4PTW	
494	PVVNL				33/11 KV S/S BUDHERA	BICHPADI PTW	1108339073 4BIC	5.9
495	PVVNL					BUDHERA PTW	1108339073 4BUD	
496	PVVNL					DODHRA PTW	1108339073 4DOD	
497	PVVNL					GADHI PTW	1108339073 4GAD	
498	PVVNL				33/11 KV S/S DOLCHA	DOLCHA AG	1108349072 9DPW	3.2
499	PVVNL					GHTOLI AG	1108349072 9GHA	
500	PVVNL				33/11 KV S/S FATEHPUR	KHINDODA	1108339073 5KHI	2.1
501	PVVNL					SHOBHAPUR	1108339073 5SHO	
502	PVVNL				33/11 KV S/S GATHINA	GADHI PTW	1108339073 8GIW	2.0
503	PVVNL					GATHINA AG	1108339073 8GAT	
504	PVVNL				33/11 KV S/S HISAWADA	DAULA PTW	1108339073 2DTW	2.4
505	PVVNL					HISAWADA PTW	1108339073 2HPW	
506	PVVNL				33/11 KV S/S MUKARI	KEHRAKA	1108349073 1KEH	3.5
507	PVVNL					GHATOLI AG	1108349073 1MIW	

508	PVVNL					DUTT NAGAR AG	1108349073 ODUT	
509	PVVNL					HISAWADA AG	1108349073 OHES	
510	PVVNL					DHIKOLI AG	1108349073 ODHE	
511	PVVNL				33/11 KV S/S PILANA	DAULA PTW	1108349073 ODAU	6.6
512	PVVNL					KEHRAKA PTW	1108349073 OKEH	
513	PVVNL					MUKARI PTW	1108349073 OMUK	
514	PVVNL					BEHARIPUR	1108339072 7BEH	
515	PVVNL				33/11 KV S/S SAROORPUR	LADHWARI-1 AG	1108339072 7LA1	8.6
516	PVVNL					LADHWARI-2 AG	1108339072 7LA2	
517	PVVNL					SUJRA AG	1108339072 7SOO	
518	PVVNL				33/11 KV S/S SHIKOHPUR	TYODI - AGRI	1108339078 5TYO	0.8
519	PVVNL					BALAINI AG	1108349072 8BAL	
520	PVVNL					MAVIKALAN AG	1108349072 8MAV	
521	PVVNL				33/11 KV S/S SINGHAWALI	PURAMAHADEV AG	1108349072 8PUR	10.9
522	PVVNL					SAIDHBHAR AG	1108349072 8SAI	
523	PVVNL					SINGHWALI AG	1108349072 8SIN	
524	PVVNL					DAIRY TOWN	1108349072 8DOL	

525	PVVNL					11 KV BIJWADA PTW	1108329076 9BIJ		
526	PVVNL				33/11 KV BADA WAD	11 KV GURANA PTW	1108329076 9GUR	7.7	
527	PVVNL					11 KV POIES PTW	1108329076 9POI		
528	PVVNL					11 kv mangnoli	1108329076 2MAN		6.1
529	PVVNL				33/11 KV BAMNOLI	11 kv ramgad	1108329076 2RAM		
530	PVVNL				33/11 KV BIJROAL	LODDHA PTW	1108329076 1LOH	2.5	
531	PVVNL					BADKA WAJIDPUR PTW	1108329076 1BAD		
532	PVVNL					KENDRA PTW	1108329076 1KAN		
533	PVVNL			EDD II BARAUT	33/11 KV BINOLI	11 KV CHIRCHTA PTW	1108329076 7CHI	9.2	
534	PVVNL						11 KV DADRI PTW		1108329076 7DAD
535	PVVNL						11 KV GHALATA PTW		1108329076 7GAL
536	PVVNL						11 KV KAKHAR PTW		1108329076 7MAK
537	PVVNL						11 KV SAKHPURA PTW		1108329076 7SEK
538	PVVNL						11 KV KAMALA PTW		1108329076 7KAM
539	PVVNL						33/11 KV CHACHARPUR		CHACHARPUR PTW
540	PVVNL				33/11 KV DAHA	11 kv daha	1108329076 4DAH	4.3	
541	PVVNL						11 kv paldi		1108329076 4PAL

542	PVVNL				33/11 KV DAUGHAT	11 kv doughat	1108329077 8IDR	4.3
543	PVVNL					11 kv mogijbad nagal	1108329077 8NAN	
544	PVVNL				33/11 KV GANGNOLI	11 kv gangnoli 1	1108329077 9GA1	1.4
545	PVVNL					11 kv gangnoli 2	1108329077 9GA2	
546	PVVNL				33/11 KV GURANA	BARAKA PTW	1108329078 0BAD	2.4
547	PVVNL					LODDHA	1108329078 0LOH	
548	PVVNL					GURANA PTW	1108329078 0GUR	
549	PVVNL				33/11 KV JIWANA GULYAN	11 KV JIWANA PTW	1108329078 1JIW	3.2
550	PVVNL					11 KV MALMAJRA PTW	1108329078 1MAL	
551	PVVNL				33/11 KV JOHARI	11 KV JOHARI PTW	1108329076 8JOH	5.2
552	PVVNL					11 KV SIRSHALI PTW	1108329076 8SIR	
553	PVVNL					11 KV ANGADPUR PTW	1108329076 8ANG	
554	PVVNL				33/11 KV KAMALA	11 KV GAVDI PTW	1108329077 6GAW	4.3
555	PVVNL					11 KV HAJA BAD GADI PTW	1108329077 6HAJ	
556	PVVNL					11 KV KAMALA PTW	1108329077 6KAM	
557	PVVNL					11 KV MUKEMPURA PTW	1108329077 6MUK	
558	PVVNL				33/11 KV KENDRA	11 KV PTW GUNGA	1108329135 6GUN	1.1

559	PVVNL					11 KV PTW KENDRA	1108329135 6KAN	
560	PVVNL				33/11 KV KHANAD	11 kv bamnoli	1108329077 3BAM	8.9
561	PVVNL					11 kv barnawa	1108329077 3BAR	
562	PVVNL					11 kv doughat	1108329077 3DOG	
563	PVVNL					11 kv idrishpur	1108329077 3IDR	
564	PVVNL				33/11 KV MAVIKALA	11 KV MAVIKALA PTW	1108329077 5MAV	4.5
565	PVVNL					11 KV CHIRCHTA PTW	1108329077 5CHI	
566	PVVNL					11 KV MAVIKALA KHURD PTW	1108329077 5KHU	
567	PVVNL				33/11 KV MULSAM	11 kv mo. pur khunti	1108329076 6MOH	2.5
568	PVVNL					MOHDPUR KHUNTI TOWN	1108329076 6MTN	
569	PVVNL					11 kv mulsam	1108329076 6MUS	
570	PVVNL				33/11 KV NIRPUDA	11 kv nirpuda	1108329077 2NIR	9.8
571	PVVNL					11 dhonara tikri	1108329077 2DHA	
572	PVVNL					11 kv khaparana	1108329077 2KHA	
573	PVVNL					11 kv loi	1108329077 2LOI	
574	PVVNL				33/11 KV RANCHAD	11 KV DAVI PTW	1108329076 3DEV	5.3
575	PVVNL					11 KV RANCHAD PTW	1108329076 3RAN	

576	PVVNL					33/11 KV S D NAGAR	11 KV DHANORA PTW	1108329077 ODHP	2.0
577	PVVNL						11 KV POISE PTW	1108329077 OPOI	
578	PVVNL					33/11 KV SANT NAGAR	11 kv mulsam	1108329076 5MUL	7.0
579	PVVNL						11 kv rahtana	1108329076 5MUM	
580	PVVNL						11 shapur banganga	1108329076 5BTW	
581	PVVNL						barnawa	1108329076 5BAR	
582	PVVNL					33/11 KV TIKRI	11 KV ASARA	1108329077 7ASA	7.1
583	PVVNL						tikri doughat	1108329077 7TK2	
584	PVVNL						HIMATPUR SUJTI PTW	1108329077 7GN2	
585	PVVNL						TIKKRI PTW	1108329077 7DOU	
586	PVVNL					33/11 KV TITRODA	11 KV BIJWADA PTW	1108329077 4BJA	11.4
587	PVVNL						11 KV DHONARA PTW	1108329077 4DAN	
588	PVVNL						11 KV PUTTI PTW	1108329077 4PUT	
589	PVVNL						11 KV RAM NAGAR PTW	1108329077 4RAM	
590	PVVNL						11 KV SIRSALGAD PTW	1108329077 4SIR	
591	PVVNL						11 KV KADWA PTW	1108329077 4KED	
592	PVVNL					33811 KV HILWADI	11 kv barka	1108329078 2BAD	2.6

593	PVVNL					11 kv hilwadi	1108329078 2HIL	
594	PVVNL					11 kv osika	1108329078 2OSI	
595	PVVNL			EDD I BARAUT	ADALABAD	JAGOS	1108319074 5JAG	4.3
596	PVVNL					MANGATPUR	1108319074 5MAN	
597	PVVNL					ODHAPUR	1108319074 5ODH	
598	PVVNL					KOTANA	1108319074 5KOT	
599	PVVNL				ADARSH NAGLA	ADARSH NAGLA	1108319074 3ADN	6.1
600	PVVNL					JAGOS PTW	1108319074 3JAG	
601	PVVNL					ODHAPUR PTW	1108319074 3ODH	
602	PVVNL					SINOLI PTW	1108319074 3SIN	
603	PVVNL				ASARA	RAILWAY ROAD	1108319075 6RAI	3.3
604	PVVNL					ASARA PTW	1108319075 6ASR	
605	PVVNL				BAOLI	BARWALA KHET	1108319074 9BRT	3.7
606	PVVNL					MAHAWATPUR KHET	1108319074 9MAH	
607	PVVNL			BARWALA	BARWALA KHET	1108319075 0BAR	1.9	
608	PVVNL			CHHAPROLI OLD	HEVA PTW	1108319074 6HTW	5.2	
609	PVVNL				BADARKHA PTW	1108319074 6BAD		

610	PVVNL					SOUTH EAST	1108319074 6SHE	
611	PVVNL					ASHRFABAD THAL	1108319075 7THA	
612	PVVNL				IBRAHIMPUR MAJRA	BUDHPUR	1108319075 7BUD	4.4
613	PVVNL					ASARA	1108319075 7ASA	
614	PVVNL					BHOLA PTW	1108319074 1BHA	
615	PVVNL				JONMANA	LUHARI	1108319074 1LUH	
616	PVVNL					MALAKPUR PTW	1108319074 1MRN	6.3
617	PVVNL					BHOLA	1108319074 1BOL	
618	PVVNL					BACHOD	1108319075 8BAC	
619	PVVNL				KAKOR	KAKOR	1108319075 8KA1	
620	PVVNL					KAKOR II	1108319075 8KA2	2.7
621	PVVNL					KALI PTW	1108319075 8KAL	
622	PVVNL				KARIPUR	KIRTHAL PTW	1108319075 5KIR	
623	PVVNL					KAKRIPUR PTW 1	1108319075 5KAK	2.9
624	PVVNL					KAKRIPUR	1108319075 1KAK	
625	PVVNL				KIRTHAL	KIRTHAL	1108319075 1KI1	
626	PVVNL					KIRTHAL II	1108319075 1KI2	8.0

627	PVVNL					RAMALA	1108319075 1RAM	
628	PVVNL					SONTI	1108319075 1SON	
629	PVVNL				KISHANPUR BIRAL	BIRAL	1108319075 4BIR	5.2
630	PVVNL					JIWANA/JIWANI	1108319075 4JIW	
631	PVVNL					SOOP	1108319075 4SOO	
632	PVVNL				KOTANA ROAD	BAOLI	1108319074 0BA1	1.5
633	PVVNL				KURDI	KURDI KHET II	1108319075 3KR2	3.4
634	PVVNL					KURDI	1108319075 3KR1	
635	PVVNL					KURDI KHET I	1108319075 3PTW	
636	PVVNL					CHHAPROLI ROAD	1108319075 3CHR	
637	PVVNL				LOOMB	CHANNA	1108319076 0CHA	2.8
638	PVVNL					HARI BOHRA	1108319076 0HAR	
639	PVVNL					THANE WALE	1108319076 0THA	
640	PVVNL				LOYAN MALAKPUR	CHOBLI	1108319074 4CHO	4.2
641	PVVNL					LOYAN I	1108319074 4LO1	
642	PVVNL					LOYAN II	1108319074 4LO2	
643	PVVNL				LUHARI	CHONKI	1108319074 2CHO	3.2

644	PVVNL					KHEDI PARDHAN	1108319074 2KHE		
645	PVVNL					LUHARI KHET	1108319074 2LUH		
646	PVVNL				MUKANDPUR	MUKANDPUR	1108319075 2MUK	2.2	
647	PVVNL					SILANA	1108319075 2SIL		
648	PVVNL				SABGA	SABGA PTW 1	1108319075 9SA1	2.5	
649	PVVNL					SABGA PTW 3	1108319075 9PTW		
650	PVVNL					SABGA PTW 4	1108319075 9SN4		
651	PVVNL				TUGANA	LOOMB PTW	1108319074 8LOO	2.4	
652	PVVNL			EDD II BAGHPAT	33/11 KV S/S KATTHA	PALI PTW	1108349073 7PAL	2.4	
653	PVVNL						KATTHA PTW		1108349073 7PTW
654	PVVNL				33/11 KV S/S KHEKRA R/L	BADAGANAV AG	1108349071 1BAD	7.6	
655	PVVNL						BANDPUR AG		1108349071 1BAN
656	PVVNL						PAWI		1108349071 1PAV
657	PVVNL				BADAGAON	SAIDPUR PTW	1108349071 2SAI	3.8	
658	PVVNL						BADAGAON PTW		1108349071 2SAT
659	PVVNL						CHAMRAWAL AG		1108349071 2KRT
660	PVVNL					CHAMRAWAL	LADPUR PTW	1108349072 OLAD	3.1

661	PVVNL				LALIYANA	1108349072 OLLA		
662	PVVNL				DHIKOLI	CHAMRAWAL PTW	1108349071 9CHA	8.8
663	PVVNL			KALYANPUR PTW		1108349071 9KAL		
664	PVVNL			MEHRAMPUR PTW		1108349071 9MEH		
665	PVVNL			PANCHI PTW		1108349071 9PAN		
666	PVVNL			UKAWALI PTW		1108349071 9UKA		
667	PVVNL			FEROZPUR		MUBARIKPUR PTW	1108349072 3MUB	
668	PVVNL				NAGLABADI PTW	1108349072 3NBP		
669	PVVNL			KHATTA PRAHLADPUR	KHATTA PTW	1108349072 1KHP	1.4	
670	PVVNL			RATAUL	MUBARIKPUR PTW	1108349072 2MUB	7.6	
671	PVVNL				WORLD BANK STW	1108349072 2WBS		
672	PVVNL				MANSURPUR PTW	1108349072 2PTW		
673	PVVNL				LALIYANA PTW	1108349072 2LAL		
674	PVVNL				BEHDAPUR PTW	1108349072 2BHE		
675	PVVNL			RIVER PARK	PALI PTW	1108339052 7PPT	3.2	
676	PVVNL			SUNEHRA	BANDHPUR	1108349071 8BAN	8.0	
677	PVVNL				PAWLA PTW	1108349071 8PAW		

678	PVVNL	MEERUT I	MEERUT	EUDC MEERUT	EUDD IV MEERUT	AMEHRA	INCHOLI	1107142000 7INC	0.8	
679	PVVNL					EDST-NAGLA SEKHU	SAINI	1107149069 8SAI	0.9	
680	PVVNL	MEERUT II			EUDC MEERUT	EUDD I MEERUT	BHAGPAT ROAD	BAFAR	1107219098 5BAF	3.0
681	PVVNL						DUNGRAWALI	KUNDA	1107219134 0KUN	0.6
682	PVVNL						GAGOL	ITAYRA I	1107212001 1IT2	5.3
683	PVVNL					KHEDA 1		1107212001 1KH2		
684	PVVNL					BHOLA	ARNAWLI	1107249099 1ARN	3.2	
685	PVVNL						JAANI	1107249099 1JAN		
686	PVVNL						ROHTA	1107249099 1ROH		
687	PVVNL					EUDD III MEERUT	KAITHWADI	KALEENA	1107249099 0KAL	8.5
688	PVVNL							KALYANPUR	1107249099 0KAK	
689	PVVNL							KARNAWAL	1107249099 0KRW	
690	PVVNL							KHIWAI	1107249099 0KHI	
691	PVVNL							MEERPUR	1107249099 0MEE	
692	PVVNL	RAMPUR	1107249099 0RAM							
693	PVVNL	KARNAWAL	Khiwai Khedakela	1107249099 5KHI	2.2					
694	PVVNL		Patholi	1107249099 5PAT						

695	PVVNL				KHAVI	BANGAR JUNGLE 4BAD	1107249134	1.9
696	PVVNL					Khavi Khadar	1107249134 4KJE	
697	PVVNL				LAKHWAYA	KAVI NAGAR 4KAV	1107249142	0.9
698	PVVNL				POOTH KHAS	ARNAWALI 5ARN	1107249134	3.9
699	PVVNL					DUNGAR 5DUG	1107249134	
700	PVVNL					GHASOLI 5GHA	1107249134	
701	PVVNL					POOTH 5PUT	1107249134	
702	PVVNL					JINJHOKHAR 5JNJ	1107249134	2.0
703	PVVNL				RAGHUNATHPUR	JAANI KALAN 2JAN	1107249099	
704	PVVNL					NANU 2NAN	1107249099	
705	PVVNL					UKLEENA 2UKH	1107249099	5.9
706	PVVNL				ROHTA	BAADAM 9BAD	1107249098	
707	PVVNL					RASNA 9RAS	1107249098	
708	PVVNL					CHINDORI 9CHA	1107249098	
709	PVVNL					ROHTA 9ROH	1107249098	2.9
710	PVVNL				SIWAYA	DHANJU AGRICULTURAL 8DHA	1107249098	
711	PVVNL					BHARALA JUNGLE 8BJE	1107249098	

712	PVVNL					SIWAYA AGRICULTURAL	1107249098 8SIW	
713	PVVNL				UKLEENA	KALYANPUR	1107249099 3KAL	3.1
714	PVVNL			NANDPUR		1107249099 3NAN		
715	PVVNL			RASOOLPUR		1107249099 3RAS		
716	PVVNL			UKLEENA		1107249099 3UKH		
717	PVVNL			BIJOLI		BIJOLI I JUNGLE	1107259100 3BIJ	
718	PVVNL				BIJOLI II JUNGLE	1107259100 3BJ2		
719	PVVNL				DHANOTA JUNGLE	1107259100 3DHA		
720	PVVNL			GOKALPUR	DATAWALI JUNGLE	1107259101 1DAT	0.9	
721	PVVNL			HASANPUR	AMARPUR JUNGLE	1107259099 8AMJ	6.6	
722	PVVNL				BHATIPURA JUNGLE	1107259099 8BHA		
723	PVVNL				HASANPUR JUNGLE	1107259099 8HAS		
724	PVVNL				MEGHRAJPUR JUNGLE	1107259099 8MEG		
725	PVVNL				RACHOTI JUNGLE	1107259099 8RAC		
726	PVVNL			JITHOLI	ALAMPUR JUNGLE	1107259100 9ALA	1.9	
727	PVVNL				MURLIPUR JUNGLE	1107259100 9MUR		
728	PVVNL				KAMALPUR JUNGLE	1107259100 9KAG		

729	PVVNL					BHADOLI JUNGLE	1107259100 1BHO	4.7
730	PVVNL				KHARKHODA	BIJOLI JUNGLE	1107259100 1BIJ	
731	PVVNL					GOVINDPURI JUNGLE	1107259100 1GVO	
732	PVVNL					NALPUR JUNGLE	1107259100 1LAL	
733	PVVNL					TALHETA JUNGLE	1107259100 1TAL	
734	PVVNL					KHARKHODA NEW	CHANDPURA JUNGLE	1107259100 7CHA
735	PVVNL				SETHKUA JUNGLE		1107259100 7SEA	
736	PVVNL				MACHRA	BAGADPUR	1107259100 6BGT	4.4
737	PVVNL					BAGARPUR JUNGLE	1107259100 6BAG	
738	PVVNL					KASAMPUR MACHRA JUNGLE	1107259100 6KAG	
739	PVVNL					NAGLI ABDULLA JUNGLE	1107259100 6NGJ	
740	PVVNL					KASAMPUR BEHRODA JUNGLE	1107259100 6KBJ	
741	PVVNL				NAGLAPATU	DHANTALA JUNGLE I	1107259100 5DHN	4.4
742	PVVNL					DHANTALA JUNGLE II	1107259100 5DHT	
743	PVVNL					KHANDAWALI JUNGLE	1107259100 5KAN	
744	PVVNL					NAGLAPATU JUNGLE	1107259100 5NAG	
745	PVVNL				PIPLEKHARA	GOVINDPURI JUNGLE	1107259101 0GOV	1.6

746	PVVNL					KAUL JUNGLE	1107259101 OKAU		
747	PVVNL					PIPLEKHARA JUNGLE	1107259101 OPKV		
748	PVVNL				RAISNA	RAISNA	1107259141 3RAS	1.8	
749	PVVNL					RALI JUNGLE	1107259141 3RAL		
750	PVVNL				SHAHKULIPUR	AITMADPUR JUNGLE	1107259100 2ETM	8.6	
751	PVVNL					DABTHALA JUNGLE	1107259100 2DAB		
752	PVVNL					JAI JUNGLE	1107259100 2JAJ		
753	PVVNL					LALPUR JUNGLE	1107259100 2LAG		
754	PVVNL					SHAHKULIPUR JUNGLE	1107259100 2SAH		
755	PVVNL				SIYAL	KHONJAPUR JUNGLE	1107259100 8KHU	2.4	
756	PVVNL						ROOKANPUR JUNGLE		1107259100 8RUK
757	PVVNL				SISOLI	AMEHARA SAINI JUNGLE	1107259099 9AMB	6.5	
758	PVVNL						BHAGWANPUR JUNGLE		1107259099 9BHJ
759	PVVNL						PACHGWON JUNGLE		1107259099 9PGA
760	PVVNL						SAMAYPUR JUNGLE		1107259099 9SAM
761	PVVNL					SISOLI JUNGLE	1107259099 9SIS		
762	PVVNL		EDC II MEERUT	EDD I MAWANA	BANA	BANA AGRI FEEDER	1107419102 9BAN	4.4	

763	PVVNL					KASTALA AGRI FEEDER	1107419102 9KAS	
764	PVVNL					KUNKURA AGRI FEEDER	1107419102 9KAF	
765	PVVNL				GADINA	PINAI	1107419103 1PNI	2.3
766	PVVNL					KUNDA FEEDER	1107419103 1KUN	
767	PVVNL				GUDAM	GUDAM	1107419134 7GUD	2.1
768	PVVNL					MANDWARI	1107419134 7MDI	
769	PVVNL					BATNOOR AGRI	1107419134 7BRG	
770	PVVNL				INCHOLI	INCHOLI JUNGLE	1107419134 8INJ	0.6
771	PVVNL					NAYA GAON	1107419134 8NYG	
772	PVVNL				DHIKOLI ROAD	GUDHA FEEDER	1107411014 5GUR	1.3
773	PVVNL				NAGLI AAZMABAD	KASTALA FEEDER	1107419103 2KAS	2.8
774	PVVNL					NAGLI AAZMABAD FEEDER	1107419103 2NAG	
775	PVVNL					SHADHARANPUR FEEDER	1107419103 2SAD	
776	PVVNL				PHALAWDA	AMROLI FEEDER	1107419102 8AMR	4.8
777	PVVNL					GADINA FEEDER	1107419102 8GAD	
778	PVVNL					GAGSONA FEEDER	1107419102 8GAN	
779	PVVNL					PILONA FEEDER	1107419102 8PEL	

780	PVVNL					SANOTA FEEDER	1107419102 8SAN	
781	PVVNL				RAHAWTI	KHATTA FEEDER	1107439104 4KHA	4.4
782	PVVNL			RAHAWTI FEEDER		1107439104 4RAW		
783	PVVNL			RAMPUR GHORIYAR FEEDER		1107439104 4RAD		
784	PVVNL			TAKHAWLI FEEDER		1107439104 4TAK		
785	PVVNL			DHANPUR FEEDER		1107419103 0DHA		
786	PVVNL			TOFAPUR	GAAJIPUR FEEDER	1107419103 0GAZ	5.4	
787	PVVNL				SHAJAADPUR FEDER	1107419103 0SHA		
788	PVVNL				TOFAPUR	1107419103 0TOF		
789	PVVNL				CHITWANA PTW	1107439103 8CHI		
790	PVVNL			AGWANPUR	JITTOLA PTW	1107439103 8JIT	4.0	
791	PVVNL				KHADAR AG	1107439103 8KHA		
792	PVVNL				AGWANPUR AG FEEDER	1107439103 8AGW		
793	PVVNL				BATAWALI PTW FEEDER	1107439104 1BAT		
794	PVVNL			BEHSUMA	MAHMOODPUR AG	1107439104 1MEH	4.4	
795	PVVNL				SHAPUR AG	1107439104 1SHA		
796	PVVNL			KHAJOORI	ALIPUR PTW FEEDER	1107439104 5ALI	5.2	

797	PVVNL					BEHLOLPUR PTW FEEDER	1107439104 5BAH	
798	PVVNL					IKLA PTW FEEDER	1107439104 5IGF	
799	PVVNL					KHAJOORI PTW FEEDER	1107439104 5KHA	
800	PVVNL				KUNHEDA	TARAPUR AG	1107439104 6TRG	1.3
801	PVVNL			BAMNOLI AG		1107439104 6BLG		
802	PVVNL			UNCHA RATHORA AG		1107439104 6URF		
803	PVVNL				MOD KHURD	SAIFPUR FIROJPUR FEEDER	1107439104 3SHE	2.8
804	PVVNL					SAIFPUR FIROJPUR II	1107439104 3SFR	
805	PVVNL				NARANGPUR	SHIVPURI PTW	1107439103 9SPW	3.4
806	PVVNL					KHADAR PTW FEEDER	1107439103 9KHA	
807	PVVNL					BHAGWANPUR PTW	1107439103 9BHA	
808	PVVNL				SEENA	AKBARPUR AG	1107439104 2AKH	8.4
809	PVVNL					GURHA AG	1107439104 2GUD	
810	PVVNL					JAISINGPUR AG	1107439104 2JRG	
811	PVVNL					MORNA AG	1107439104 2MOR	
812	PVVNL					ANCHI AG	1107439104 2ANC	
813	PVVNL				Khurdayalpur	KHIMMIPURA	1107439104 7KHI	0.5

814	PVVNL					BHAMORI JUNGAL	1107429102 2BHA	
815	PVVNL				BHAMORI	NAHALI	1107429102 2NAH	8.7
816	PVVNL					RAARDHANA JUNGAL	1107429102 2RRD	
817	PVVNL					KHEDA JUNGLE	1107429102 2KHE	
818	PVVNL					BATJEVRA JUNGAL	1107429102 3BTJ	
819	PVVNL				BATJEVRA	JANGETHI AGRICULTRE	1107429102 3JAN	3.3
820	PVVNL					DABATHUVA JUNGAL	1107429102 3DAJ	
821	PVVNL					KALANDI	1107429101 8KAL	
822	PVVNL			EDD II MEERUT		MULEHDA AGRICULTURE	1107429101 8MUL	
823	PVVNL				CHHUR	RAARDHANA	1107429101 8RRA	9.3
824	PVVNL					PARSI AGRICULTURE	1107429101 8BAP	
825	PVVNL					CHHUR AGRICULTURE	1107429101 8CHH	
826	PVVNL					PABARSA AGRICULTURE	1107429101 6PRA	
827	PVVNL				DAURALA	SAMOLI AGRICULTURE	1107429101 6SAM	4.6
828	PVVNL					BAPARSI JANGAL	1107429102 0BAP	
829	PVVNL				GOTKA	GOTKA JANGAL	1107429102 0GTR	6.2
830	PVVNL					PANCHALI JANGAL		

831	PVVNL					PAANCHALI	1107429102 OPAN		
832	PVVNL					HARRA	HINDON AGRICULTURE	1107429139 6HIN	
833	PVVNL						KHEDI HARRA AGRICULTURE	1107429139 6KHE	2.6
834	PVVNL					JAMALPUR	BHAGWANPUR	1107429102 7BHA	
835	PVVNL						BISAULA AGRICULTURE FDR	1107429102 7BSJ	2.8
836	PVVNL						JAMALPUR AGRICULTURE FDR	1107429102 7JAM	
837	PVVNL					KAPSAD	CHIRORI JUNGAL	1107429102 4CIL	
838	PVVNL						KAPSAD JUNGAL	1107429102 4KJE	1.7
839	PVVNL					LAWAR	ANDAWALI	1107429101 3AND	
840	PVVNL						BEETA	1107429101 3BEE	
841	PVVNL						MAVIMEERA AGRICULTURE FDR	1107429101 3MAV	7.6
842	PVVNL						MITHEYPUR AGRICULTURE	1107429101 3MIT	
843	PVVNL						MAHAL AGRICULTURE	1107429101 3MAG	
844	PVVNL					MAHADEV	CHABADIYA AGRICULTURE	1107429139 7CHH	
845	PVVNL						KALAND JUNGAL	1107429139 7KAJ	1.7
846	PVVNL						MAHADEV JUNGAL	1107429139 7MVJ	
847	PVVNL					MAHALKA	BATNOR AGRICULTURE FDR	1107429101 4BRE	5.8

848	PVVNL					KHERITAPPA AGRICULTURE	1107429101 4KAG	
849	PVVNL					MAHALKA AGRUCULTURE FDR	1107429101 4MAH	
850	PVVNL					CHINDORI AGRICULTURE	1107429101 4CHI	
851	PVVNL				NAGLI AZAR	TANDI	1107429101 7TAN	1.1
852	PVVNL				NANU	BHALSONA JUNGAL	1107429102 6BHA	4.3
853	PVVNL			IKARI JUNGAL		1107429102 6IJE		
854	PVVNL			JULEHDA JANGAL		1107429102 6JUL		
855	PVVNL			NANU JUNGAL		1107429102 6NAN		
856	PVVNL				SAKOTI	MANDAURA AGRICULTURE	1107429101 5MAT	3.1
857	PVVNL			MATAUR		1107429101 5MAN		
858	PVVNL			MOHINIPUR AGRICULTURE		1107429101 5MOH		
859	PVVNL				SARDHANA NEHAR	BHOLA	1107429102 5BHO	3.2
860	PVVNL			LOI		1107429102 5LOI		
861	PVVNL			MADHIYAI		1107429102 5MAD		
862	PVVNL				SAROORPUR	DAHAR AGRICULTURE	1107429101 9DAE	7.2
863	PVVNL			KAKKEPUR		1107429101 9KAK		
864	PVVNL			SAROORPUR JUNGAL		1107429101 9SJL		

865	PVVNL						MAINAPUTTHI AGRICULTURE	1107429101 9MIJ	
866	PVVNL	MORADABA D	MORADABAD	EDC I MORADABAD	EDD I MORADABAD	AHMAD NAGAR JAITWARA	CHIDIYATHER	1204119114 6CDT	1.7
867	PVVNL						FAREDI	1204119114 6FAR	
868	PVVNL					BERNI	BODA	1204119114 8BOD	2.2
869	PVVNL					DARNI	BEHTA	1204119115 2BHT	4.2
870	PVVNL						Reath	1204119115 2REA	
871	PVVNL					HAJRAT NAGAR GARHI	ADHAULA	1204119114 7AHR	7.0
872	PVVNL						BAHADARPUR	1204119114 7BHA	
873	PVVNL						ISAPUR	1204119114 7HAF	
874	PVVNL					KUNDARKI	HARIYANA	1204119114 1HAR	2.6
875	PVVNL						MORADABAD	1204119114 1MOR	
876	PVVNL						SULTANPUR	1204119114 1SUL	
877	PVVNL					MAINATHER	DINGARPUR	1204119116 2DEE	5.0
878	PVVNL						MAINATHER	1204119116 2MAI	
879	PVVNL						TAHARPUR	1204119116 2TAH	
880	PVVNL					MUBARAKPUR	MUBARAKPUR	1204119115 4MUB	3.5
881	PVVNL						NIYAMATPUR	1204119115 4NIY	

882	PVVNL					RAMPURA	1204119115 4RAM	
883	PVVNL				NANPUR	hasanpur	1204119115 6HUS	1.6
884	PVVNL			nanka		1204119115 6NAN		
885	PVVNL			RATANPUR	gangwari	1204119115 5GAN	4.3	
886	PVVNL				ratanpur	1204119115 5RAT		
887	PVVNL				samathal	1204119115 5SAM		
888	PVVNL			TAHARPUR	BASERA	1204119116 3BSR	3.2	
889	PVVNL				NANKAR	1204119116 3NAN		
890	PVVNL				TAHARPUR	1204119116 3TAH		
891	PVVNL			EDD II MORADABAD	ANYARI	1204119117 0ANN	6.3	
892	PVVNL				CHAJLATE	1204119117 0CHA		
893	PVVNL				HAKIMPUR	1204119117 0HAK		
894	PVVNL				MATLABPUR	1204119117 0MAT		
895	PVVNL				RAWANA	1204119117 0RAW		
896	PVVNL				SEEMLA	1204119117 0SHE		
897	PVVNL			Fathepur vishnoi	jamalpur	1204119117 5JAM	1.5	
898	PVVNL				mundala	1204119117 5MUN		

899	PVVNL	AMROHA	EDC II MORADABAD	EDD III MORADABAD	JAHANGIRPUR	BHOJPUR	1204159118 0BHO	0.7		
900	PVVNL				SULTANPUR	1204159118 0SUL				
901	PVVNL				SARKHADA PARAM	ISHAPUR	1204159118 3ISH	1.6		
902	PVVNL					BHADUR NAGAR	1204159118 3BAH			
903	PVVNL				SURAJAN NAGAR	DILARI	1204159118 1DIL	2.9		
904	PVVNL					SHAREEF NAGAR	1204159118 1SHA			
905	PVVNL				THAKURDWARA RURAL	ASLEMPUR	1204159118 4ISL	3.2		
906	PVVNL					FARID NAGAR	1204159118 4FAR			
907	PVVNL			RAM NAGAR		1204159118 4RAM				
908	PVVNL			KAMALPURI		1204159118 4KAM				
909	PVVNL			AMROHA	EDC II MORADABAD	EDD I GAJRAULA	33/11 EDST AAJAMPUR	CHANDRA	1206329125 3CHN	6.0
910	PVVNL						FATTULLAPUR	1206329125 3FAT		
911	PVVNL						LADANPUR	1206329125 3LAD		
912	PVVNL						PREM NAGAR	1206329125 3PRE		
913	PVVNL					33/11 EDST ATTARI MURIDPUR	ATTARI MURIDPUR	1206329124 9ATT	2.6	
914	PVVNL	SALARPUR	1206329124 9SIR							
915	PVVNL	TANDA	1206329124 9PUT							

916	PVVNL					BHAGWANPUR	1206329125 6BGN	
917	PVVNL				33/11 EDST BACHRAUN	JOGIPURA	1206329125 6JOG	7.7
918	PVVNL					SUJAMANA	1206329125 6SUJ	
919	PVVNL				33/11 EDST BHAGWANPUR	CHEETRA	1206329125 7CHE	4.1
920	PVVNL			LAMBHIYA		1206329125 7LAM		
921	PVVNL				33/11 EDST BHARAPUR	BHARAPUR PTW	1206322142 9BHA	1.8
922	PVVNL			PAL PTW		1206322142 9PAA		
923	PVVNL				33/11 EDST CHUCHAILA KHURD	RASULPUR	1206329124 5RAS	1.8
924	PVVNL				EDST DHANAURA	BACHHRAUN	1206329125 2BAC	6.1
925	PVVNL			DEEGRA		1206329125 2DEE		
926	PVVNL			DEHRA		1206329125 2DEH		
927	PVVNL			MALAKPUR		1206329125 2MAL		
928	PVVNL				33/11 EDST DHANAURI MAFI	BAGARPUR	1206329124 8BAG	4.1
929	PVVNL			BALDANA ASGAR ALI		1206329124 8BAA		
930	PVVNL			MEERPUR		1206329124 8MEE		
931	PVVNL					SADARPUR	1206329124 8SAD	
932	PVVNL				33/11 EDST DHAUTI	CHOHARPUR	1206329125 5CHO	2.1

933	PVVNL					DEHRI	1206329125 5DEH	
934	PVVNL				33/11 EDST DEENGRA	PARA KHALSA	1206329143 1PAR	1.9
935	PVVNL				33/11 EDST FAZALPUR	SIRSA JUTT	1206329124 6SIR	2.1
936	PVVNL					WASIPUR	1206329124 6WAS	
937	PVVNL				33/11 EDST KHADGUJAR	AGHAPUR	1206329124 7AGA	9.9
938	PVVNL					BALDANA	1206329124 7BAL	
939	PVVNL					BAVANPURA MAFI	1206329124 7BAV	
940	PVVNL					KAURALA	1206329124 7KOR	
941	PVVNL					SIRSA JUTT	1206329124 7SIR	
942	PVVNL				33/11 EDST KUMRALA	WASIPUR	1206329124 7WAS	4.2
943	PVVNL					TIGRI PTW	1206322143 2TIG	
944	PVVNL					CHAKANWALA PTW	1206322143 2CHA	
945	PVVNL					KHAIKHEDA PTW	1206322143 2KHK	
946	PVVNL				EDST MALISHYA	HABATPUR	1206329124 4HAB	2.7
947	PVVNL					MALISHYA	1206329124 4MAL	
948	PVVNL					PARA KHALSA	1206329124 4PAR	
949	PVVNL				33/11 EDST MUNDA KHERA	JALALABAD	1206329125 4JAL	2.2

950	PVVNL				PATEBA	1206329125 4PAT	
951	PVVNL				KASHIRAM COLONY	1206329125 4KAS	
952	PVVNL			EDST AHROI RURAL	BUDERNA AGRICULTURE	1206331033 1BUD	3.5
953	PVVNL		AHROI AGRICULTURE		1206331033 1AHR		
954	PVVNL		PACHOKRA AGRICULTURE		1206331033 1PAC		
955	PVVNL			EDST BAHADURPUR	BAHADAPUR KHURD AGRICULTURE	1206339123 7BAH	3.6
956	PVVNL		BARKHERA SADAT AGRICULTURE		1206339123 7BAR		
957	PVVNL		PIPLI GHOSHI AGRICULTURE		1206339123 7PIP		
958	PVVNL			EDST DAUD SARAI RURAL	AKBARPUR PATTI AGRICULTUR	1206331033 3AKB	4.9
959	PVVNL		DAUD SARAI AGRICULTURE		1206331033 3DD2		
960	PVVNL			EDST JALEELPUR BAKKAL	JALILPUR AGRICULTURE	1206339124 1JAL	1.1
961	PVVNL		JAMUNIYA AGRICULTURE		1206339124 1JAM		
962	PVVNL		NENEHDA AGRICULTURE		1206339124 1NNG		
963	PVVNL			EDST JAMNA KHAS RURAL	BASEDA TAGA AGRICULTURE	1206339124 3BAS	3.2
964	PVVNL		JAMNA KHAS AGRICULTURE		1206339124 3JAM		
965	PVVNL		RAMPUR AGRICULTURE		1206339124 3SAF		
966	PVVNL			EDST KORAL	JATPURA AGRICULTURE	1206339144 8JAT	1.8

967	PVVNL					CHAVI AGRICULTURE	1206339124 2CHH	
968	PVVNL				EDST KOTHI KHIDMATPUR	NARAYANPUR AGRICULTURE	1206339124 2NAR	7.1
969	PVVNL			POTA AGRICULTURE		1206339124 2PAG		
970	PVVNL			RAMNAGAR AGRICULTURE		1206339124 2RNG		
971	PVVNL			MILAK MOTI KHERA AGRICULTURE		1206339144 9MMK	3.4	
972	PVVNL			DAURALA AGRICULTURE	1206339144 9DAU			
973	PVVNL			DASPUR AGRICULTURE	1206339144 9DAS			
974	PVVNL			EDST MITTHEYPUR RURAL	JABBARPUR AGRICULTURE	1206339124 0JAB	6.6	
975	PVVNL				KHEDA APROLLA AGRICULTURE	1206339124 0KHD		
976	PVVNL				RAMPUR AGRICULTURE	1206339124 0RAM		
977	PVVNL			EDST MUNDHA KHERA	GANDUPAL AGRICULTURE	1206339123 8GAN	8.9	
978	PVVNL				JIRKHI AGRICULTURE	1206339123 8JIR		
979	PVVNL				MIRZAPUR AGRICULTURE	1206339123 8MIR		
980	PVVNL				MUKARI AGRICULTURE	1206339123 8MUK		
981	PVVNL				SHEKHUPURA AGRICULTURE	1206339123 8SHE		
982	PVVNL			WASIPUR AGRICULTURE	1206339123 8WAS	6.5		
983	PVVNL			EDST NAUGAWA SADAT RURAL	JAJRU AGRICULTURE		1206339123 9JAJ	

984	PVVNL					JAMUNA AGRICULTURE	1206339123 9JAM	
985	PVVNL					KHEDKA AGRICULTURE	1206339123 9KHE	
986	PVVNL					PILAKUND AGRICULTURE	1206339123 9PIL	
987	PVVNL				EDST NAZARPUR KHURD RURAL	KASAMPUR AGRICULTURE	1206339145 2KAS	0.9
988	PVVNL			EDD I AMROHA	EDST BHAWALPUR	ASAWAR	1206319122 6ASA	7.5
989	PVVNL					BHAWALPUR	1206319122 6BHA	
990	PVVNL					DANPUR	1206319122 6DAN	
991	PVVNL					DHAMPUR	1206319122 6DHA	
992	PVVNL					NOORPUR	1206319122 6NOO	
993	PVVNL					PIPLI	1206319122 6PIP	
994	PVVNL				EDST GULARIYA	BAGARPUR	1206311033 4BAG	3.2
995	PVVNL					GULARIYA	1206311033 4GUE	
996	PVVNL				EDST JAUJKHERA	BADONIYA	1206319123 2NAD	2.0
997	PVVNL					JAUJKHERA	1206319123 2JAU	
998	PVVNL				EDST JOYA	NORTH	1206319123 1NOR	8.6
999	PVVNL					NORTH EAST	1206319123 1NES	
1000	PVVNL					NORTH WEST	1206319123 1NWS	

1001	PVVNL	GAJRAULA	EDC II MORADABAD	EDD II GAJRAULA	WEST	1206319123 1WES	4.9				
1002	PVVNL					EDST KAFOORPUR		MADIPURA	1206319122 7MAD		
1003	PVVNL							NARAYNA	1206319122 7NAR		
1004	PVVNL							PEERGARH	1206319122 7PEE		
1005	PVVNL							UMARI	1206319122 7UMR		
1006	PVVNL				EDST COLLECTORATE RURAL	PAPSARA	1206311033 2PAS	2.0			
1007	PVVNL				EDST SHAHBAJPUR	MULKATA	1206319122 9MUL	2.5			
1008	PVVNL					SHAHBAJPUR	1206319122 9SHA				
1009	PVVNL				GAJRAULA	EDC II MORADABAD	EDD II GAJRAULA	BURAWALI	REHRA	1206349126 1REH	1.7
1010	PVVNL							33/11 EDSD DEHRA MILAK	BHODARA	1206349126 0BHA	3.8
1011	PVVNL							DHAKKA	HARIYANA	1206349126 7HRI	3.8
1012	PVVNL							DHAWARSI	ADAMPUR	1206349126 3ADA	10.6
1013	PVVNL								BHEEMA SULTANPUR	1206349126 3SUL	
1014	PVVNL								CHANDANKOTA	1206349126 3CHK	
1015	PVVNL								SONDHAN	1206349126 3SON	
1016	PVVNL							ISHAPUR BHATOLA SHARKI	BHATTOLA	1206349149 4BHT	2.3
1017	PVVNL								ISHAAPUR	1206349149 4ISH	

1018	PVVNL					NAGLA KHADAR	BHIMA	1206349149 6BHE	1.8
1019	PVVNL						PALLA DEVI	1206349149 6PLD	
1020	PVVNL					REHRA	DADHIYAL	1206349126 8DHA	6.7
1021	PVVNL						GANGESHWARI	1206349126 8GAN	
1022	PVVNL						PORARA	1206349126 8POR	
1023	PVVNL					SIHALI	MANOTA	1206349126 6MAN	4.1
1024	PVVNL						SIHALI	1206349126 6SIH	
1025	PVVNL					UJHARI	BHIKANPUR	1206349126 2BHE	2.7
1026	PVVNL						ISHAPUR	1206349126 2ISA	
1027	PVVNL	MORADABA D	RAMPUR	EDC RAMPUR	EDD BILASPUR	33/11 KV ASHOK NAGAR	RAMPURA PTW FEEDER	1205429129 7RAM	2.8
1028	PVVNL						SHIV NAGAR PTW FEEDER	1205429129 7SHI	
1029	PVVNL					33/11 KV BEGMABAD	AHRO PTW FEEDER	1205429130 4AHE	1.9
1030	PVVNL						KHAJURIA PTW FEEDER	1205429130 4KHJ	
1031	PVVNL					33/11 KV BHOT	BHOT PTW	1205429129 4BHO	2.8
1032	PVVNL						LALA WALA BAGH PTW	1205429129 4LWB	
1033	PVVNL						RAMPURA BHOT PTW	1205429129 4RAM	
1034	PVVNL						SANKARA PTW	1205429129 4SAN	

1035	PVVNL					NARKHERA PTW	1205429129 4NAR	
1036	PVVNL				33/11 KV DIBDIBA	11 KV PTW FEEDER DIBDIBA	1205429129 6DIB	2.0
1037	PVVNL					11KV PTW FEEDER NAWABGANJ	1205429129 6NAW	
1038	PVVNL				33/11 KV GODI	11 KV PTW FEEDER GODI	1205429130 5GOD	3.1
1039	PVVNL					11KV PTW FEEDER JAMUNAPUR	1205429130 5JAM	
1040	PVVNL					11KV PTW FEEDER LAKHIMPUR	1205429130 5LAK	
1041	PVVNL				33/11 KV KEMRI	CHAMRAWWA PTW	1205429129 5CHA	3.3
1042	PVVNL					JIWAI PTW	1205429129 5JAW	
1043	PVVNL					KAMUA PTW	1205429129 5KAM	
1044	PVVNL					SIHARI PTW	1205429129 5SIH	
1045	PVVNL			EDD MILAK	Milak	rATHONDA	1205439131 6RAT	0.5
1046	PVVNL				Pipla Shivnagar	KRAMCHA	1205439131 8KRI	0.9
1047	PVVNL					PURENA	1205439131 8PUR	
1048	PVVNL					RATHONDA	1205439131 8RAT	
1049	PVVNL				Saifini	chhitauni	1205439131 9CHI	2.4
1050	PVVNL					kharsol	1205439131 9KHR	
1051	PVVNL					BHEETER GAON	DHURYAI	1205431038 8BRA

1052	PVVNL						SARKADA	1205431038 8DHK					
1053	PVVNL					Shahbad Rural	badagaon	1205439132 0BAR	3.5				
1054	PVVNL						dhakiya	1205439132 0DHA					
1055	PVVNL					Sihari	Singhpura	1205419129 0SIN	0.6				
1056	PVVNL	MORADABA D	SAMBHAL	EDC SAMBHAL	EDD BABRALA	DHANARI	OLD DHANARI	1204759120 6DHA	3.2				
1057	PVVNL											OLD KAIL	1204759120 6KAI
1058	PVVNL							KELA DEVI	KAIL MUDI	1204739120 1KAI	6.2		
1059	PVVNL									KELA DEVI		1204739120 1KEL	
1060	PVVNL							EDD CHANDAUSI	KHEDAKHAS	KAILI PTW	1204739119 9KLP	9.5	
1061	PVVNL										NARAULI PTW		1204739119 9PTW
1062	PVVNL										MAKANPUR		1204739119 9MAK
1063	PVVNL										DEVAPUR		1204739119 9DEV
1064	PVVNL							KHIRNI	AJRA	1204739120 2AJA	7.1		
1065	PVVNL									NARANGPUR		1204739120 2NAR	
1066	PVVNL							PURA	PURA PTW	1204739133 6PUP	4.2		
1067	PVVNL					RAIPUR PTW	1204739133 6RAP						
1068	PVVNL					AADAMPUR	1204739133 6ADA						

1069	PVVNL	MORADABAD			EDD SAMBHAL	BHATPURA	1204749121 4BHA	10.9	
1070	PVVNL					HAIDERPUR	1204749121 4HAI		
1071	PVVNL					HAJIBEDA	1204749121 4HAJ		
1072	PVVNL					HARIPUR	1204749121 4HAR		
1073	PVVNL					NEHROLI	1204749121 4NEH		
1074	PVVNL					BARAHI	PTW	1204742142 1PTW	1.3
1075	PVVNL					CHIMYAWALI	FIROZPUR	1204749122 1FIR	1.1
1076	PVVNL						MAKHDOOMPUR	1204749122 1MAK	
1077	PVVNL					FATHEPUR SARAI	ANCHOLI	1204749121 2ANC	5.2
1078	PVVNL						ANJRA	1204149121 2ANJ	
1079	PVVNL						NAVANI	1204149121 2NAV	
1080	PVVNL					LAKHORI JALALPUR	CHAMRUA	1204749121 5CHA	6.6
1081	PVVNL						LAKHORI II	1204749121 5LK2	
1082	PVVNL						LAKHORI I	1204749121 5LK1	
1083	PVVNL					MAHAMOODPUR MAFI	CHAUPLA	1204149121 0CHA	3.8
1084	PVVNL						ISAGARH	1204149121 0ISA	
1085	PVVNL						R/L	1204749121 0RAL	

1086	PVVNL					SAIDPUR GANGO	BABUKHEDA	1204749122 5BAB	3.4
1087	PVVNL						NANDPUR BEETA	1204749122 5BEE	
1088	PVVNL					SALAKHANA	DARIYAPUR RAJDEV	1204749121 7DAR	4.5
1089	PVVNL						SALAKHANA	1204749121 7SAL	
1090	PVVNL						SIRSANAAL	1204749121 7SIR	
1091	PVVNL						ISHAPUR AG	1204749121 7ISH	
1092	PVVNL					TANDA KOTHI	BELA	1204749121 3BEL	6.3
1093	PVVNL						GUMSHANI	1204749121 3GUM	
1094	PVVNL						MADHAN	1204749121 3MAD	
1095	PVVNL	MUZAFFAR NAGAR	MUZAFFARNAG AR	EDC I MUZAFFARNAG AR	EDD I MUZAFFARNAGAR	BHOKARHEDI	MAJLISHPUR	1302219057 3MAJ	6.2
1096	PVVNL						SHUKARTARI	1302219057 3SHA	
1097	PVVNL						SIKRI	1302219057 3SIK	
1098	PVVNL						WAJIRABAAD	1302219057 3WAJ	
1099	PVVNL					BHOPA	DHIRAHEDI	1302219056 7DHW	9.5
1100	PVVNL						JAT MUJHEDA NEW	1302219056 7JAT	
1101	PVVNL						JOULY	1302219056 7JOU	
1102	PVVNL						SHUKARTAAL NEW	1302219056 7SLP	

1103	PVVNL				BUDHINAKALA	MOHAMMAD PUR MARDEN PTW	1302219058 OMPM	2.3
1104	PVVNL					BUDHINA KALAN PTW	1302219058 OBHU	
1105	PVVNL				KINONI	BHUDANA MOD AGRICULTURE	1302219060 2BHU	3.0
1106	PVVNL					PINNA AGRICULTURE	1302219060 2PIN	
1107	PVVNL					MEERAPUR AG	1302219060 2MEP	
1108	PVVNL					KIFAYATPUR AG	1302219060 2KIP	
1109	PVVNL				KUTBA	KUTBA	1302219059 2KUT	3.0
1110	PVVNL					KAMALPUR	1302219059 2KAG	
1111	PVVNL				LALU KHEDI	BIRALSI PTW	1302219059 3BIR	6.7
1112	PVVNL					SISOLI PTW	1302219059 3SIS	
1113	PVVNL					BUTRADA PTW	1302219059 3BTP	
1114	PVVNL				MUKANDPUR	JALALPUR PTW	1302219058 3JAL	0.6
1115	PVVNL				NIRANA	NAIRAINA PTW	1302219056 6NIR	1.9
1116	PVVNL					BHIKKI PTW	1302219056 6BHP	
1117	PVVNL				PIPALHEDA	PIPAL HEDA	1302219058 4PIP	1.6
1118	PVVNL					PIPALHEDA TOWN	1302219058 4PHT	
1119	PVVNL					NAGLAPITHORA PTW	1302219058 4NAG	

1120	PVVNL					BHEDAHEDI	1302219057 4BHE	
1121	PVVNL					DARIYABAAD	1302219057 4DDW	
1122	PVVNL				SHUKARTAAL	FIROJPUR	1302219057 4FRW	5.7
1123	PVVNL					SHUKARTAL PTW	1302219057 4SHP	
1124	PVVNL					BASEDI PTW	1302219059 4BAS	
1125	PVVNL				SIKRI	YOGENDRA NAGAR PTW	1302219059 4YGN	2.4
1126	PVVNL					MALAKPUR PTW	1302219059 4MLK	
1127	PVVNL				BAGHRA	NASEERPUR	1302219058 8NAS	1.6
1128	PVVNL				SAVTU	RERAPATTI	1302219059 3RDA	1.0
1129	PVVNL					SONTA PTW	1302219059 0SOP	
1130	PVVNL				JASOI	PEEPALHERA PTW	1302219059 0PIP	2.0
1131	PVVNL					ALAWALPURMAJRA PTW	1302219057 9ALW	
1132	PVVNL				ALAWALPUR MAZRA	BHANEDA JAT PTW	1302219057 9BHA	0.5
1133	PVVNL					HADOLI AG	1302219146 9HIP	
1134	PVVNL				HADOLI	MAJRA AG	1302219146 9MAP	1.5
1135	PVVNL					DEVI MANDIR	1302219057 8SIS	
1136	PVVNL				SISOLI	BABA LALA PEER	1302219057 8BLP	1.9

1137	PVVNL					ALAWALPUR AGRICULTURE	1302229058 1ALA	4.9	
1138	PVVNL				CHARTHAWAL RURAL	TITAWI AGRICULTURE	1302229058 1TIT		
1139	PVVNL				CHOWKDA	KASOLI AGRICULTURE	1302219059 5KSP	1.6	
1140	PVVNL					PAWTI AGRICULTURE	1302219059 5PAW		
1141	PVVNL				KULHEDI	LADWA AGRICULTURE	1302229059 7LAW	0.9	
1142	PVVNL					MAHABALIPUR AGRICULTURE	1302229059 7MHA		
1143	PVVNL				BADAHIKLA	RASULPUR	1302229057 2RAS	2.7	
1144	PVVNL					BADHAI AGRICULTURE	1302229057 2BAD		
1145	PVVNL			EDD II MUZAFFARNAGAR	BAGRAJPUR	JARODA PTW	1302229059 9JAR	3.5	
1146	PVVNL						JIWNA		1302229059 9JIW
1147	PVVNL						BEGRAJPUR PTW		1302229059 9BAP
1148	PVVNL				BIRALASI	GUNIYAJUDDI AGRICULTURE	1302229059 6GUN	2.1	
1149	PVVNL					BIRALSI AGRICULTURE	1302229059 6BIR		
1150	PVVNL					MARUKHEDI AGRICULTURE	1302229059 6MAR		
1151	PVVNL				LACHHEDA	SEEMLI AGRICULTURE	1302229140 6SEM	3.3	
1152	PVVNL					LACHHEDA	1302229140 6LAC		
1153	PVVNL				DUDHALI	KANHAHEDI AGRICULTURE	1302229059 1KAN	1.5	

1154	PVVNL				DUDHALI AGRICULTURE	1302229059 1DDP		
1155	PVVNL				LADWA NASIRPUR	KULHEDI AGRICULTURE	1302229058 2KUL	1.8
1156	PVVNL			LADWA AGRICULTURE		1302229058 2LAD		
1157	PVVNL			NASIRPUR AGRICULTURE		1302229058 2NRP		
1158	PVVNL				NIRMANA	DINKARPUR AGRICULTURE	1302229060 3DIN	2.5
1159	PVVNL			KARAUNDI AGRICULTURE		1302229060 3KAR		
1160	PVVNL			KARWADA		1302229060 3WAD		
1161	PVVNL				PURA	HAJURNAGAR	1302229060 8HAJ	7.3
1162	PVVNL			KHUBBAPUR		1302229060 8KHU		
1163	PVVNL			DABAL PTW		1302229060 8DBP		
1164	PVVNL			PURA PTW		1302229060 8PUR		
1165	PVVNL			MUBARIKPUR PTW		1302229060 8MUB		
1166	PVVNL				ROHANA	KACHHOLI AGRICULTURE	1302229057 1KEC	5.0
1167	PVVNL			SISONA AGRICULTURE		1302229057 1SIS		
1168	PVVNL				RONI HAZIPUR	BIRALSI AGRICULTURE	1302229058 5BIR	2.4
1169	PVVNL			NIYAMU AGRICULTURE		1302229058 5NIY		
1170	PVVNL			SANDHAWALI	AJAMATGARh	1302229060 4AJM	2.2	

1171	PVVNL					DANDA	1302229060 4DAN		
1172	PVVNL					SOHAJANI TAGAN	MAULAHEDI AGRICULTURE	1302229060 5MOL	3.2
1173	PVVNL				PURBALIYAN PTW		1302229060 5PUR		
1174	PVVNL				SOHAJANI PTW		1302229060 5SOH		
1175	PVVNL				DATIYANA	DATIYANA AGRICULTURE	1302229144 5DTP	1.3	
1176	PVVNL				DINKARPUR	BASDHADA PTW	1302229060 0BAS	1.9	
1177	PVVNL					RASULPUR AGRICULTURE	1302229060 0RAS		
1178	PVVNL					DINKARPUR PTW	1302229060 0DRP		
1179	PVVNL				SANJHEK	KARWADA AGRICULTURE	1302229060 9BKA	5.3	
1180	PVVNL					barwala mandi	1302229060 9BAL		
1181	PVVNL					SANJHAK AGRICULTURE	1302229060 9SAN		
1182	PVVNL				BIJOPURA	RAI AGRICULTURE	1302229056 9RI2	1.7	
1183	PVVNL					DATIYANA AGRICULTURE	1302229056 9DIA		
1184	PVVNL				KARWADA	KARWADA TOWN II	1302229144 6KAT	1.5	
1185	PVVNL					HARSAULI AGRICULTURE	1302229144 6HAT		
1186	PVVNL			EDC II MUZAFFARNAG AR	EDD BUDHANA	MOHAMMADPUR RAISINGH	MOHAMMADPUR RAISING PTW	1302719055 1MPR	1.7
1187	PVVNL					KHANPUR	1302719055 1KHA		

1188	PVVNL				AADAMPUR	ADAMPUR PTW	1302219057 5AAD	1.4
1189	PVVNL					DHINDAWALI PTW	1302219057 5DIN	
1190	PVVNL				BHORAKALA	BHAJOO PTW	1302219061 0BHA	6.1
1191	PVVNL					BHORAKALA PTW	1302219061 0BHO	
1192	PVVNL					KAPOORGARH PTW	1302219061 0KAP	
1193	PVVNL					KHARAD ptw	1302219061 0KHA	
1194	PVVNL					SHIKARPUR PTW	1302219061 0SHI	
1195	PVVNL					SISOLI PTW	1302219061 0SIS	
1196	PVVNL					BHORAKHURD	1302219061 0TW1	
1197	PVVNL					BIRAL	NORTH PTW	
1198	PVVNL				WEST PTW		1302719053 9WES	
1199	PVVNL				33/11 KV S/S BUDHANA DEHA	Basi PTW	1302719054 0VAI	1.1
1200	PVVNL				DOONGAR	DOONGAR PTW	1302719054 1DOO	1.2
1201	PVVNL				GADINOABAAD	BABA MANGALGIRI	1302719143 8BMP	1.2
1202	PVVNL				JAULA	BIRAL	1302719054 8BIR	6.5
1203	PVVNL					DURGANPUR	1302719054 8DUR	
1204	PVVNL					KURALASI	1302719054 8KUR	

1205	PVVNL					SARAI PTW	1302719054 8SAR	
1206	PVVNL				33/11 KV S/S KAKDA	KAKDA PTW II	1302719055 3IND	2.4
1207	PVVNL					KAKDA PTW I	1302719055 3RUR	
1208	PVVNL				KHANPUR	HUSAINPUR KALAN	1302719056 3HUS	2.8
1209	PVVNL					KAPOORGARH PTW	1302719056 3KAP	
1210	PVVNL					BAWANA PTW	1302719056 3BUW	
1211	PVVNL				KHARAD	MURARI PTW	1302219057 7MUR	2.0
1212	PVVNL				KURALASI	BAHLOLPUR	1302719054 2BAH	2.1
1213	PVVNL					KURALASI PTW	1302719054 2KUR	
1214	PVVNL					DUNGARPUR 2	1302719054 2KRR	
1215	PVVNL				KURAWA	GARMALPUR SAGDI	1302719054 3GST	2.9
1216	PVVNL					KURAWA MIX	1302719054 3KUR	
1217	PVVNL					GARMALPUR SAGDI PTW	1302719054 3GAD	
1218	PVVNL					KHEDIGANI PTW	1302719054 3KHE	
1219	PVVNL				KURTHAL	ATALI	1302719054 4ATA	7.7
1220	PVVNL					ITAWA PTW	1302719054 4ITA	
1221	PVVNL					KURTHAL PTW	1302719054 4KRH	

1222	PVVNL					NAGWA	1302719054 4NAG	
1223	PVVNL					BITAWADA PTW	1302719054 4BIT	
1224	PVVNL				LUHSANA	LUHSANA PTW	1302719056 4LAG	1.6
1225	PVVNL				Mindkali	BADAUDA-2	1302729054 5BD2	6.1
1226	PVVNL			BARODA A PTW		1302729054 5BD1		
1227	PVVNL			MINDKALI		1302729054 5MIN		
1228	PVVNL			SATHEDI PTW		1302729054 5SAT		
1229	PVVNL			BITAWDA PTW		1302729054 5BIT		
1230	PVVNL				FUGANA	GARHI PTW	1302719054 7GAR	3.3
1231	PVVNL			HASANPUR		1302719054 7HAS		
1232	PVVNL			DOONGAR PTW		1302719054 7DUR		
1233	PVVNL				SHAHPUR	CHANDPUR PTW	1302719055 5CHA	9.1
1234	PVVNL			GARHI PTW		1302719055 5GAD		
1235	PVVNL			GOYLA PTW		1302719055 5GOE		
1236	PVVNL			HARSOLI PTW		1302719055 5HAR		
1237	PVVNL			KASERWA PTW		1302719055 5KAS		
1238	PVVNL			SORAM PTW		1302719055 5SOR		

1239	PVVNL					KASERWA	1302719055 6KAS	
1240	PVVNL				SORAM	SORAM PTW I	1302719055 6RUR	2.9
1241	PVVNL					SORAM PTW II	1302719055 6SOR	
1242	PVVNL				VALLEY	VALLEY	1302719143 7VAL	1.4
1243	PVVNL				HABIBPUR	HABIBPUR PTW	1302719055 0HAB	2.8
1244	PVVNL			MANDWADA PTW		1302719055 0MAN		
1245	PVVNL			RAIPUR ATERNA PTW		1302719055 0RAI		
1246	PVVNL			SARAI PTW		1302719055 0SAR		
1247	PVVNL				SARNAWALI	SARNAWALI PTW	1302719147 5SWW	0.5
1248	PVVNL				ATALI	NAGWA MIX	1302719143 6NGP	0.8
1249	PVVNL					ATALI PTW	1302719143 6ATG	
1250	PVVNL				33/11 KV S/S SHADABBAR	MADINPUR PTW	1302719055 4MAD	1.5
1251	PVVNL					SHAH DABBAR PTW	1302719055 4RUR	
1252	PVVNL				PARASAULI	PARASAULI PTW	1302719054 6PRT	1.6
1253	PVVNL					KAMRUDDIN NAGAR	1302719054 6SAI	
1254	PVVNL			EDD KHATAULI	Goela	INCHODA AG	1302729056 1INC	2.9
1255	PVVNL						GOELA 2AG	

1256	PVVNL					KITAS AG	1302729056 1KIT		
1257	PVVNL				Pamnawali	KHANPUR	1302729055 8KHA	2.3	
1258	PVVNL					PAMNAWALI AG	1302729055 8PAM		
1259	PVVNL				Toda	NAGLA AG	1302729056 2NAN	4.8	
1260	PVVNL					TODA AG	1302729056 2TOD		
1261	PVVNL					DHABEDI AG	1302729056 2DAB		
1262	PVVNL					MAZRA AG	1302729056 2TAN		
1263	PVVNL				Khatauli Rural	BHANSI AG	1302729055 7BNS	1.5	
1264	PVVNL					SAKOTA AG	1302729055 7SAK		
1265	PVVNL				Sikanderpur	CHANDSINA AG	1302729055 9CHN	1.8	
1266	PVVNL					RATANPURI AG	1302729055 9RAT		
1267	PVVNL				Tisang	CHINDOURA AG	1302729056 0CHG	1.8	
1268	PVVNL					MUSTAFABAD	1302729056 0MUS		
1269	PVVNL				Sarai Rasoolpur (Antwada)	SARAY RASOOLPUR AG	1302729054 9SAG	1.1	
1270	PVVNL					BHALWA AG	1302729054 9BAG		
1271	PVVNL			EUDC MUZAFFARNAG AR	EUDD II MUZAFFARNAGAR	33/11 KV SIKHEDA	11 KV BHATODA (J)	1302121061 4BHJ	3.7
1272	PVVNL							11 KV KAWAL (J)	

1273	PVVNL				11 kv nirana (J)	1302121061 4NAJ	
1274	PVVNL				11 KV RUDKALI (J)	1302121061 4RUJ	
1275	PVVNL			33/11 KV KHUDDA	11 kv KOLAHEDI	1302122062 3KOL	1.9
1276	PVVNL				KHUDDA JUNGLE	1302122062 3KHJ	
1277	PVVNL			33/11 KV TUGLAKPUR KAMHED	11 kv kamheda	1302122062 7KAM	2.3
1278	PVVNL				11 kv tuglakpur	1302122062 7TUG	
1279	PVVNL				11 kv malakpur	1302122062 7MAL	
1280	PVVNL			33/11 KV BARLA	11 KV MANDLA (J)	1302122062 8MAN	3.3
1281	PVVNL				11 KV RAI (J)	1302122062 8RAI	
1282	PVVNL				CHAPAR PTW	1302122062 8CHJ	
1283	PVVNL			33/11 KV BASEDA	11 KV KASAMPUR	1302122062 4KAS	3.9
1284	PVVNL				11 kv tejalheda	1302122062 4TEJ	
1285	PVVNL				TUGLAKPUR JUNGLE	1302122062 4TUG	
1286	PVVNL			33/11 KV JANSATH RURAL	11 KV GHATAYAN	1302121061 3GHA	9.1
1287	PVVNL				11 KV KUTUBPUR	1302121061 3KUT	
1288	PVVNL				SADPUR JUNGLE	1302121061 3SAR	
1289	PVVNL				11 KV SAMBHALHEDA (J)	1302121061 3CIT	

1290	PVVNL					11 KV WAJIDPUR	1302121061 3WAZ	
1291	PVVNL				33/11 KV KAKROLI	11 KV KAIDI (J)	1302121061 5KJU	7.7
1292	PVVNL					11 KV KAKROLI (J)	1302121061 5KAJ	
1293	PVVNL					11 KV MORNA (J)	1302121061 5MOR	
1294	PVVNL					11 KV NIJAMPUR (J)	1302121061 5NIJ	
1295	PVVNL					11 KV TEVDA (J)	1302121061 5TDJ	
1296	PVVNL					33/11 KV KASAMPUR KHOLA	11 KV KASAMPUR KHOLA	
1297	PVVNL				11 KV KAILAPUR		1302121061 9KEL	
1298	PVVNL				33/11 KV KUTUBPUR	11 KV NAYAGAWN J	1302121061 7NAY	4.2
1299	PVVNL					11 KV RAJPUR J	1302121061 7RJU	
1300	PVVNL					11 KV KUTUBPUR JUNGLE	1302121061 7KUJ	
1301	PVVNL				33/11 KV MEERAPUR	11 KV CANAL J	1302121061 6CEN	9.2
1302	PVVNL					11 KV DEWAL J	1302121061 6DEW	
1303	PVVNL					11 KV RAMRA J	1302121061 6RAM	
1304	PVVNL					11 KV SIKANDARPUR J	1302121061 6SIV	
1305	PVVNL				33/11 KV PURKAZI	11 kv falauda	1302122062 2FAJ	4.1
1306	PVVNL					11 kv badhiwala	1302122062 2BAJ	

1307	PVVNL						11 KV HASAMPUR RAMRAJ	1302121062 OHAS	
1308	PVVNL					33/11 KV RAMRAJ	11 KV SAHAPUR	1302121062 OSHA	4.0
1309	PVVNL						11 KV TIKOLA	1302121062 OTIK	
1310	PVVNL					33/11 KV RASULPUR	11 kv kasauli-1 (J)	1302122062 5KAS	
1311	PVVNL						11 KV SAHADARA-1 (J)	1302122062 5SHA	2.6
1312	PVVNL					33 KV GHATAYAN	11 KV GHATAYAN JUNGLE	1302121132 5GHJ	
1313	PVVNL						11 KV SOHANJANI JUNGLE	1302121132 5SNJ	1.4
1314	PVVNL					33/11 KV KAMHEDA DHANSRI	KHEDI PTW	1302121061 8KHE	
1315	PVVNL						DHANSRI PTW	1302121061 8DHA	3.3
1316	PVVNL					33/11 KV HASAMPUR	11 KV BHUMMA PTW	1302121062 1BHG	1.5
1317	PVVNL						KAIDI PTW	1302122133 5KAJ	
1318	PVVNL					NIZAMPUR	NIZAMPUR PTW	1302122133 5NIJ	
1319	PVVNL						TANDHEDA PTW	1302122133 5STAR	2.8
1320	PVVNL						ABDAN NAGAR RURAL	1374539068 1ABV	
1321	PVVNL	MUZAFFAR NAGAR	SHAMLI	EDC SHAMLI	EDD IV SHAMLI	33/11 KV ABDAN NAGAR	MACHHROLI RURAL	1374539068 1MCP	
1322	PVVNL						AZIZPUR RURAL	1374539068 1ARL	4.2
1323	PVVNL						SUBRI RURAL	1374539068 1SRL	

1324	PVVNL				33/11 KV BALWA	BALWA RURAL	1374539068 3BLP	4.4
1325	PVVNL					RASOOLPUR RURAL	1374539068 3RSP	
1326	PVVNL				33/11 KV BHOORA	BARALA RL	1374539068 8BRL	7.9
1327	PVVNL					MOHAMMAD PUR	1374539068 8MHP	
1328	PVVNL					KANDELA RL	1374539068 8KAN	
1329	PVVNL					KHURGAN RURAL	1374539068 8KHU	
1330	PVVNL				33/11 KV DUNDUKHERA	DUNDUKHERA RURAL	1374539069 1DKP	1.2
1331	PVVNL				33/11 KV JANDHERI	BANJARA BASTI RURAL	1374539069 3BAN	3.1
1332	PVVNL					JANDHEDI PASHSIM	1374539069 3PAC	
1333	PVVNL					JANDHEDI PURAB	1374539069 3PUR	
1334	PVVNL					MANGALPUR	1374539069 3MAN	
1335	PVVNL				33/11 KV JHARKHERI	BUCHHA KHERI RURAL	1374539069 5BKR	1.8
1336	PVVNL					JHARKHERI RURAL	1374539069 5JKP	
1337	PVVNL					MAHADI RURAL	1374539069 5MKP	
1338	PVVNL				33/11 KV JHINJHANA RURAL	CHOTRA	1374539067 9CHA	6.7
1339	PVVNL					BIBIPUR	1374539067 9BIB	
1340	PVVNL					AMWALI	1374539067 9AAM	

1341	PVVNL					PAWTI RURAL	1374539067 9PAW	
1342	PVVNL				33/11 KV JHINJHANA TOWN	JHINJHANA RURAL	1374539068 5JJP	6.0
1343	PVVNL			HOSANGPUR RURAL		1374539068 5HOS		
1344	PVVNL			SHAHPUR RURAL		1374539068 5SHP		
1345	PVVNL			33/11 KV KAIRANA RURAL	Haidarpur	1374539069 OHAR	9.2	
1346	PVVNL				PANJEETH	1374539069 OPAN		
1347	PVVNL				TITTARWARA	1374539069 OTAN		
1348	PVVNL				UNCHAGAON RURAL	1374539069 OUNC		
1349	PVVNL			33/11 KV KAMALPUR	KAMLPUR RURAL	1374539067 6KMP	3.3	
1350	PVVNL				UDPUR RURAL	1374539067 6UOP		
1351	PVVNL			33/11 KV KANDELA	ALIPUR RURAL	1374539069 2ALP	7.9	
1352	PVVNL				JAGANPUR RURAL	1374539069 2JGP		
1353	PVVNL				shekhupura	1374539069 2SEP		
1354	PVVNL				KANDELA RURAL	1374539069 2KNP		
1355	PVVNL			33/11 KV KASERVA KALAN	KASERWA AG	1374539068 7KAS	2.6	
1356	PVVNL				BARALA PTW	1374539068 7BRL		
1357	PVVNL			33/11 KV KERTU	BIDOLI RURAL	1374539067 7BDP	7.5	

1358	PVVNL					DHABHEDI RURAL	1374539067 7DBP	
1359	PVVNL					KERTU RURAL	1374539067 7KRP	
1360	PVVNL					SINGRA RURAL	1374539067 7SNP	
1361	PVVNL				33/11 KV KHERI KARMU	GOHARNI	1374539068 2GHV	7.9
1362	PVVNL					JANDHERI	1374539068 2JNV	
1363	PVVNL					JHINJHANA	1374539068 2JHV	
1364	PVVNL					KAIRANA RURAL	1374539068 2KAI	
1365	PVVNL					KHERI RURAL	1374539068 2KKM	
1366	PVVNL					KHANDRAWALI	1374539068 2KHV	
1367	PVVNL					KASERVA RURAL	1374539068 2KWA	
1368	PVVNL					TITOLI PTW	1374539068 2TTP	
1369	PVVNL					33/11 KV KHURGAN	BASEDA RURAL	
1370	PVVNL				KHURGAN RURAL		1374539068 9KHU	
1371	PVVNL				MANGALPUR RURAL		1374539068 9MAN	
1372	PVVNL				SUNHETI RURAL		1374539068 9SUN	
1373	PVVNL				33/11 KV MANSURA	DOKPURA RURAL	1374539068 ODPR	3.1
1374	PVVNL					SHIVNAGAR	1374539068 OSHI	

1375	PVVNL					USUFPUR RURAL	1374539068 OYPR	
1376	PVVNL				33/11 KV MOHAMMADPUR RAI	NANGLA RAI RURAL	1374539069 4NAN	2.3
1377	PVVNL					MOHAMMADPUR RURAL	1374539069 4MPR	
1378	PVVNL				33/11 KV PANJEETH	MAVI RURAL	1374539068 6MAV	3.9
1379	PVVNL					PANJEETH RURAL	1374539068 6PAN	
1380	PVVNL					RAMDA PURAL	1374539068 6GRAM	
1381	PVVNL				33/11 KV PAWTI KALAN	BIBIPUR	1374539067 8BIH	3.4
1382	PVVNL					GOGWAN RURAL	1374539067 8GTW	
1383	PVVNL				33/11 KV SIMBHALKA	BARLA JAT	1374539068 4BAR	2.8
1384	PVVNL					SEHETA RURAL	1374539068 4SHP	
1385	PVVNL					SIMBHALKA AG	1374539068 4SMV	
1386	PVVNL				TITOLI	naya gaon	1374549064 0NAY	2.3
1387	PVVNL				TODA	DABAR VILLAGE	1374549064 6DAB	4.6
1388	PVVNL			EDD I SHAMLI		dabur	1374549064 6DBR	
1389	PVVNL					toda rural	1374549064 6TOP	
1390	PVVNL					balamajara rural	1374549064 6BAP	
1391	PVVNL					bhogimajara rural	1374549064 6BHP	

1392	PVVNL				SHAMLI SHAMLA	SHAMLI SHAMLA RURAL	1374549063 2SSP	1.1
1393	PVVNL				SIKANDERPUR	CHONDAHADI	1374549063 4CHO	6.5
1394	PVVNL			DARGHAPUR		1374549063 4DHP		
1395	PVVNL			RANGANA FARM		1374549063 4RAF		
1396	PVVNL			RANGANA RURAL		1374549063 4RAP		
1397	PVVNL			OON	hatchoya	1374549064 5HAT	8.2	
1398	PVVNL				mundet rural	1374549064 5MUP		
1399	PVVNL				new shamli shamla	1374549064 5NSS		
1400	PVVNL				PURANI SHAMLI SHAMla	1374549064 5OSS		
1401	PVVNL				RANGANA	1374549064 5RAN		
1402	PVVNL				TODA	1374549064 5TOP	3.5	
1403	PVVNL			PINDURA	jhagirpur	1374549063 6JHA		
1404	PVVNL				PINDURA	1374549063 6PIN		
1405	PVVNL			NONAGLI	dhindali	1374549063 8DHP	2.5	
1406	PVVNL				nonangali rural	1374549063 8NOP		
1407	PVVNL			MALANDI	GARHI	1374549062 9GAR	6.0	
1408	PVVNL				peerkhera	1374549062 9PEE		

1409	PVVNL					TANA	1374549062 9TAN	
1410	PVVNL					RAJHAD	1374549062 9RAJ	
1411	PVVNL				MUNDATE KHADAR	lauadaudpur	1374549063 5LAW	2.9
1412	PVVNL					mundet khader rural	1374549063 5MKP	
1413	PVVNL				KHEDI KUSHNAM	khedi khusnam	1374549063 1KKP	2.2
1414	PVVNL					Nai Nangla	1374549063 1NAI	
1415	PVVNL				KHODSAMA	KHODSAMA PTW	1374549135 9KHP	1.9
1416	PVVNL					SAKOTI PTW	1374549135 9SAP	
1417	PVVNL					KHADAR PTW	1374549135 9KHA	
1418	PVVNL				HATHCHOYA	SANPLA AGRICULTURE	1374549064 3SHA	2.8
1419	PVVNL					KHEDEWALA AGRICULTURE	1374549064 3KHE	
1420	PVVNL				GARHI ABDULLA	GARHIGUJJAR	1374549063 3GAR	5.4
1421	PVVNL					GARHIABDULLA RURAL	1374549063 3GAP	
1422	PVVNL					MANAKPUR	1374549063 3MAN	
1423	PVVNL				GARHI PUKTA	garhi pukta rural	1374549063 9GRP	3.8
1424	PVVNL					khedki rural	1374549063 9KHP	
1425	PVVNL					odari rural	1374549063 9ODP	

1426	PVVNL					DULLA KHERI	kail	1374549064 1KAI	
1427	PVVNL						Rajhad	1374549064 1RAJ	1.7
1428	PVVNL					GAGOR	Basi VILLAGE	1374549064 8BAS	3.2
1429	PVVNL				agriculter		1374549064 8GPA		
1430	PVVNL				gagor rural		1374549064 8GGP		
1431	PVVNL					DATHEDA	datheda rural	1374549064 9DHP	5.8
1432	PVVNL				datheda town		1374549064 9DTV		
1433	PVVNL				GARHI hasanpur		1374549064 9GRH		
1434	PVVNL				panthupura rural		1374549064 9PAN		
1435	PVVNL					CHAUSANA	datheda	1374549063 0BHA	7.3
1436	PVVNL				sakoti		1374549063 0SAK		
1437	PVVNL				sunder nager		1374549063 0SUN		
1438	PVVNL				world bank		1374549063 0WOR		
1439	PVVNL				CHOUSANA PTW		1374549063 0PTW		
1440	PVVNL					BHAIWAL	bhaiswal rural	1374549064 2BHP	2.4
1441	PVVNL				Jandhedi PTW		1374549064 2JNP		
1442	PVVNL					33/11 KV Bhogi Mazra	BASI KHEAT	1374549132 2BPT	1.8

1443	PVVNL					Bhogi Mazra PTW	1374549132 2BMP	
1444	PVVNL				AMBEHTA YAKUBPUR	ahemadpur	1374549064 4AHV	1.7
1445	PVVNL			ambeta rural		1374549064 4AMB		
1446	PVVNL			khanpur		1374549064 4KHA		
1447	PVVNL			MAHAVATPUR PTW		1374521148 8MPK		
1448	PVVNL			SIKKA	SIKKA PTW	1374521148 8SKT	1.3	
1449	PVVNL			SILAWAR	DHENENA PTW	1374529066 9DHA	2.5	
1450	PVVNL				SILAWER PTW	1374529066 9SIL		
1451	PVVNL				MAHARAMPUR PTW	1374529066 9MAH		
1452	PVVNL		EDD III SHAMLI	THANA BHAWAN	HARAD PTW	1374529070 5HAR	6.2	
1453	PVVNL					MASAWI PTW		1374529070 5MAS
1454	PVVNL					NEW DUDHLI PTW		1374529070 5NDU
1455	PVVNL					OLD DUDHLI PTW		1374529070 5PDU
1456	PVVNL				NOZAL	NOZAL PTW	1374529067 5NOZ	1.6
1457	PVVNL				KARODA HATHI	Fatehpur Village	1374529070 4FAT	8.8
1458	PVVNL					jalalpur	1374529070 4JAL	
1459	PVVNL					KURMALI KHANPUR PTW	1374529070 4KKP	

1460	PVVNL					mazra a/g	1374529070 4MZP	
1461	PVVNL					north karoda	1374529070 4NKP	
1462	PVVNL					banat a/g	1374529070 4BNP	
1463	PVVNL				KUDANA	kudana kalan	1374529066 7KUK	4.9
1464	PVVNL					KUDANA KHURD	1374529066 7KHU	
1465	PVVNL					nadi feeder	1374529066 7NAD	
1466	PVVNL				KURMALI	goharpur a/g	1374529066 8GOU	2.6
1467	PVVNL					kurmal a/g	1374529066 8KRP	
1468	PVVNL					nagli a/g	1374529066 8NAN	
1469	PVVNL				JHAAL	JHAAL AG	1374529071 0JHA	0.7
1470	PVVNL					SALFA AG	1374529071 0SAL	
1471	PVVNL				KAIDI	babri	1374529067 2SAG	2.5
1472	PVVNL					kaidi a/g	1374529067 2KIP	
1473	PVVNL				JALALABAD	Bhaskar Mandi Agriculture Ptw	1374529070 6BMA	2.9
1474	PVVNL					dabhedi ag	1374529070 6DBP	
1475	PVVNL				HARAD	harad town	1374529067 4HRV	5.8
1476	PVVNL					HIND VILLAGE	1374529067 4HNV	

1477	PVVNL					SONTA PTW	1374529067 4SON	
1478	PVVNL					HIND PTW	1374529067 4HIP	
1479	PVVNL				HASANPUR LUHARI	TANDA PTW	1374529070 7TAD	2.9
1480	PVVNL					HASAN PUR LUHARI PTW	1374529070 7HPW	
1481	PVVNL				HIRANWADA	BHANDODA AG	1374549148 5BAG	3.2
1482	PVVNL					HIRANWADA AG	1374549148 5HAG	
1483	PVVNL					SUGARCAN AG	1374549148 5SAG	
1484	PVVNL				BABRI	babri	1374529070 2BBP	2.9
1485	PVVNL					hiranwada a/g	1374529070 2HWP	
1486	PVVNL					Bhandoda Ptw	1374529070 2BHP	
1487	PVVNL					SUGARCANE PTW	1374529070 2SUG	
1488	PVVNL				BAHAWADI	AADAMPUR PTW	1374529070 9AAD	5.5
1489	PVVNL					jhaal	1374529070 9JHP	
1490	PVVNL					kabarot	1374529070 9KAB	
1491	PVVNL					laankh	1374529070 9LAK	
1492	PVVNL				BANAT I	KARODI AG	1374529070 1KAR	1.9
1493	PVVNL				BHAINSANI ISLAMPUR	KADARGARH PTW	1374529070 8KDP	4.2

1494	PVVNL					GOGWAN PTW	1374529070 8GPN	
1495	PVVNL				BHAJJU	bhajju	1374529066 6BHP	3.0
1496	PVVNL			khedi pati		1374529066 6KPP		
1497	PVVNL			nehar feeder		1374529066 6NAH		
1498	PVVNL				BHIKKA MAZRA	khedi patti	1374529067 OKHE	1.4
1499	PVVNL					MAZARA PTW	1374529067 OMZP	
1500	PVVNL				BUTRADA	Butrada ag.	1374529070 3BTP	2.5
1501	PVVNL					Kasampur PTW	1374529070 3KSP	
1502	PVVNL				CHUNSA	chunsa ag	1374529070 OCHP	1.5
1503	PVVNL					kanjarhedi ag	1374529070 OKNP	
1504	PVVNL			EDD II SHAMLI	AALDI	AALDI KHET	1374519066 3ALP	0.6
1505	PVVNL					BENDA KHET	1374519066 3BDP	
1506	PVVNL				33/11 KV AILAM	RURAL FEEDER	1374519065 5ALP	2.6
1507	PVVNL					RAILWAY RURAL	1374519065 5RSR	
1508	PVVNL				BHABISA	BIRAL KHET	1374519065 3BIR	4.2
1509	PVVNL					SUNNA KHET	1374519065 3SUN	
1510	PVVNL					BHARSI KHET	1374519065 3BKT	

1511	PVVNL					DANGROL	DANGROL KHET	1374519065 4RAJ	2.7
1512	PVVNL						RAJPUR KHET	1374519065 4DAN	
1513	PVVNL					DUDHAR	GARHI DOULAT PTW	1374519066 4GDP	1.6
1514	PVVNL						deri wala	1374519066 4DAI	
1515	PVVNL						kanya pathshala wala	1374519066 4KAN	
1516	PVVNL					GANGEROO	GARI RAMKAUR	1374519065 0GHR	5.7
1517	PVVNL						GANGEROO KHET	1374519065 0GKT	
1518	PVVNL						KHEDA KURTAN KHET	1374519065 0KKK	
1519	PVVNL						ISSOPURTEEL AG	1374519065 0ISS	
1520	PVVNL						GARI RAKKHA	1374519065 0GAR	
1521	PVVNL					ISLAMPUR GHASOLLI	CHADAW KHET	1374519066 2CHA	1.3
1522	PVVNL						GHASOLI KHET	1374519066 2GKT	
1523	PVVNL					ISSOPURTEEL	Issopurteel Dehat	1374519136 1ISK	1.1
1524	PVVNL						GARIRAKHA AG	1374519136 1GPG	
1525	PVVNL					JASALA	nanopuri	1374519065 2NAN	4.5
1526	PVVNL						FATEHPUR KHET	1374519065 2FAT	
1527	PVVNL						PANJOKHRA KHET	1374519065 2PIK	

1528	PVVNL				JASALA KHET	1374519065 2JAS		
1529	PVVNL				KANDHLA RURAL	gangeroo	1374519065 1GAN	3.8
1530	PVVNL			ailum		1374519065 1ALM		
1531	PVVNL			dudhar		1374519065 1DUD		
1532	PVVNL			Kaniyan	Baneda AGG.	1374519132 3BNA	1.8	
1533	PVVNL				Kaniyan	1374519132 3KAN		
1534	PVVNL			KHANDRAWALI	SALAKHEDI	1374519066 5SKI	1.6	
1535	PVVNL				railway station	1374519066 5RAI		
1536	PVVNL			LANK	majra	1374519065 9MAZ	3.6	
1537	PVVNL				LANK KHET	1374519065 9LAG		
1538	PVVNL			LISAD	KHIJARPUR KHET	1374519065 8KHI	5.0	
1539	PVVNL				LISAD KHET	1374519065 8LIR		
1540	PVVNL			Nala	Nala Paschim	1374519066 1PAC	2.3	
1541	PVVNL				nala purvi	1374519066 1PUR		
1542	PVVNL			RAMPUR KHEDI	GARHGOSAI KHET	1374519065 6GRH	0.7	
1543	PVVNL			UNCHA GAON	AALDI RURAL	1374519066 0ALD	2.9	
1544	PVVNL				UNCHAGAON RURAL	1374519066 0UNC		

1545	PVVNL						JHARKHERI RURAL	1374519066 OJHA	
1546	PVVNL	NOIDA	GAUTAM BUDH NAGAR	EUDC II NOIDA	EDD IV NOIDA	33/11 EDST-LUHARLI	NEW CHOLAS T	1410149119 1NCH	1.2
1547	PVVNL						SAINTHLY T	1410149119 1SNT	
1548	PVVNL	SAHARANPU R	SAHARANPUR	EDC I SAHARANPUR		MATHANA	KALALHTI PTW	1301429081 OKAL	0.8
1549	PVVNL					MIRZAPUR	PADLI	1301429081 1PAD	2.3
1550	PVVNL						kasampur	1301429081 1KAS	
1551	PVVNL						sherpur pelo	1301429081 1SHP	
1552	PVVNL						mirzapur	1301429081 1MPR	
1553	PVVNL					MUZAFFARABAD	JANIPUR PTW	1301429081 6JRW	0.7
1554	PVVNL					RAIPUR	JAMNAPAAR PTW	1301429081 2JNP	0.9
1555	PVVNL					BEHAT	PATHARWA PTW	1301429080 9PAW	0.8
1556	PVVNL				EDD DEOBANDH	BHATOL	BHATOL PTW	1301439091 5BTL	1.6
1557	PVVNL						MANJHOL PTW	1301439091 5MJL	
1558	PVVNL	Khta Mugal	Veerpur	1301439082 9BRP		6.3			
1559	PVVNL		vilaspur	1301439082 9BIL					
1560	PVVNL		chachreki	1301439082 9SPA					
1561	PVVNL						dhakovali	1301439082 9DWL	

1562	PVVNL					khera mugal	1301439082 9KHM			
1563	PVVNL					Veerpur	vEERPUR	1301439082 4BEE	1.1	
1564	PVVNL						nanheda tipton	1301439082 4NND		
1565	PVVNL					NAGAL	BASERA	1301439083 3BAS	3.5	
1566	PVVNL						KOTA PTW	1301439083 3KOT		
1567	PVVNL						PANIYALI	1301439083 3PAN		
1568	PVVNL					PANIYALI	PANIYALI	1301439083 4PYL	1.2	
1569	PVVNL					Tasipur	JAINPUR PTW	1301439083 8JPR	5.5	
1570	PVVNL						MEERPUR PTW	1301439083 8MRP		
1571	PVVNL						pandoli	1301439083 8PDL		
1572	PVVNL					CHANDENA KOLI	CHANDENA KHADAR PTW	1301439082 6CND	1.6	
1573	PVVNL				EDD I SAHARANPUR	GHATEDA	PAIRAGPUR	1301419079 6PAR	1.3	
1574	PVVNL						HAKIMPURA	SAKLAPURI	1301419079 7HAS	0.8
1575	PVVNL						GHUNNA	GHUNNA PTW	1301419078 9GHU	5.7
1576	PVVNL							PIKI PTW	1301419078 9PIK	
1577	PVVNL							DEVLA PTW	1301419078 9DEW	
1578	PVVNL							BIJOPURA PTW	1301419078 9BIJ	

1579	PVVNL				BABAIL	1301419078 9BBL		
1580	PVVNL				SARSAWA	RAIPUR PTW	1301419078 8RAI	2.1
1581	PVVNL			EDD II SAHARANPUR	KHATOLI	PAALI	1301629090 9PAA	2.4
1582	PVVNL					TIWAYA	1301629090 9TIY	
1583	PVVNL				SHEKHPURA	TAPRI II	1301629090 4TP2	1.4
1584	PVVNL				PAHASU	NAINKHERA	1301629091 1NKA	3.0
1585	PVVNL					DHARKI AG	1301629091 1DHA	
1586	PVVNL				KHAJURI AKBARPUR	KOLKIKALAN	1301629142 8KOL	1.6
1587	PVVNL				MAHANGI	haiderpur	1301619087 4HAI	3.0
1588	PVVNL		EDC II SAHARANPUR	AMBEHTA	JUKHEDI	1301619088 6JKH	5.1	
1589	PVVNL					NALHEDA IST		1301619088 6NA1
1590	PVVNL					NALHEDA IIND		1301619088 6NA2
1591	PVVNL					NAWAJPUR		1301619088 6NAW
1592	PVVNL				DUDHLA	BEENPUR	1301619088 7BNP	13.6
1593	PVVNL					BILASPUR	1301619088 7BIL	
1594	PVVNL					CHAUPURA	1301619088 7CPR	
1595	PVVNL			DHALWALI		1301619088 7DHW		

1596	PVVNL					MOHDA	1301619088 7MOH		
1597	PVVNL					TATARPUR	1301619088 7TAT		
1598	PVVNL					GANGOHI FIRST	DHUDHLA	1301619087 6DUD	2.5
1599	PVVNL					GANGOHI SECOND	LAKHNOTI	1301619087 6LAK	6.3
1600	PVVNL						ALAMPUR	1301611028 7ALP	
1601	PVVNL					HAZIPURA	HAZIPURA	1301619087 9HAJ	3.8
1602	PVVNL						JUKHEDI	1301619087 9JUK	
1603	PVVNL						SAVTAR	1301619087 9STR	
1604	PVVNL					JHABIRAN	CHANDPURA	1301619089 5CNP	3.2
1605	PVVNL						JHABIRAN	1301619089 5JBR	
1606	PVVNL					JHARWAN	FATHEPUR	1301619087 2FAT	5.4
1607	PVVNL						KHADLANA	1301619087 2KHD	
1608	PVVNL						KOLLAKHEDI	1301619087 2KOL	
1609	PVVNL						VAJEERPUR	1301619087 2WAJ	
1610	PVVNL					KHOSPURA	SHERMAU	1301619089 1SMA	2.7
1611	PVVNL					NAKUR	FANDPURI	1301619088 9FAN	8.4
1612	PVVNL						SAHLAHPUR	1301619088 9SLP	

1613	PVVNL					SIRSAKA	1301619088 9SIR	
1614	PVVNL					tABAR	1301619088 9TAB	
1615	PVVNL				FANDPURI	JHABIRAN	1301619089 0JBN	4.1
1616	PVVNL					FANDPURI	1301619089 0FAN	
1617	PVVNL				RAMGARH	BADHI	1301619089 2BDH	2.9
1618	PVVNL					ROSHANPUR	1301619089 2ROS	
1619	PVVNL				TABAR	MANDHOUR	1301619089 4MDH	1.7
1620	PVVNL				TITRO	khanpur	1301619087 3KNP	11.0
1621	PVVNL					MAHANGI	1301619087 3MEH	
1622	PVVNL					titro	1301619087 3TTA	
1623	PVVNL					titro dehat	1301619087 3TTR	
1624	PVVNL					tiro town	1301619087 3TTT	
1625	PVVNL				DHAYAKI	SHERPUR PTW	1301619148 0SRW	2.8
1626	PVVNL					DHAYAKI	1301619148 0DIW	
1627	PVVNL				KALSI	hamzagarh	1301619087 8HAM	2.2
1628	PVVNL					fatehpur	1301619087 8FTP	
1629	PVVNL				NATHODI	FATEHPUR JATT	1301619089 7FTR	0.8

1630	PVVNL				RANDHEDI	Bandaheri	1301619088 2BAN	1.0
1631	PVVNL			EDD RAMPUR MANIHARAN	BARGAON	BARGAON RURAL	1301639092 7BRG	7.1
1632	PVVNL					CHANDPUR	1301639092 7CDR	
1633	PVVNL					DALHEDI	1301639092 7DAL	
1634	PVVNL					MAAJRA	1301639092 7MJA	
1635	PVVNL					SHABBIRPUR	1301639092 7SIM	
1636	PVVNL					SAHJI	1301639092 7SAH	
1637	PVVNL					AHAMADPUR	1301639091 8AHA	
1638	PVVNL				CHAKWALI	1301639091 8CHL		
1639	PVVNL				HALGOA	1301639091 8HAL		
1640	PVVNL				SIRASLI	1301639091 8SRL		
1641	PVVNL				UMRI KALAN	1301639091 8UMR		
1642	PVVNL				CHORA	CHORA	1301639092 2CHO	1.7
1643	PVVNL					KASHIPUR	1301639092 2KSP	
1644	PVVNL					JANDHERI	1301639092 2JDI	
1645	PVVNL				JARODA PANDA	LOTNI	1301639093 1LOT	3.0
1646	PVVNL					AMBHETA	1301639093 1AMT	

1647	PVVNL					MORA	1301639093 1MOR	
1648	PVVNL				KISHANPURA	KISHANPURA	1301639093 2KSN	2.3
1649	PVVNL					LUKADEDI	1301639093 2LUK	
1650	PVVNL				NANAUTA	KALARPUR	1301639092 1KLP	6.3
1651	PVVNL					KHUDANA	1301639092 1KHU	
1652	PVVNL					NANAUTA DEHAT	1301639092 1NAR	
1653	PVVNL					SONA ARJUNPUR	1301639092 1SNP	
1654	PVVNL				RAMPUR DEHAT	BHAKLA	1301639091 7BHK	8.0
1655	PVVNL					EAST FEEDER	1301639091 7EFD	
1656	PVVNL					ISLAMNAGAR	1301639091 7ISL	
1657	PVVNL				SAMBHALHERI	GUDAMB	1301639091 9GUD	4.0
1658	PVVNL					SAMBALHEDI	1301639091 9SAM	
1659	PVVNL					SONA ARJUNPUR	1301639091 9SAP	
1660	PVVNL				SIMLANA	RATANHEDI	1301639092 8RAT	1.9
1661	PVVNL					SESHONI	1301639092 8SES	
1662	PVVNL					SIMLANA	1301639092 8SLN	
1663	PVVNL				THASKA	BHOJPUR	1301639092 9BDT	5.5

1664	PVVNL					THASKA	1301639092 9TSA		
1665	PVVNL					CHANDENA	1301639092 9CHA		
1666	PVVNL					DIGGI	1301639092 9DIG		
1667	PVVNL				KUAKHEDA	KUAN KHEDA	1301629091 3KUA	1.4	
1668	PVVNL					BHAARI DEENDARPUR	1301629091 3BHD		
1669	PVVNL				TIKROL	CHHICHHROLI AG	1301639092 5CHW	1.2	
1670	PVVNL					TIKROL AG	1301639092 5LDT		
1671	DVVNL	AGRA	AGRA	EDC FATEHABAD	EDD BAH	33/11KUKTHARI	KALYANPUR PTW	2512119244 0KPW	1.2
1672	DVVNL					ABHEYPURA	KAIJARA PTW	2512119201 4KPW	2.4
1673	DVVNL						WB MADHEPURA PTW	2512119201 4WMR	
1674	DVVNL					ARNOTA	NAGAR PTW	2512119205 2NPW	1.9
1675	DVVNL					BAH	ABHAYPURA-2 PTW	2512119207 8ABH	5.5
1676	DVVNL						WORLD BANK	2512119207 8WOR	
1677	DVVNL					BASONI	BASONI PTW	2512119211 3BPW	1.9
1678	DVVNL					BATESWAR	BATESHWAR PTW	2512119211 5BPW	4.2
1679	DVVNL						KALINJAR PTW	2512119211 5KPW	
1680	DVVNL					BHADAROLI	UMRETHA PTW	2512119212 5UMR	2.8

1681	DVVNL				JAITPUR	KACHORA PTW	2512119232 9KPW	2.9	
1682	DVVNL				JARAR	BICHOLA PTW	2512119233 6BPW	5.2	
1683	DVVNL					CHANGOLI PTW	2512119233 6CPW		
1684	DVVNL				PAPARI NAGAR	AUNDH PTW	2512119258 9APW	5.3	
1685	DVVNL					TASOD PTW	2512119258 9TPW		
1686	DVVNL				PINAHAT	HUSAINPURA PTW	2512119260 7HPW	11.9	
1687	DVVNL					KARKOLI PTW	2512119260 7KPW		
1688	DVVNL					UMRETHA PTW	2512119260 7UPW		
1689	DVVNL				SEHA	ONDH PTW	2512119270 3APW	3.1	
1690	DVVNL					SEHA PTW	2512119270 3SPW		
1691	DVVNL			EDD ETMADPUR	AAHARAN	JAGANPUR PTW	2512129201 1JPW	3.1	
1692	DVVNL				AWALKHEDA	PASAI PTW	2512129206 4PPW	1.9	
1693	DVVNL				BARAHAN	AHARAN PTW	2512129210 0APW	5.9	
1694	DVVNL						MITAWALI PTW		2512129210 0MPW
1695	DVVNL				CHAWALI	BANAI PTW	2512129219 2BPW	4.4	
1696	DVVNL						BANS RATNA 2 PTW		2512129219 2RPW
1697	DVVNL						CHIROLI-2 PTW		2512129219 2CPW

1698	DVVNL				KHANDA	JAMPUR PTW	2512129240 OJPW	2.5	
1699	DVVNL				KHANDULI	GIJOLI PTW	2512129240 1GPW	4.1	
1700	DVVNL				KHERA HAJIPUR	GIJOLI	2512129240 6GIJ	3.6	
1701	DVVNL			PAINTH KHERA PTW		2512129240 6PPW			
1702	DVVNL			SORAI PTW		2512129240 6SPW			
1703	DVVNL				KURGAWA	KURGANWA PTW	2512129243 7KPW	2.7	
1704	DVVNL				NAHARRA	NEHARRA PTW	2512129253 2NPW	2.2	
1705	DVVNL					PIROTHA PTW	2512129253 2PPW		
1706	DVVNL				OMKARPUR	OMKARPUR PTW	2512129256 8OPW	0.9	
1707	DVVNL				SEMARA	UNCHA PTW	2512129270 4UPW	3.0	
1708	DVVNL					GADI MAHARAJ PTW	2512129270 4KPW		
1709	DVVNL			EDD III AGRA	BARNA	RUHANI PTW	2512139210 7RPW	1.3	
1710	DVVNL						SHAKURI KALA PTW		2512139210 7KPW
1711	DVVNL					BEHADI	EDHON PTW	2512139211 9EPW	3.2
1712	DVVNL						BAMOLI PTW	2512139211 9BPW	
1713	DVVNL					BHADHORA	BHADORA PTW	2512139212 7BPW	2.3
1714	DVVNL						CHACHIPURA PTW	2512139212 7CPW	

1715	DVVNL					BILASPUR PTW	2512139215 4BPW	
1716	DVVNL				BILAI PURA	KHILTA PTW	2512139215 4KPW	6.9
1717	DVVNL					RAMPUR PTW	2512139215 4RPW	
1718	DVVNL				BRATHALA	BARPURA PTW	2512139217 1BPW	
1719	DVVNL					KHERIYA PTW	2512139217 1KPW	3.3
1720	DVVNL				CHANDIPURA (MIHAVA)	BHIDAWLI PTW	2512139218 2BPW	
1721	DVVNL					MIHAWA PTW	2512139218 2MPW	3.6
1722	DVVNL				CHITORA	KOLARI PTW	2512139220 4KPW	
1723	DVVNL					UNCHA PTW	2512139220 4UPW	3.5
1724	DVVNL				DHIMSHRI	BADOBRA	2512139222 4BAD	
1725	DVVNL					SHAMSHABAD PTW	2512139222 4SPW	7.5
1726	DVVNL				FATEHABAD	RURAL2 PTW	2512139224 3RPW	
1727	DVVNL					ROOPPUR PTW	2512139224 3PPW	3.6
1728	DVVNL				GUBROTH	GUBROTH PTW	2512139228 7GPW	
1729	DVVNL					HIMAYUPUR PTW	2512139228 7HPW	4.3
1730	DVVNL					RAHUL OUR PTW	2512139228 7RPW	
1731	DVVNL				HUMAUPUR	HUMAUPUR PTW	2512139230 7HPW	3.0

1732	DVVNL					KUTAKPUR PTW	2512139230 7KPW	
1733	DVVNL					TULA PTW	2512139230 7TPW	
1734	DVVNL				INAYATPUR	THERA PTW	2512139230 9TPW	2.3
1735	DVVNL				IRADATNAGAR	BRITHALA PTW	2512139231 4BPW	11.8
1736	DVVNL					KURRA PTW	2512139231 4KPW	
1737	DVVNL					MIHAWA PTW	2512139231 4MPW	
1738	DVVNL					PANOTA PTW	2512139231 4PPW	
1739	DVVNL					RAJPURA PTW	2512139231 4RPW	
1740	DVVNL				KURRACHITTARPUR	BASDANSHAHAY PTW	2512139243 8BPW	4.9
1741	DVVNL					KARAHY PTW	2512139243 8KPW	
1742	DVVNL					TODRA PTW	2512139243 8TPW	
1743	DVVNL				MAHARAJPUR	MUSEPRA PTW	2512139246 4MPW	4.6
1744	DVVNL					RAIPUA PTW	2512139246 4RPW	
1745	DVVNL				MAZHARA	MAZHARA PTW	2512139250 0MPW	3.4
1746	DVVNL				NARIPURA	BIKAPUR PTW	2512139253 8BPW	2.7
1747	DVVNL					SHANKARDWARI PTW	2512139270 9SPW	
1748	DVVNL				NIBOHARA	NICHAKHERA PTW	2512139255 7NPW	1.5

1749	DVVNL	AGRA	EDC I AGRA		ROOPPUR	BHALOKHRA PTW	2512139265 6BPW	5.0	
1750	DVVNL					NOGAWAN PTW	2512139265 6NPW		
1751	DVVNL					TIWAHA PTW	2512139265 6TPW		
1752	DVVNL					THERAI	BISERI PTW	2512139276 7BPW	3.0
1753	DVVNL					WAJIDPUR	WAJIDPUR PTW	2512139279 2WPPW	2.4
1754	DVVNL						BHATA KI PIPARI PTW	2512139279 2BPW	
1755	DVVNL			EDD IV KIRAWALI	33/11 MADANPURA	CHAUMA PTW	2612349245 8CPW	6.5	
1756	DVVNL					JAJOLI PTW	2612349245 8JJP		
1757	DVVNL					PATSAL PTW	2612349245 8PSP		
1758	DVVNL					SAMRA PTW	2612349245 8SMP		
1759	DVVNL				KIRAWALI	GOPAU PTW	2612349241 5GPW	0.8	
1760	DVVNL				EDD KHERAGARH	AKOLA	MANKHEDA PTW	2612339202 7MNK	1.5
1761	DVVNL						RITHORA PTW	2612339202 7RTH	
1762	DVVNL					AYELA	AYELA PTW	2612339206 7ALP	1.0
1763	DVVNL						BASAI PTW	2612339206 7BPT	
1764	DVVNL			JAGNER		BHOPUR PTW	2612339232 1BPW	2.8	
1765	DVVNL				RICHUHA PTW	2612339232 1RPW			

1766	DVVNL				KHERAGARH	PAHADI PTW	2612339240 7PHP	2.1	
1767	DVVNL					RUDAU PTW	2612339240 7RDP		
1768	DVVNL				KAGAROL	KHERAGARH CHEET PTW	2612339236 1KPW	1.5	
1769	DVVNL				LADUKHEDA	LACHIPURA PTW	2612339244 7LPP	2.2	
1770	DVVNL					LADUKHERA PTW	2612339244 7LKP		
1771	DVVNL				SAINYA	RITHORI PTW	2612339267 7RPW	1.9	
1772	DVVNL				SARENDHI	SARENDHI PTW	2612339269 5SPW	1.2	
1773	DVVNL			EDD II AGRA	SAGUNA PUR	GADHSAANI PTW	2612329266 6GSP	0.8	
1774	DVVNL						SAGUNAPUR PTW		2612329266 6SPP
1775	DVVNL					KUKTHALA	Kukthala PTW	2612329243 2KKP	0.7
1776	DVVNL					JARUA KATRA	BHADAI PTW	2612329233 7BHP	1.4
1777	DVVNL						KHEDA BHAGOR PTW	2612329233 7BHO	
1778	DVVNL			EDD I AGRA	KABEES	SARWAT PUR (PTW)	2612319235 8SPP	1.5	
1779	DVVNL					KANKARPURA	HINGOT KHERIYA (PTW)	2612319238 3HKP	0.9
1780	DVVNL					MURAKIYA	BEESAL PUR PTW	2612319251 1BPW	0.7
1781	DVVNL					PAWAWALI	NAGLA GADE (PTW)	2612319224 3NGP	1.3
1782	DVVNL						PAWAVALI (PTW)	2612319224 3PWP	

1783	DVVNL					VIRHARU	LEHCHORA (PTW)	2612319279 OLCP	0.7
1784	DVVNL	ALIGARH	ALIGARH	EDC I ALIGARH	EDD I ALIGARH	33/11VEERPURA	CHILAWATI PTW	2112419278 8GYA	5.2
1785	DVVNL						KARANPUR PTW	2112419278 8KPW	
1786	DVVNL						THANPUR PTW	2112419278 8TPW	
1787	DVVNL						VEERPURA PTW	2112419278 8VPW	
1788	DVVNL					BHARTARI	SEMLA PTW	2112419213 3SPW	1.8
1789	DVVNL					CHAND AUS	KASERU PTW	2112419218 1KSP	6.3
1790	DVVNL						NAGLA PADAM PTW	2112419218 1NPW	
1791	DVVNL						PISAWA PTW	2112419218 1PPW	
1792	DVVNL					KASERU	SUDESHPUR PTW	2112419238 8SPW	1.8
1793	DVVNL					LODHA	ATALPUR PTW	2112419245 6APW	4.0
1794	DVVNL						KARSUA PTW	2112419245 6KAR	
1795	DVVNL						MOOSEPUR PTW	2112419245 6MPW	
1796	DVVNL					MAHARAWAL	MEHRAWAL PTW	2112419279 7MPW	1.2
1797	DVVNL					SINGHARPUR	ASNA PTW	2112419272 6APW	4.5
1798	DVVNL						ASSI PTW	2112419272 6CSD	
1799	DVVNL					MADRAK	GADARANA PTW	2112549246 3GDP	3.4

1800	DVVNL					MAINATH PTW	2112549246 3MNP		
1801	DVVNL				33/11CHENDOLASUJAN PUR	NARONA PTW	2112429218 3NPW	5.8	
1802	DVVNL					SURAJPUR PTW	2112429218 3SPW		
1803	DVVNL				33/11PANEHRA	PANEHRA PTW	2112429258 7PHW	3.0	
1804	DVVNL				ATRAULI(NEW)	BIDHIPUR PTW	2112429205 7BPP	6.6	
1805	DVVNL					NAHAL PTW	2112429205 7NAP		
1806	DVVNL					SOUTHEAST	2112429205 7SOU		
1807	DVVNL			EDD II ALIGARH	BADHESRA	DOODHMA PTW	2112429207 6DMP	6.8	
1808	DVVNL						MANDPUR PTW		2112429207 6MDP
1809	DVVNL						WORLD BANK PTW		2112429207 6WPW
1810	DVVNL				CHHARA	BIJOLI PTW	2112429219 4BIP	11.5	
1811	DVVNL					DADON PTW	2112429219 4DPW		
1812	DVVNL					SIHABALI PTW	2112429219 4SPW		
1813	DVVNL				GAJIPUR	GAJIPUR	2112429225 2GAJ	5.3	
1814	DVVNL					GANIYAWALI	2112429225 2GAN		
1815	DVVNL					UTRA	2112429225 2UTR		
1816	DVVNL				GANIYAWALI	AURANI PTW	2112429226 0APT	1.8	

1817	DVVNL					SOUTH	2112429226 OSTH			
1818	DVVNL				JIRALI	RAIPUR PTW	2112429235 1RPW	2.6		
1819	DVVNL				KAZIMABAD	KAZIMABAD PTW	2112429239 4KAP	4.7		
1820	DVVNL					SINTAHLA PTW	2112429239 4SIP			
1821	DVVNL			EDD III ALIGARH	33/11AMRAULI	POHINA PTW	2112439203 8POI	2.2		
1822	DVVNL					SUMERA	JAWAN PTW	2112439274 9JPW	2.9	
1823	DVVNL						NEDHAI PTW	2112439274 9NPW		
1824	DVVNL		EDC II ALIGARH	EDD IV IGLAS	BINUPUR	BHAMROLA PTW	2112549215 9BHP	6.1		
1825	DVVNL								MAHUA PTW	2112549215 9MHP
1826	DVVNL								SHEHRI MADAN GARHI PTW	2112549215 9SGP
1827	DVVNL					BISANPUR	GAHLAU PTW	2112549216 3GPW	1.7	
1828	DVVNL							SEVANPUR PTW		2112549216 3SPW
1829	DVVNL						CHIROLI	TEHRA PTW	2112549220 2TPW	2.9
1830	DVVNL						GONDA	KODHA PTW	2112549228 0KDW	1.1
1831	DVVNL						USRAM	MAJUPUR	2112549278 5MPW	3.3
1832	DVVNL								USRAM PTW	
1833	DVVNL					EDD V ALIGARH	132/33/11 KV KHAIR	KASHISHON PTW	2112559225 4KPW	4.4

1834	DVVNL					PISAWA PTW	2112559225 4PPW	
1835	DVVNL					GOMAT PTW	2112559225 4GPW	
1836	DVVNL				DETA SAIDPUR	SAIDPUR	2112559276 2SDP	0.7
1837	DVVNL				FOZUAKA	FOZUAKA PTW	2112559224 7FPW	1.7
1838	DVVNL					NAGARIYA PTW	2112559224 7NGY	
1839	DVVNL				HAJIYAPUR	HAJIYAPUR PTW	2112559225 5HPW	1.0
1840	DVVNL				JAIDPURA	PAKHODANA	2112559232 4JEE	1.0
1841	DVVNL				JATTARI DEHAT	DAMUAKA PTW	2112559234 7DPW	3.9
1842	DVVNL					WEST PTW	2112559234 7WPW	
1843	DVVNL					BICHPURI PTW	2112559234 7BPW	
1844	DVVNL				KHAIR RURAL	KHAIRMAIN	2112559239 7KAN	1.1
1845	DVVNL				PALSEDA	PALSEDA PTW	2112559258 3PPW	1.0
1846	DVVNL				PISAWA	PISAWA PTW	2112559260 9PPW	2.4
1847	DVVNL					SAWALPUR PTW	2112559260 9SPW	
1848	DVVNL				SAJAHPUR	UMARI PTW	2112559267 8UPW	1.4
1849	DVVNL				SOPHA	TAKIPUR PTW	2112559274 2TPW	0.6
1850	DVVNL				TAPPAL	LAALPUR	2112559276 1LPW	2.2

1851	DVVNL						SIMROTHI PTW	2112559276 1SPW	
1852	DVVNL					33/11KVS/SVIJAYGARH	VIJAYGARH PTW	2113239278 9VPW	3.0
1853	DVVNL						SINGHPUR PTW	2113239278 9PWT	
1854	DVVNL					ARNI	TIKTA	2112569205 1NVG	3.5
1855	DVVNL						UTRA PTW	2112569205 1UPW	
1856	DVVNL						ARNI PTW	2112569205 1APW	
1857	DVVNL						BHOJPUR PTW	2112569205 1BPW	
1858	DVVNL				EDD VI ALIGARH	BARLA	DATAWALI PTW	2112569210 6DPW	4.2
1859	DVVNL							NAUSA PTW	
1860	DVVNL					DADON	JIROLI PTW	2112569221 3JPW	1.6
1861	DVVNL					GANGIRI	BARHARI PTW	2112569225 8BPW	7.8
1862	DVVNL						RATROI PTW	2112569225 8RPW	
1863	DVVNL						WAJIDPUR PTW	2112569225 8WPW	
1864	DVVNL					GOKULPUR SONOTH	SAHWAJPUR	2112569258 9SJP	0.7
1865	DVVNL					KASIMPUR TEHRA MOD	KASIMPUR	2112569239 3NMD	1.9
1866	DVVNL					PANETHI	RUSTAMPUR PTW	2112569258 6RPW	1.0
1867	DVVNL	ETAH	ETAH	EDC ETAH	EDD I ETAH	ALIGANJ-(RL)	BILSUD PTW	2170329203 OBTW	4.2

1868	DVVNL					SARAI PTW	2170329203 ORTW		
1869	DVVNL					SARONTH PTW	2170329203 OSPW		
1870	DVVNL					SAROTIYA PTW	2170329203 OSTW		
1871	DVVNL				AMOGHPUR	BHADKI PTW	2170329203 6BPW	0.6	
1872	DVVNL				AWAGARH	ISAULI I PTW	2170339206 3ISA	3.1	
1873	DVVNL					ISAULI II PTW	2170339206 3IS2		
1874	DVVNL				PILUA	RAM NAGAR PTW FEEDER	2170339260 6RNP	3.0	
1875	DVVNL					BHADWAS PTW	2170339260 6BPW		
1876	DVVNL					PILUA PTW	2170339260 6PPW		
1877	DVVNL			EDD II ETAH	BAGWALA	PAMAS PTW	2170329207 7PAP	2.6	
1878	DVVNL						PARSON PTW		2170329207 7PRP
1879	DVVNL					GAGANPUR	NE FEEDER PTW	2170339225 7NER	4.8
1880	DVVNL						SE FEEDER PTW	2170339225 7SER	
1881	DVVNL					ISOLI	BHOJPUR PTW	2170339231 5BHP	2.6
1882	DVVNL						BHEELNAGAR PTW	2170339231 5VNP	
1883	DVVNL					MARHERA	SAMASPUR PTW	2170329249 OSPW	1.8
1884	DVVNL					NOOHKHEDA	MANDANPUR PTW	2170329256 3MPW	1.0

1885	DVVNL						NAGLA CHAND PTW	2170329256 3NCW	
1886	DVVNL					PATNA PAKSHIBIHAR	PATNA PTW FEEDER	2170339259 9PTW	1.1
1887	DVVNL					RIZORE	RIZORE PTW	2170329265 5RZP	5.3
1888	DVVNL				SEHWAJPUR PTW		2170329265 5SPW		
1889	DVVNL				SIKENDRAPUR PTW		2170329265 5SPP		
1890	DVVNL				RAMNAGAR PTW		2170329265 5RAM		
1891	DVVNL	ETAH	HATHRAS	EDC HATHRAS	EDD II HATHRAS	33/11 ALLHEPUR	BHARDOI PTW	2113229203 3BDP	2.1
1892	DVVNL						KOKA PTW	2113229203 3KPW	
1893	DVVNL					33/11 LAKHANU	ALLEHPUR PTW	2113229245 0ARP	1.8
1894	DVVNL						LAKHNU PTW	2113229245 0LHP	
1895	DVVNL					33/11BAMOLI	BAMOLI PTW	2113229209 1BLP	4.0
1896	DVVNL						GOLNAGAR PTW	2113229209 1GNN	
1897	DVVNL						LUHETA PTW	2113229209 1LUN	
1898	DVVNL					33/11CHANDPA	BISANA PTW	2113229218 4BPW	4.6
1899	DVVNL						CHANDPA PTW	2113229218 4CPW	
1900	DVVNL						CHITAWAR PTW	2113229218 4CHP	
1901	DVVNL						JHINGURA PTW	2113229218 4JHP	

1902	DVVNL					BALNA PTW	2113229223 0BNP	2.6
1903	DVVNL				33/11EHAN	NOORPUR PTW	2113229223 0NOP	
1904	DVVNL					VIDHIPUR PTW	2113229223 0VPW	
1905	DVVNL				33/11KHUTIPURI	BARDWARI PTW	2113229241 2BDP	3.8
1906	DVVNL					KHUTIPURI PTW	2113229241 2KHP	
1907	DVVNL					PITHA PTW	2113229241 2PRP	
1908	DVVNL					PATAINI PTW	2113229241 2PPW	
1909	DVVNL				KOTA	KOTA PTW	2113229242 3KTP	2.2
1910	DVVNL					NAGARIYA PTW	2113229242 3NRP	
1911	DVVNL					SARKORIYA PTW	2113229242 3SKG	
1912	DVVNL				LAHRA	JOGIYA PTW	2113229244 8JGW	1.6
1913	DVVNL				ODPURA	URJA PTW	2113229256 6UPW	1.4
1914	DVVNL				PATTA KHAS	PATA PTW	2113229259 5PPW	6.2
1915	DVVNL					CHAMARPUR PTW	2113229259 5CPW	
1916	DVVNL					AMARPUR PTW	2113229259 5APW	
1917	DVVNL					AMAR PUR	2113229259 5ARL	
1918	DVVNL				SOKHNA	ONDUVA PTW	2113229273 9ADN	1.2

1919	DVVNL				SHAHPUR PTW	2113229273 9SHP		
1920	DVVNL			EDD III HATHRAS	05 MVA T/F	BATTAR PTW	2113239200 1BTW	1.6
1921	DVVNL				33/11KVBIRRA	BIRRA PTW	2113239216 0BDC	1.9
1922	DVVNL					DURKAPUR PTW	2113239216 0DUT	
1923	DVVNL				AGSHOLI	AGSHOLI FEEDER PTW	2113239201 8AGG	1.0
1924	DVVNL					PACHO PTW	2113239201 8PPW	
1925	DVVNL				BARAI SHAHPUR	BARGWAN PTW	2113239210 1BPW	0.5
1926	DVVNL				BARBANA	BARBANA PTW	2113239210 4BRP	1.0
1927	DVVNL					GWARU PTW	2113239210 4GPW	
1928	DVVNL				BASAI KAJI	NOZALPUR TUBEWELL	2113239211 2NOT	2.6
1929	DVVNL					BASAI KAJI PTW	2113239211 2BAS	
1930	DVVNL					SEEKUR PTW	2113239211 2SPW	
1931	DVVNL				BASAI BASGOI	BASAI PTW	2113239211 1BSP	2.1
1932	DVVNL					NAGLA AHIWASI PTW	2113239211 1NAP	
1933	DVVNL				BILKHORA	NAGLA BHUND PTW	2113239215 7NBP	2.0
1934	DVVNL					SUSAT KALA PTW	2113239215 7SKP	
1935	DVVNL			ESEPUR	ESEPUR PTW	2113239223 5EPG	1.2	

1936	DVVNL					VAZIDPUR PTW	2113239223 5BPW	
1937	DVVNL				KACHORA	KACHORA PTW	2113239236 OKPW	5.1
1938	DVVNL			LALGARHI PTW		2113239236 OLPW		
1939	DVVNL			RATIBHANPUR PTW		2113239236 ORPW		
1940	DVVNL			KOMARI	NOZALPUR PTW	2113239241 7NZP	3.3	
1941	DVVNL				KOMARI PTW	2113239241 7KPW		
1942	DVVNL				GUHANA PTW	2113239241 7GPW		
1943	DVVNL			MAHO	DATORA PTW	2113239246 6DPW	1.3	
1944	DVVNL				HIMMATPUR PTW	2113239246 6HPW		
1945	DVVNL			NAGLA VEERSHAHAY	BARSAMAI PTW	2113239253 0BMW	2.0	
1946	DVVNL				BHAINKURI PTW	2113239253 0BPT		
1947	DVVNL			NAVIPUR HASAYAN	GANGAPUR PTW	2113239254 7GPW	1.3	
1948	DVVNL				NAVIPUR PTW	2113239254 7NPW		
1949	DVVNL			PORA	JANSOI PTW	2113239261 2JPW	2.2	
1950	DVVNL			SALEMPUR	HAJIPUR PTW	2113239268 3HPT	4.5	
1951	DVVNL				HATHRAS JN PTW	2113239268 3HJP		
1952	DVVNL				SALEMPUR PTW	2113239268 3SPP		

1953	DVVNL				SASNI	SOUTH EAST PTW	2113239269 9SEG	1.2
1954	DVVNL				SASNI II	CHOUNDA PTW	2113239270 OCNW	2.3
1955	DVVNL			DINAVALI PTW		2113239270 0DVP		
1956	DVVNL			SATHIYA PTW		2113239270 0SHP		
1957	DVVNL			TAHSIL	JASRANA PTW	2113239276 4JAS	3.1	
1958	DVVNL				RUDIAN FEEDER PTW	2113239276 4RPW		
1959	DVVNL			VAHANPUR	CHANDANPUR PTW	2113239278 7CPG	2.7	
1960	DVVNL				SHANKARPUR PTW	2113239278 7SHG		
1961	DVVNL				VAHANPUR PTW	2113239278 7VAG		
1962	DVVNL			WAJIDPUR	NARHARPUR PTW	2113239279 2NPW	1.9	
1963	DVVNL			EDD IV HATHRAS	33/11KVBEDAI	BEDAI PTW	2113249211 6RUR	1.0
1964	DVVNL			EDD IV HATHRAS	AIDALPUR	MEERPUR PTW	2113249201 9MPP	2.9
1965	DVVNL			EDD IV HATHRAS		VIJALPUR PTW	2113249201 9VRP	
1966	DVVNL			EDD IV HATHRAS	BISAWAR	RADOI PTW	2113249216 5RPW	2.8
1967	DVVNL			EDD IV HATHRAS		TAJPUR PTW	2113249216 5TPW	
1968	DVVNL			EDD IV HATHRAS		RURAL PTW	2113249216 5APW	
1969	DVVNL			EDD IV HATHRAS	ESHONDHA	DOHAI PTW	2113249223 6DHG	1.0

1970	DVVNL			EDD IV HATHRAS		ESHONDHA PTW	2113249223 6EDG	
1971	DVVNL			EDD IV HATHRAS	GEEGLA	GEEGLA PTW	2113249226 8GPW	2.8
1972	DVVNL		EDD IV HATHRAS	JARAU PTW		2113249226 8JRP		
1973	DVVNL		EDD IV HATHRAS	NAGLA KATH PTW		2113249226 8NKP		
1974	DVVNL		EDD IV HATHRAS	SISTA PTW		2113249226 8SPW		
1975	DVVNL		EDD IV HATHRAS	GUTHERA		NAGLA BHRAHMAD PTW	2113249229 2NBP	
1976	DVVNL		EDD IV HATHRAS		RAHPURA PTW	2113249229 2RPW		
1977	DVVNL		EDD IV HATHRAS	MAI	MITHAWALI PTW	2113249247 0MPW	3.1	
1978	DVVNL		EDD IV HATHRAS		TAJPUR PTW	2113249247 0TPW		
1979	DVVNL		EDD IV HATHRAS		GHOUNCHA PTW	2113249247 0GPW		
1980	DVVNL		EDD IV HATHRAS	NANAU	HELI PTW	2113249253 5HGR	1.1	
1981	DVVNL		EDD IV HATHRAS		KEHARI PTW	2113249253 5KGR		
1982	DVVNL		EDD IV HATHRAS	PIPRAMAI	JANGLA PTW	2113249260 8JGW	1.8	
1983	DVVNL		EDD IV HATHRAS		GUMANGARHI PTW	2113249260 8GGP		
1984	DVVNL		EDD IV HATHRAS	SAHPAU	GOTEHARA PTW	2113249267 2GPW	4.4	
1985	DVVNL		EDD IV HATHRAS		MADAKA PTW	2113249267 2MPW		
1986	DVVNL		EDD IV HATHRAS	UGHAI	SALEMPUR PTW	2113249277 8STW	3.1	

1987	DVVNL				EDD IV HATHRAS		CHHATARA PTW	2113249277 8CPW			
1988	DVVNL				EDD IV HATHRAS		UGHAI PTW	2113249277 8UPW			
1989	DVVNL				EDD IV HATHRAS	UNCHAGAUVERASMAI	DHANOTI PTW	2113249278 1DNW	2.6		
1990	DVVNL			EDD IV HATHRAS	NASEERPUR PTW		2113249278 1NPP				
1991	DVVNL			EDD IV HATHRAS	RAMCHELA PTW		2113249278 1RCP				
1992	DVVNL	FIROZABAD	FIROZABAD	EDC FIROZABAD	EDD FIROZABAD		DABARAI	GAUNCHH PTW		2516329221 2GAC	1.2
1993	DVVNL						KOTALA	BAJIRPUR PTW		2516329242 4BPW	2.1
1994	DVVNL					KOTLA 2 PTW		2516329242 4KPW			
1995	DVVNL					MOHAMMADPUR PTW		2516329242 4MPW			
1996	DVVNL					LALAU	KAKARAU PTW	2516369245 2KPW	2.7		
1997	DVVNL						SHANKARPUR 2 PTW	2516369245 2SHA			
1998	DVVNL					LUHARI	BASAI PTW	2516329245 7BSN	3.1		
1999	DVVNL						FATEHPUR PTW	2516329245 7FHR			
2000	DVVNL						LUHARI PTW	2516329245 7LUH			
2001	DVVNL					NAGALA CHURA	CHANDRAVAR PTW	2516329252 1CHR	5.9		
2002	DVVNL						SHANKARPUR PTW	2516329252 1SHA			
2003	DVVNL						SOFIPUR PTW	2516329252 1SFN			

2004	DVVNL					DORI PTW	2516329252 2DPW		
2005	DVVNL					NAGALA SAUTH PTW	2516329252 2NAS		
2006	DVVNL					NAYA BAS PTW	2516329252 2NPW		
2007	DVVNL				NAGLA RAM KUMARI	BARTARA PTW	2516329252 9BPW	4.1	
2008	DVVNL					GONCHH 2 PTW	2516329252 9GPW		
2009	DVVNL					Jatau PTW	2516329252 9JTP		
2010	DVVNL				NARKHI	GARHI AFO PTW	2516329253 9GAW	2.3	
2011	DVVNL					JAIPUR PTW	2516329253 9JAI		
2012	DVVNL				REPURA	CHANORA PTW	2516329265 3CPW	0.6	
2013	DVVNL					Shekhupur PTW	2516329265 3SKP		
2014	DVVNL			EDD JASRANA	BANWARA	BANWARA PTW	2516349209 8BPW	2.3	
2015	DVVNL						PRANPUR PTW		2516349209 8PPW
2016	DVVNL					BHADANA	BHADANA PTW	2516349212 4BPW	4.3
2017	DVVNL						CHIDRAI PTW	2516349212 4CPW	
2018	DVVNL						Katana PTW	2516349212 4KPT	
2019	DVVNL						RAJGARH PTW	2516349212 4RPW	
2020	DVVNL					EKA	Bahanpur	2516349223 1BHP	5.8

2021	DVVNL					JEDA PTW	2516349223 1JDA	
2022	DVVNL					UDESAR PTW	2516349223 1UPW	
2023	DVVNL				FARIHA	Bharthana PTW	2516349224 2BTP	3.2
2024	DVVNL					ETARI PTW	2516349224 2EPW	
2025	DVVNL				HATHWANT	DUGNA PTW	2516349230 4DPW	2.7
2026	DVVNL					Hathwant PTW	2516349230 4HWP	
2027	DVVNL				ITOLY	GYAMAI PTW	2516349231 7GPW	1.6
2028	DVVNL					ITOLY PTW	2516349231 7IPW	
2029	DVVNL				JASRANA	BAJHERA PTW	2516349234 1BAJ	3.6
2030	DVVNL					Jafara PTW	2516349234 1JFP	
2031	DVVNL				KHERGARH	Babaain PTW	2516349240 8BBP	5.0
2032	DVVNL					Dwarika PTW	2516349240 8DKP	
2033	DVVNL					Jakhara PTW	2516349240 8JHP	
2034	DVVNL					Jaroli PTW	2516349240 8JRP	
2035	DVVNL					Katena PTW	2516349240 8KTP	
2036	DVVNL				MUSTAFABAD	Kaurari PTW	2516349251 6KRP	3.4
2037	DVVNL					MUSTAFABAD PTW	2516349251 6MPW	

2038	DVVNL				PADAM	Kailai PTW	2516349257 4KLP	1.7	
2039	DVVNL					MELA BAAG PTW	2516349257 4MLB		
2040	DVVNL				PAIDAT	MADIPUR PTW	2516349257 8MPW	2.2	
2041	DVVNL					PAIDAT TOWN PTW	2516349257 8PAI		
2042	DVVNL				PRATAPPUR	NANDPUR PTW	2516349261 5NPW	2.7	
2043	DVVNL					SAKHNI PTW	2516349261 5SPW		
2044	DVVNL					SOMAI PTW	2516349261 5MPW		
2045	DVVNL				UDESSAR	HATHOLI PTW	2516349277 6HPW	1.8	
2046	DVVNL					UDESSAR PTW	2516349277 6UPW		
2047	DVVNL			EDD SHIKOHABAD	RUPASPUR	MOHANIPUR PTW	2516339265 9MPW	1.4	
2048	DVVNL						RUPASPUR PTW		2516339265 9RPP
2049	DVVNL			EDD SHIRSAGANJ	ABBASPUR	ABBASPUR PTW	2516359201 3APW	2.1	
2050	DVVNL						RAJOPURA PTW		2516359201 3RPW
2051	DVVNL					ARAON	MADHAI PTW	2516359204 8MPW	0.7
2052	DVVNL					BAJHERA BUJURG	BAJHERA BUZURG PTW	2516369208 5BPW	2.5
2053	DVVNL				KORARA PTW		2516369208 5KPW		
2054	DVVNL				NAGLA SUBHAN PTW		2516369208 5NSP		

2055	DVVNL				NAGLA KHANGAR	NAGLA KHANGAR PTW	2516359252 7NKP	1.5
2056	DVVNL				PEGU	DHARIGAPUR PTW	2516359260 2DPW	1.3
2057	DVVNL			EDD TUNDLA	BHIKANPUR BHAJERA	BHAJERA AGRICULTURE	2516329214 0BPW	0.7
2058	DVVNL					BHIKANPUR AGRICULTURE	2516329214 0BAG	
2059	DVVNL					NAGALA KALE AGRICULTURE	2516329214 0NPW	
2060	DVVNL				DHEERPURA	BANAKAT AGRICULTURE	2516369222 3BAG	3.5
2061	DVVNL					DHEER NIYAMATPUR AGRICULTURE	2516369222 3NAG	
2062	DVVNL					DHEERPURA AGRICULTURE	2516369222 3DAG	
2063	DVVNL					RASULABAD AGRICULTURE	2516369222 3RAG	
2064	DVVNL				GHURKAUN	GHUR NIYAMATPUR AGRICULTURE	2516369227 4NPW	0.6
2065	DVVNL					GHURKUA AGRICULTURE	2516369227 4GPW	
2066	DVVNL					KURRA AGRICULTURE	2516369227 4KPW	
2067	DVVNL				JATPURA	ANAWARA AGRICULTURE	2516369234 6AAG	0.7
2068	DVVNL				NAGLA GIRDHARI	KURRI KUPA AGRICULTURE	2516369278 6KAG	1.1
2069	DVVNL				PACHOKHARA	CHHIKAU AGRICULTURE	2516369257 3CAG	6.5
2070	DVVNL					NAGALA BEECH AGRICULTURE	2516369257 3NPW	
2071	DVVNL			PACHOKHARA AGRICULTURE		2516369257 3PAG		

2072	DVVNL						BACHGAON AGRICULTURE	2516369263 3BPW	
2073	DVVNL						CHILASANI AGRICULTURE	2516369263 3CPW	
2074	DVVNL					RAJAWALI	RAJAWALI AGRICULTURE	2516369263 3RJP	10.7
2075	DVVNL						RAJMAL AGRICULTURE	2516369263 3RPW	
2076	DVVNL						KARIMGANJ PTW	2517229200 6KPW	
2077	DVVNL					220 KV CIVIL LINE	LALUPUR PTW	2517229200 6LPW	4.4
2078	DVVNL						SULTANGANJ PTW	2517229200 6SPW	
2079	DVVNL					ALIPUR KHERA	DULHAPUR KHIRIYA PTW	2517229203 1DPW	0.6
2080	DVVNL						AUNG PTW	2517229275 0APW	
2081	DVVNL					AUNG	HUSSAINPUR PTW	2517229275 0HPW	1.9
2082	DVVNL	FIROZABAD	MAINPURI	EDC MAINPURI	EDD II MAINPURI		PUDRI PTW	2517229275 0PPW	
2083	DVVNL					BAKHATPUR	NIHALPUR PTW	2517229208 8NPW	2.0
2084	DVVNL					BEWAR	BEWAR DEHAT PTW	2517229212 3BPW	1.8
2085	DVVNL					BHADEI	HINDUPUR PTW	2517229212 6HPW	0.5
2086	DVVNL					BHOGAOUN	LALUPUR RUEE PTW	2517229214 2LPW	1.0
2087	DVVNL						SHAMSHERGANJ PTW	2517229219 1SPW	
2088	DVVNL					CHAURAIKUR	SUGAON PTW	2517229219 1GPW	0.7

2106	DVVNL					WORLD BANK KRISHI	2517239205 9WPW		
2107	DVVNL					BARHAIYA KRISHI	2517239210 8BPW	4.9	
2108	DVVNL				BARNAHAL	DHALUPUR KRISHI	2517239210 8ABH		
2109	DVVNL					SALUK NAGAR KRISHI	2517239210 8SPW		
2110	DVVNL					CHANDIKARA	ALAMPUR KRISHI	2517239275 8APW	0.6
2111	DVVNL					DEHULI	LAKHANMAU KRISHI	2517239221 7LPW	3.9
2112	DVVNL						KESHOPUR KRISHI	2517239221 7KPW	
2113	DVVNL					JYOTI KHURIYA	MANAUNA KRISHI	2517239235 5PTW	0.8
2114	DVVNL					JYOTI ROAD RURAL	PARONKH KRISHI (NAGLA PARI KRISHI)	2517239235 6NPK	3.2
2115	DVVNL					KANKAN	KANKAN KRISHI	2517239238 2KPW	1.4
2116	DVVNL						RATIBHANPUR KRISHI	2517239238 2RPW	
2117	DVVNL						RAMRAJPUR KRISHI	2517239238 2PWT	
2118	DVVNL					KOSMA	HAZIPUR NERA KRISHI	2517239242 2HPW	1.6
2119	DVVNL						NAVATERA KRISHI	2517239242 2NPW	
2120	DVVNL					KUCHELA	NAGLA UDI KRISHI	2517239243 0NPW	0.9
2121	DVVNL						RATHERA KRISHI	2517239243 0RPW	
2122	DVVNL					KURAWALI	ALUPURA KRISHI	2517239243 6APW	3.6

2123	DVVNL						TISAULI KRISHI	2517239243 6TPW	
2124	DVVNL						MIDHAWALI KRISHI	2517239276 1MPW	
2125	DVVNL					LAKHAURA	LAKHAURA KRISHI	2517239276 1PWT	0.7
2126	DVVNL						SHARIFPUR KRISHI	2517239276 1SFW	
2127	DVVNL					NAGLA JULA	SINGHPUR KRISHI	2517239252 5SPW	0.6
2128	DVVNL						NAUGAON KRISHI	2517239267 3GPW	
2129	DVVNL					SAIDPUR BHAGAULI	NEKAPUR KRISHI	2517239267 3NPW	3.0
2130	DVVNL						SAIDPUR KRISHI	2517239267 3SPW	
2131	DVVNL					SHAHJAHANPUR	KOTHIYA KRISHI	2517239270 6KPW	
2132	DVVNL						SIRAULIYA KRISHI	2517239270 6SPW	1.8
2133	DVVNL					BHADWARA/NAURANG A	ASDHANA PTW	2233129212 9ADP	1.2
2134	DVVNL					GHATAMPUR	WORLD BANK PTW	2233129227 1WOK	1.2
2135	DVVNL					Sajeti	BIBIPUR (PTW)	2233129267 9BPP	1.0
2136	DVVNL	KANPUR I	KANPUR NAGAR	EDC KANPUR	EDD GHATAMPUR	SHIVDHARI	AGAPUR (PTW)	2233129271 2APP	
2137	DVVNL						SHIVDHARI	2233129271 2SHI	2.2
2138	DVVNL					EDD I KANPUR	sarh	2233119269 6KPW	0.6
2139	DVVNL		KANPUR DEHAT	EDC KANPUR DEHAT	EDD JHIJAK	MAITHA	NEW MARAULEE	2233629247 2NME	1.0

2140	DVVNL				EDD KANPUR DEHAT	DERAPUR	NUNARI PTW	2233639221 8NPW	1.6			
2141	DVVNL						FATTEPUR PTW	2233639221 8FPW				
2142	DVVNL				EDD PUKHRAYAN	AKODHI	AKODHI PTW	2233619202 6AKI	2.1			
2143	DVVNL							ANGOORI PTW		2233619202 6ANI		
2144	DVVNL							BIDKHURI PTW		2233619202 6BII		
2145	DVVNL					BARAUR	BARAUR PTW	2233619210 3BPW	2.3			
2146	DVVNL							DEVIPUR AGRI PTW		2233619210 3BTR		
2147	DVVNL					JAFARPUR	VILASPUR PTW	2233619231 8VAG	0.7			
2148	DVVNL					MUTEHRAPUR	PARSINDA DEO PTW	2233619251 7PAO	1.8			
2149	DVVNL							SIHARI PTW		2233619251 7SPW		
2150	DVVNL					NONAPUR	GAUR PTW	2233619256 2GAR	1.9			
2151	DVVNL	KANPUR II	AURAIYA	EDC AURAIYA		EDD AURAIYA	AJEETMAL	ANANTRAM PTW	2230519202 3APW	1.6		
2152	DVVNL											RAMPURA PTW
2153	DVVNL								AYANA	BEJALPUR (PTW)	2230519206 6BPP	0.9
2154	DVVNL							EDD DIBYAPUR	ROOPPUR SAHAR	PURWA RAMDASS PTW	2230529265 7PPW	1.1
2155	DVVNL								SOHANI	HARCHANDPUR PTW	2230529273 7HCP	4.1
2156	DVVNL										RURUGANG PTW	

2157	DVVNL						SALEMPUR PTW	2230529273 7SLP	
2158	DVVNL	KANPUR II	ETAWAH	EDC ETAWAH	EDD II ETAWAH	BAHADUPUR DHAR	BAHADURPUR DHAR FS PTW	2230339208 1BAR	2.0
2159	DVVNL					BAKEWAR	BAKEWAR MAHEWA PTW	2230339208 7BPW	2.2
2160	DVVNL					BITHOLI	BANSARI PTW	2230339216 6BAI	0.7
2161	DVVNL						SHERGARH PTW	2230339216 6SHH	
2162	DVVNL					CHAKERNAGAR	AHERIYA PTW	2230339217 7AHA	2.6
2163	DVVNL						RAJPUR 1	2230339217 7RA2	
2164	DVVNL						RAJPUR PTW	2230339217 7RAR	
2165	DVVNL					LAKHANA	TAKRUPURA PTW	2230339244 9TAA	3.0
2166	DVVNL						BASAIYA PTW	2230339244 9BAR	
2167	DVVNL					Pachayganv	BHAUPURA PTW	2230339257 1BHA	1.2
2168	DVVNL					SAHSON HANUMANTPURA	SINDOS PTW	2230339229 8ZOF	1.0
2169	DVVNL						SONE KA PURA PTW	2230339229 8ZOS	
2170	DVVNL						PIPRAULI GADIYA PTW	2230339229 8ZON	
2171	DVVNL					UDI	BAHURI PTW	2230339277 7PWT	4.6
2172	DVVNL						JHAROU LI PTW	2230339277 7JPW	
2173	DVVNL	RURAL PTW	2230339277 7RUL						

2174	DVVNL						BALRAI PTW	2230329209 OBPW	
2175	DVVNL						MAHAMAI PTW	2230329209 OMPW	
2176	DVVNL						KACHPURA PTW	2230329209 OKPW	2.8
2177	DVVNL						BAUTH PTW	2230329209 OTPW	
2178	DVVNL					BALRAI	KUDRAIL PTW	2230329213 5KPW	2.4
2179	DVVNL					BHARTIYA KOHTI	RAHIN PTW	2230329220 5RA2	3.4
2180	DVVNL					Chaubia	HEWRA	2230329229 3HEA	
2181	DVVNL					HAIWRA	NAGLA CHAWINATH PTW	2230329229 3NAH	3.4
2182	DVVNL						RAINAGAR PTW	2230329262 8RN1	
2183	DVVNL					RAINAGAR	KAILOKHAR PTW	2230329262 8RAR	3.1
2184	DVVNL						TAKHA PTW	2230329278 4THA	
2185	DVVNL					USHARAHAR	KHARAGPUR SARAIYA PTW	2230329278 4KHA	2.2
2186	DVVNL						KEERATPUR PTW	2229229214 6KPW	
2187	DVVNL					BHOLEPUR	MANDAL PTW	2229229214 6MPW	4.3
2188	DVVNL	KANPUR II	FARRUKHABAD	EDC FARRUKHABAD	EDD FARRUKHABAD		GURHU PTW	2229229214 7NGH	
2189	DVVNL					Bhood Nagariya	BIHAR PTW	2229229214 7NBR	4.5
2190	DVVNL					JASMAI	DHILAWAL PTW	2229229233 8DPW	4.8

2191	DVVNL					CHAURASIYA PTW	2229229233 8CPW	
2192	DVVNL				KAMLAGANJ	KOHRAMPUR PTW	2229229237 5KOR	3.8
2193	DVVNL					KHUDAGANJ PTW	2229229237 5KHJ	
2194	DVVNL				KHIMSEPUR	MADANPUR PTW	2229229240 9MAR	3.4
2195	DVVNL					KHIMSEPUR	2229229240 9KHR	
2196	DVVNL					DHEERPUR PTW	2229229240 9DHR	
2197	DVVNL				NAHRAIYA	TAJPUR PTW	2229229253 3MSR	2.2
2198	DVVNL				Neeb Karori - II	NEEBKARORI PTW	2229229255 2PTW	3.5
2199	DVVNL					PUDHARI PTW	2229229255 2PPT	
2200	DVVNL				NEEB KARORI-I	BARAKESHAV PTW	2229229255 3BWP	11.6
2201	DVVNL					JAHANGANJ	2229229255 3JAJ	
2202	DVVNL					MOHMDABAD	2229229255 3MPW	
2203	DVVNL					DHEERPUR FS PTW	2229229255 3DPW	
2204	DVVNL				RAJEPUR	MAHMADGANJ	2229229263 4MGO	1.5
2205	DVVNL					SALEMPUR PTW	2229229263 4SAR	
2206	DVVNL				ZARARI	KEHTA 1 PTW	2229229279 4KP2	2.8
2207	DVVNL					ZARARI PTW	2229229279 4ZPT	

2208	DVVNL					BABNA	BABNA PTW	2229219207 3BBA	2.1
2209	DVVNL						CP FORM PTW	2229219207 3CPM	
2210	DVVNL					GUTASI	VEESALPUR PTW	2229229279 5PTW	1.4
2211	DVVNL					HAZIAPUR	MANJHNA PTW	2229219230 5MAA	0.6
2212	DVVNL				EDD KAYAMGANJ	NAWABGANJ	ATSHAINI PTW	2229229254 9NBJ	7.8
2213	DVVNL						NAWABGANJ PTW	2229229254 9NRP	
2214	DVVNL						SIRMAURA PTW	2229229254 9SIA	
2215	DVVNL						JAGDISHPUR PTW	2229229254 9JSW	
2216	DVVNL					Sahabganj	KURAR PTW	2229219266 7KUR	8.0
2217	DVVNL						UNASI PTW	2229219266 7UNI	
2218	DVVNL						NAULI PTW	2229219266 7NAS	
2219	DVVNL						ACHARA PTW	2229229266 7ACA	
2220	DVVNL						PILKHANA PTW	2229219266 7PHF	
2221	DVVNL						MERAPUR PTW	2229219266 7MER	3.1
2222	DVVNL				SHAMSABAD	Faijbagh PTW	2229219270 9FPW		
2223	DVVNL					Naigava PTW	2229219270 9NPW		
2224	DVVNL	KANPUR II	KANNAUJ	EDC KANNAUJ	EDD CHHIBRAMAU	ANOUGI	JALALBAD PTW	2229429204 2JPW	1.9

2225	DVVNL					BAHBALPUR	KASAWA-II PTW	2229429208 2KW2	8.1
2226	DVVNL						KHOZIPUR -II PTW	2229429208 2KZ2	
2227	DVVNL					GUGRAPUR	KUSUMKHOR PTW	2229429228 8KUR	2.8
2228	DVVNL					HASERAN	HASERAN PTW	2229429230 1HPW	0.6
2229	DVVNL					RAMASHRAM	RAMASHRAM PTW	2229429263 8RPW	0.9
2230	DVVNL						MALIKPUR PTW	2229429263 8MPW	
2231	DVVNL					SAURIKH	SAKRAWA PTW	2229429270 2SPW	4.4
2232	DVVNL						RAJPUR PTW	2229429270 2RPW	
2233	DVVNL					TALGRAM	TAHPUR (PTW)	2229429275 9TPW	3.5
2234	DVVNL						ATRAULI PTW	2229429275 9ATI	
2235	DVVNL				EDD KANNAUJ	BAHADURPUR	MANIMAU PTW	2229419208 0MPW	2.5
2236	DVVNL					JASPURAPUR	ATARA PTW	2229419234 0APW	6.6
2237	DVVNL						JAGATPUR PTW	2229419234 0JPW	
2238	DVVNL						JEWAN	2229419234 0JEW	
2239	DVVNL					MANPUR	NAJRAPUR PTW	2229419248 7NPW	3.4
2240	DVVNL						MALIKAPUR PTW	2229419248 7MPW	
2241	DVVNL					PUMP CANAL	JASODA	2229419261 9JAA	4.1

2242	DVVNL						BARAULI PTW	2229419261 9BPW	
2243	DVVNL					THATHIYA	ANANDIPURWA PTW	2229419276 6RPW	0.8
2244	DVVNL					TIRWA	THATIYA PTW	2229419276 9TPW	4.3
2245	DVVNL						KHAIRNAGAR PTW	2229419276 9KPW	
2246	DVVNL	MATHURA	MATHURA	EDC I MATHURA	EDD GOVERDHAN	GANTHOLI	SAKARWA PTW	2614539274 6SPT	1.4
2247	DVVNL					PALSON NEW	JANU PTW	2614539274 2JPW	3.5
2248	DVVNL						PALSON PTW	2614539258 4PPW	
2249	DVVNL				BALDEO	ARTAUNI PTW	2614529208 9APW	4.3	
2250	DVVNL					JATORA PTW	2614529208 9JPW		
2251	DVVNL					MAHAVAN PTW	2614529208 9MA1		
2252	DVVNL				EDD I MATHURA	BARAULI	AKOS PTW	2614529210 2APW	6.2
2253	DVVNL						GUKHRAULI PTW	2614529210 2GPW	
2254	DVVNL						KACHNAU PTW	2614529210 2KPW	
2255	DVVNL						NERA PTW	2614529210 2NPW	
2256	DVVNL					FARAH	BALARAI PTW	2614529224 1BPW	1.2
2257	DVVNL					MADAURA	KANJAULI PTW	2614529245 9JPW	4.7
2258	DVVNL						KATHELA PTW	2614529245 9KPW	

2259	DVVNL					LAHRAULI PTW	2614529245 9NPW		
2260	DVVNL					TATRAUTA PTW	2614529245 9TPW		
2261	DVVNL				OLL	NAGLA DEVKISHAN PTW	2614529256 7NPW	1.6	
2262	DVVNL					NAGLA TANGAR PTW	2614529256 7TPW		
2263	DVVNL				RAHIM PUR	DEEN DAYAL DHAM-2	2614529262 5DE2	3.8	
2264	DVVNL			EDD II KOSI	Bada Bangar	MANJHOI PTW	2614539274 2MNJ	3.0	
2265	DVVNL						RAMPUR BADA PTW		2614539274 2BBG
2266	DVVNL						UJHANI PTW		2614539274 2UJR
2267	DVVNL					CHOUMUHAN	PASOLI PTW	2614519220 7PAW	1.3
2268	DVVNL					DALOTA	ADUTA PTW	2614519221 4APW	3.4
2269	DVVNL						JAWLI PTW	2614519221 4JAI	
2270	DVVNL						SHYARAH PTW	2614519221 4SPW	
2271	DVVNL					KAJROTH	BAHETA PTW	2614519236 6BPW	3.1
2272	DVVNL						GULALPUR PTW	2614519236 6GUR	
2273	DVVNL						KAJROTH PTW	2614519236 6KAH	
2274	DVVNL				NAUGAON	AGARYALA PTW	2614519254 2AGA	2.5	
2275	DVVNL					NAUGAON PTW	2614519254 2NPW		

2276	DVVNL				PAIGAON	FALLEN PTW	2614519257 9FPW	0.9
2277	DVVNL				SHERGARH	AGARYALA PTW	2614519271 1AYP	7.3
2278	DVVNL			JATWARI PTW		2614519271 1JWP		
2279	DVVNL			KAJROTH PTW		2614519271 1KAH		
2280	DVVNL			KHURSI UJHAINI PTW		2614519271 1KUR		
2281	DVVNL			OVA PTW		2614519271 1OVA		
2282	DVVNL			GOKUL		MANOHARPUR PTW	2614239227 9MAR	
2283	DVVNL			EDD III MATHURA	NEEMGAON	NEEMGAON	2614239255 4NEN	1.3
2284	DVVNL				PACHAVAR	PACHAVARPTW	2614239257 0PPW	2.4
2285	DVVNL				SONAI	NEEMGAON PTW	2614239274 0NEN	2.5
2286	DVVNL				BAJANA	KOLAHAR	2614229208 3KOR	1.3
2287	DVVNL		EDC II MATHURA	EDD MATH	MANAGARI	AVAKHEDA PTW	2614229247 9APW	1.1
2288	DVVNL				MANTT	JAWARA PTW	2614229248 8JPW	3.5
2289	DVVNL					NASITI PTW	2614229248 8NPW	
2290	DVVNL				MANTT TAHESHEEL	NAND NAGARIYA PTW	2614229248 9NPW	2.3
2291	DVVNL				NAUJHEEL	BAROTH PTW	2614229254 3SUR	4.8
2292	DVVNL					BHAIRAI PTW	2614229254 3BPW	

2293	DVVNL						KANEKA PTW	2614229268 OKAA	
2294	DVVNL					SAKATPUR	MITHOLI PTW	2614229268 OMII	2.9
2295	DVVNL						SAKATPUR PTW	2614229268 OSAR	
2296	DVVNL					SUREER	BIDHONI PTW	2614229275 2BPW	
2297	DVVNL						TENTIGAON PTW	2614229275 2TPW	3.2
2298	DVVNL					33/11 KV S/S DEVI ATTAS	SEHI-II PTW	2614129264 5SE2	2.2
2299	DVVNL			EUDC MATHURA	EUDD II MATHURA	CHHATIKARA	BATI-II PTW	2614129219 6BT2	
2300	DVVNL						RALL-II PTW	2614129219 6RA2	3.0
								Total	3,205.0

**STANDARD
DRAFT POWER PURCHASE AGREEMENT
FOR
PROCUREMENT OF ___ MW SOLAR POWER
FOR 25 YEARS**

Between

[Name of Solar Power Generator]

And

Uttar Pradesh Power Corporation Ltd. (UPPCL), Lucknow

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This Power Purchase Agreement is made on the [Insert Date] day of [Insert month] of [Insert year] at [Insert place]

Between

..... [name of the Solar Power Generator],, [details of Solar Power Generator] (hereinafter referred to as “**Solar Power Generator or SPG**”, which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors, and permitted assigns) as a Party of the **First Part**.

And

Uttar Pradesh Power Corporation Ltd., Lucknow a company incorporated in India and registered under the Companies Act, 1956, having its registered office at Shakti Bhawan, 14 Ashok Marg, Lucknow – 226001 (hereinafter referred to as “**UPPCL**” or “**Procurer**” which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and assignees) as a Party of the **Second Part**.

The SPG and PROCURER are individually referred to as ‘Party’ and collectively referred to as ‘Parties’.

WHEREAS:

A The Ministry of New and Renewable Energy [MNRE] has launched PM KUSUM scheme for farmers on 8th March 2019 and issued implementation guidelines subsequently.

B MNRE issued detailed guidelines for feeder level solarization under KUSUM-C scheme on 4 December 2020.

C As per MNRE guidelines for feeder level solarization under KUSUM-C scheme, Government of India (GoI) shall provide subsidy at a rate 30% of estimated cost of INR 3.5 crore/ MW for projects meant for feeder solarization of agricultural feeders.

D Tariff for projects set up under feeder level solarization has been arrived at after factoring in the GoI subsidy and state subsidy as VGF from total project cost.

E The MNRE has accorded a sanction and allotted solarization of 3,70,000 pumps through feeder level solarization to UPPCL for under the said scheme on 25.04.2023 and subsequent letter dated 28.06.2023.

F UPNEDA/UPPCL had initiated a selection process for procurement of ____ MW of the power generated from the Grid Connected Solar Power Project on the terms and conditions contained in the RFS No. _____ dated _____

G The SPG has been selected in the Process for development, generation, and supply of electricity from the ____ MW Solar Power Project to be established by SPG at _____ [location of proposed power plant] and electricity generated from it is to be fed to the _____ [Name and location of 33/ 11 kV sub-station];

H UPNEDA has issued the Letter of Award No. dated in favour of the SPG for development and establishment of the ____ MW _____ Power Project as per the terms and conditions contained in the RFS.

I The SPG has furnished the Performance Bank Guarantee in the sum of Rs. _____ in favour of UPNEDA as per the format prescribed by the UPNEDA.

J The SPG has fulfilled the terms and conditions for signing this Power Purchase Agreement as a definitive agreement for establishing the Solar Power Project of ____ MW at _____ [location of proposed power plant], for generation and sale of electricity by the SPG to Procurer at 33/ 11 kV S/ S.

K The parties have agreed to execute this Power Purchase Agreement in terms of the provisions of the RFS, the bidding documents and the Letter of Award in regard to the terms and conditions for establishment of the Solar Power Project at _____ [location of proposed power plant], and for generation and supply of electricity by the SPG to Procurer.

Now therefore, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties as follows:

ARTICLE 1: DEFINITIONS AND INTERPRETATIONS

1.1 Definitions

The terms used in this Agreement, unless as defined below or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 and the rules or regulations framed there under, including those issued/ framed by the Appropriate Commission (as defined hereunder), as amended, or re-enacted from time to time.

“Act” or “Electricity Act, 2003”	shall mean the Electricity Act, 2003 and include any modifications, amendments, and substitution from time to time;
“Agreement” or “Power Purchase Agreement” or “PPA”	shall mean this Power Purchase Agreement including its recitals and Schedules, amended, or modified from time to time in accordance with the terms hereof;
“Appropriate Commission”	Shall mean the UPERC or the joint commission referred to in section 83 of the Electricity Act 2003, as the case may be
“Bill Dispute Notice”	shall mean the notice issued by a Party raising a Dispute regarding a Monthly Bill or a Supplementary Bill issued by the other Party;
“Business Day”	Day” shall mean with respect to SPG and Procurer, a day other than Sunday or a statutory holiday, on which the banks remain open for business in the State;
“Capacity Utilisation Factor” or “CUF”	shall have the same meaning as provided in CERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2009 as amended from time to time; However, for avoidance of any doubt, it is clarified that the CUF shall be calculated on the Contracted Capacity. In any Contract Year, if ‘X’ MWh of energy has been metered out at the Delivery Point for ‘Y’ MW Project capacity, $CUF = (X \text{ MWh} / (Y \text{ MW} * 8766)) * 100\%$;
Central Financial Assistance (CFA)	The developer will get CFA in accordance with Pradhan Mantri Kisan Urja Suraksha evam Utthaan Mahabhiyan @ 30% of the estimated cost of installation of solar power plant subject to maximum of Rs. 1.05 Cr/MW under the scheme. Further, release of CFA would be as per existing the guidelines for release of CFA for Pradhan Mantri Kisan Urja Suraksha evam Utthaan Mahabhiyan (PM KUSUM) yojana. Presently the effective guidelines are as per Office Memorandum with number 32/54/2018-SPV Division-Part (2) dated 4 th April 2024. iv) First instalment 30% CFA to be released on 30% completion of work i.e.

	<ul style="list-style-type: none"> a) Signing LOA and PPA between Developer and Discom. b) Copy of Land record or lease agreement. c) Bay allocation letter from Discom d) Escrow agreement e) GST invoice of solar module inverter and transformer f) Financial closure of project g) 50% completion of preliminary civil work including foundation for module mounting structure etc. <p>v) Second instalment 30% of CFA to be released on 75% completion of work i.e.</p> <ul style="list-style-type: none"> d) Completion of preliminary civil work including foundation for module mounting structure etc. e) Receipt of Solar PV Module and Solar inverters, at the project site. f) 75% completion of installation work of solar PV modules <p>vi) Final instalment 40% CFA to be released on 100% of work.</p> <ul style="list-style-type: none"> c) 25% of CFA to be released on Plant commissioning. <p>15% of CFA to be released on successful performance of the solar plants for two months after the commissioning with achievement of at least one-month CUF as per the minimum CUF agreed in PPA.</p>
“Change in Law”	shall have the meaning ascribed thereto in Article 12 of this Agreement;
“Commercial Operation Date (COD)”	shall mean the date on which the commissioning certificate is issued upon successful commissioning (as per provisions of this Agreement) of the project;
“Competent Court of Law”	shall mean any court or tribunal or any similar judicial or quasi- judicial body in India that has jurisdiction to adjudicate upon issues relating to this Agreement;
“Consents, Clearances and “Permits”	shall mean all authorizations, licenses, approvals, registrations, permits, waivers, privileges, acknowledgements, agreements, or concessions required to be obtained from or provided by any concerned authority for the purpose of setting up of the generation facilities and/ or supply of power;
“Consultation Period”	shall mean the period of ninety (90) days or such other longer period as the Parties may agree, commencing from the date of issuance of a SPG. Preliminary Default Notice or DISCOM/PROCURER Preliminary Default Notice as provided in Article 13 of this Agreement, for consultation between the Parties to mitigate the consequence of the relevant event having regard to all the circumstances;
“Contract Year”	shall mean the period beginning from the Effective Date and ending on the immediately succeeding March 31 and thereafter each period of 12 months beginning on April 1 and ending on March 31 provided that: (i) in the financial year in which the COD would occur, the Contract Year shall end on the date immediately before the COD and a new Contract Year shall commence once again from the COD and end on the immediately succeeding March 31, and thereafter each period of twelve (12) months commencing on April 1 and ending on March 31, and

	(ii) provided further that the last Contract Year of this Agreement shall end on the last day of the Term of this Agreement
"Contracted Capacity"	shall mean the AC capacity in MW contracted with Procurer(s) i.e., DISCOM for supply by the SPG to Procurer at the Delivery Point from the Power Project;
"Delivery Point"	shall preferably be at 11 kV bus bar for installed capacity up to 2.55 MWp and at 33 kV bus bar for installed capacity above 2.55 MWp at the 33/ 11 kV Sub-station. with due approval of Procurer(s). Metering shall be done at this interconnection point where the power is injected into the 33/ 11 kV Sub-station. For interconnection with grid and metering, the SPG shall abide by the relevant and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed there under by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point as notified by the Appropriate Commission shall be borne by the SPG.
"Dispute"	shall mean any dispute or difference of any kind between Procurer and the SPG, in connection with or arising out of this Agreement including but not limited to any issue on the interpretation and scope of the terms of this Agreement as provided in Article 16 of this Agreement;
"Due Date"	Due Date shall mean the thirtieth (30th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by the PROCURER/UPPCL or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill, or a Supplementary Bill is payable by the UPPCL/PROCURER.
"Effective Date"	shall have the meaning ascribed thereto in Article 2.1 of this Agreement;
"Electricity Laws"	shall mean the Electricity Act, 2003 and the rules and regulations made there under from time to time along with amendments thereto and replacements thereof and any other Law pertaining to electricity including regulations framed by the Appropriate Commission;
"Event of Default"	shall mean the events as defined in Article 13 of this Agreement;
"Expiry Date"	Shall mean the date occurring twenty-five (25) years from the Commercial Operation Date subject to that the supply of power shall be limited for a period of 25 years from the COD unless extended by the Parties as per this Agreement;

“Financing Agreements”	shall mean the agreements pursuant to which the SPG has sought financing for the Power Project including the loan agreements, security documents, notes, indentures, security agreements, letters of credit and other documents, as may be amended, modified, or replaced from time to time, but without in anyway increasing the liabilities of Procurer;
"Force Majeure" or “Force Majeure Event”	shall have the meaning ascribed thereto in Article 11 of this Agreement;
“Indian Governmental Instrumentality”	shall mean the Government of India, Government of state of Uttar Pradesh and any ministry, department, board, authority, agency, corporation, commission under the direct or indirect control of Government of India or the above state Government or both, any political sub-division of any of them including any court or Appropriate Commission or tribunal or judicial or quasi-judicial body in India;
“Insurances”	shall mean the insurance cover to be obtained and maintained by the SPG in accordance with Article 8 of this Agreement;
"Interconnection Facilities"	shall mean the facilities on SPG’s side of the Delivery Point for scheduling, transmitting and metering the electrical output in accordance with this Agreement and which shall include, without limitation, all other transmission lines and associated equipment, transformers, relay and switching equipment and protective devices, safety equipment and RTU, Data Transfer and Acquisition facilities for transmitting data subject to Article 7, the Metering System required for supply of power as per the terms of this Agreement;
“Invoice” or “Bill”	shall mean either a Monthly Bill / Supplementary Bill or a Monthly Invoice/Supplementary Invoice raised by any of the Parties;
“Late Payment Surcharge”	shall have the meaning ascribed thereto in Article 10.3.3 of this Agreement;
"Law"	shall mean in relation to this Agreement, all laws including Electricity Laws in force in India and any statute, ordinance, regulation, notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law and shall further include without limitation all applicable rules, regulations, orders, notifications by an Indian Governmental Instrumentality pursuant to or under any of them and shall include without limitation all rules, regulations, decisions and orders of the Appropriate Commissions;
“Letter of Credit” or “L/ C”	shall have the meaning ascribed thereto in Article 10.4 of this Agreement;
“Letter of Award” or “LoA”	shall mean Letter of Award issued by UPNEDA to the SPG for the project;
“MNRE”	shall mean the Ministry of New and Renewable Energy, Government of India
"Month"	Shall mean a period of thirty (30) days from (and excluding) the date of the event, where applicable, else a calendar month;

"Party" and "Parties"	shall have the meaning ascribed thereto in the recital to this Agreement;
"Payment Security Mechanism"	shall have the meaning ascribed thereto in Article 10.4 of this Agreement;
"Power Project" or "Project"	shall mean the _____ power generation facility of Contracted Capacity of [Insert capacity] MW, located at, [Insert name of the District and State] having a separate control system, metering, and separate points of injection into the grid at Delivery point of 33/ 11 kV sub-station. The Project shall include all units and auxiliaries such as water supply, treatment or storage facilities, bay(s) for transmission system in the switchyard, dedicated transmission line up to the Delivery Point and all the other assets, buildings/ structures, equipment, plant and machinery, facilities and related assets required for the efficient and economic operation of the power generation facility, whether completed or at any stage of development and construction or intended to be developed and constructed for the purpose of supply of power as per this Agreement;
"Preliminary Default Notice"	shall have the meaning ascribed thereto in Article 13 of this Agreement;
"Project Capacity"	shall mean the AC capacity of the Project at the point of injection on which the Power Purchase Agreement has been signed.
"Prudent Utility Practices"	shall mean the practices, methods and standards that are generally accepted internationally from time to time by electric utilities for the purpose of ensuring the safe, efficient, and economic design, construction, commissioning, operation and maintenance of power generation equipment and which practices, methods and standards shall be adjusted as necessary, to take account of: a) Operation and maintenance guidelines recommended by the manufacturers of the plant and equipment to be incorporated in the Power Project;
"Rebate"	shall have the same meaning as ascribed thereto in Article 10.3.5 of this Agreement;
"Rupees", "Rs.",	shall mean Indian rupees, the lawful currency of India;
Solar Power Generator	Shall mean bidding Company/ Limited Liability Companies (LLC) or Consortium in any form submitting the Bid and is hereinafter also called Solar Power Generator (SPG). They must participate in the selection process to be carried out by UPNEDA. The successful SPG shall have to sign PPA and install the plant as per provisions of the PM KUSUM scheme guidelines and applicable rules and regulations.
"Scheduled	Shall mean the twelve (12) Months with extension of 6 months to be given

Commissioning Date” or “SCD” of the Project	by UPNEDA from the Effective Date.
"Tariff"	Shall have the same meaning as provided for in Article 9 of this Agreement;
"Tariff Payment"	shall mean the payments to be made under Monthly Bills as referred to in Article 10 and the relevant Supplementary Bills;
“Termination Notice”	shall mean the notice given by either Parties for termination of this Agreement in accordance with Article 13 of this Agreement;
“Term of Agreement”	"Term of Agreement" shall have the meaning ascribed thereto in Article 2 of this Agreement;

1.2 Interpretation

Save where the contrary is indicated, any reference in this Agreement to:

1.2.1 “Agreement” shall be construed as including a reference to its schedules and/or appendices and/or annexure(s).

1.2.2 An “Article”, a “Recital”, a “Schedule” and a “paragraph / clause” shall be construed as a reference to an Article, a Recital, a Schedule, and a paragraph/clause respectively of this Agreement.

1.2.3 A “crore” means a reference to ten million (10,000,000) and a “lakh” means a reference to one tenth of a million (100,000)

1.2.4 An “encumbrance” shall be construed as a reference to a mortgage, charge, pledge, lien, or other encumbrance securing any obligation of any person or any other type of referential arrangement (including, without limitation, title transfer and retention arrangements) having a similar effect.

1.2.5 “Indebtedness” shall be construed so as to include any obligation (whether incurred as principal or surety) for the payment or repayment of money, whether present or future, actual or contingent.

1.2.6 A "person" shall be construed as a reference to any person, firm, company, corporation, society, trust, government, state or agency of a state or any association or partnership (whether or not having separate legal personality) of two or more of the above and a person shall be construed as including a reference to its successors, permitted transferees, and permitted assigns in accordance with their respective interests.

1.2.7 "Rupee", "Rupees" “Rs.” or “₹” shall denote Indian Rupees, the lawful currency of India.

1.2.8 The "winding-up", "dissolution", "insolvency", or "reorganization" of a company or corporation shall be construed so as to include any equivalent or analogous proceedings under the Law of the jurisdiction in which such company or corporation is incorporated or any jurisdiction in which such company or corporation carries on business including the seeking of liquidation, winding-up, reorganization, dissolution, arrangement, protection, or relief of debtors.

1.2.9 Words importing the singular shall include the plural and vice versa.

1.2.10 This Agreement itself or any other agreement or document shall be construed as a reference to this or to such other agreement or document as it may have been, or may from time to time be, amended, varied, novated, replaced or supplemented only if agreed to between the parties.

1.2.11 A Law shall be construed as a reference to such Law including its amendments or re-enactments from time to time.

1.2.12 A time of day shall, save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time.

1.2.13 Different parts of this Agreement are to be taken as mutually explanatory and supplementary to each other and if there is any inconsistency between or among the parts of this Agreement, they shall be interpreted in a harmonious manner so as to give effect to each part.

1.2.14 The tables of contents and any headings or sub-headings in this Agreement have been inserted for ease of reference only and shall not affect the interpretation of this Agreement.

1.2.15 All interest, if applicable and payable under this Agreement, shall accrue from day to day and be calculated on the basis of a year of three hundred and sixty-five (365) days.

1.2.16 The words “hereof” or “herein”, if and when used in this Agreement shall mean a reference to this Agreement.

1.2.17 The terms “including” or “including without limitation” shall mean that any list of examples following such term shall in no way restrict or limit the generality of the word or provision in respect of which such examples are provided.

1.2.18 In the event of any inconsistency between this Agreement and the RFS document, the later shall prevail upon.

ARTICLE 2: TERMS OF AGREEMENT

2.1 Effective Date

2.1.1 This Agreement shall come into effect from the date of signing of this Agreement _____ [insert date] by the parties and such date shall be referred to as the Effective Date.

2.2 Term of Agreement

2.2.1 Subject to Article 2.3 and 2.4 of this Agreement, this Agreement shall be valid for a term from the Effective Date until the Expiry Date. This Agreement may be extended for a further period of at least one hundred eighty (180) days prior to the Expiry Date, on mutually agreed terms and conditions.

2.2.2 The SPG is free to operate their plants beyond the Expiry Date if other conditions like land lease / Right to Use of Land (as applicable), permits, approvals and clearances etc. allow. In such case unless otherwise agreed by the Procurer, Procurer shall not be obligated to procure power beyond the Expiry Date.

2.3 Early Termination

2.3.1 This Agreement shall terminate before the Expiry Date if either Procurer or SPG terminates this Agreement, pursuant to Article 13 (Event of Default and Termination) of this Agreement; or

2.3.2 In such other circumstances as the Procurer and SPG agree, in writing;

2.4 Survival

2.4.1 The expiry or termination of this Agreement shall not affect any accrued rights, obligations and liabilities of the Parties under this Agreement, including the right to receive penalty as per the terms of this Agreement, nor shall it affect the survival of any continuing obligations for which this Agreement provides, either expressly or by necessary implication, which are to survive after the Expiry Date or termination including those under Article 11 (Force Majeure), Article 13 (Events of Default and Termination), Article 14 (Liability and Indemnification), Article 16 (Governing Law and Dispute Resolution), Article 17 (Miscellaneous Provisions), and other Articles and Schedules of this Agreement which expressly or by their nature survive the Term or termination of this Agreement shall continue and survive any expiry or termination of this Agreement.

ARTICLE 3: CONDITIONS SUBSEQUENT

3.1 The SPG agrees and undertakes to duly perform and complete all of the following activities at the SPG's own cost and risk within six months (6) from the Date of issuance of LOA, unless such completion is affected by any Force Majeure event, or if any of the activities is specifically waived in writing by UPNEDA:

- a) The SPG shall submit the land documents such as Land Sale Deed, lease agreement of land etc. to demonstrate that required land is under possession of SPG, for at least 27 years, within the period of 6 months from the date of issuance of LOA for the entire required land.
- b) The SPG shall have obtained all Consents, Clearances and Permits required for supply of power to the Procurer(s) as per the terms of this Agreement. In case a Project Company is incorporated, and the Consents, Clearances and Permits have been obtained in the name of a company other than the Project Company, all such Consents, Clearances and Permits shall have been transferred in the name of such Project Company.
- c) The SPG shall have achieved Financial Closure i.e. made Project Financing Arrangements for its Project within 6 (six) months of issuance of LOA and has provided a certificate to UPNEDA from the lead banker to this effect or In case the funds have been arranged from its internal resources if a company a Board Resolution certifying the same shall be submitted by the bidder or in case of individual farmer relevant documents and bank details depicting adequate funds are available; Failing the aforesaid, liquidated damages will be levied as mentioned in clause 3.2.1 unless the delay is not owing to any action or inaction on the part of the SPG or caused due to a Force Majeure. Extension for the attainment of financial closure may be considered by UPNEDA, on the sole request of SPG, on the payment of penalty as mentioned in 3.2.1. This extension will not have any impact on the Scheduled Commissioning Date. Any penalty paid so, shall be returned to the SPG without any interest on achievement of successful commissioning within the Scheduled Commissioning Date
- d) The SPG shall have sent a written notice to UPNEDA and Procurer indicating the Installed Capacity for the Power Project expressed in MW.
- e) **(To be included if the SPG opts for substitution rights of the Lender(s))** The SPG shall have provided an irrevocable letter to the Lenders duly accepting and acknowledging the rights provided to the Lenders under the terms of this Agreement and all other RFS Documents.
- f) SPG shall have fulfilled the Qualifying requirements according to criteria mentioned in RFS for Selection of Solar Power Generator (SPG) through RESCO Mode for setting up of Ground Mounted Grid Connected Solar Power Plants under feeder level solarisation of PM KUSUM component-C2 scheme.
- g) The SPG shall submit to UPNEDA the relevant documents as stated above complying with the Conditions Subsequent, within 6 months from the Effective Date of this agreement.

3.2 The SPG shall have submitted the documents to UPNEDA the relevant documents as stated above, complying with the conditions subsequent, within six months consequence of non-fulfilment of conditions subsequent.

3.2.1 In case of failure to submit the documents mentioned above to UPNEDA within the mentioned timeframe the provision of RFS as mentioned below shall apply:

In case of delay in achieving above condition, as may be applicable, UPNEDA shall encash Bank Guarantees and shall remove the project from the list of the selected projects, unless the delay is caused due to a Force Majeure as per PPA.

For the avoidance of doubt, it is clarified that this Article shall survive the termination of this Agreement.

3.2.2 In case of inability of the SPG to fulfil any one or more of the conditions specified in Article 3.1 due to any Force Majeure event, the time period for fulfilment of the Conditions Subsequent as mentioned in Article 3.1, shall be extended for the period of such Force Majeure event.

3.2.3 Provided that due to the provisions of this Article 3.2, any increase in the time period for completion of conditions subsequent mentioned under Article 3.1, shall also lead to an equal extension in the Scheduled Commissioning Date.

3.3 *Performance Bank Guarantee*

3.3.1 Performance Bank Guarantee has been submitted by SPG within 30 days of issue of LOA for guaranteeing the commencement and continuity of the supply of power up to the Contracted Capacity within the time specified in this Agreement.

3.3.2 The failure on the part of the SPG to furnish and maintain the Performance Bank Guarantee shall be a material breach of the term of this Agreement on the part of SPG.

3.3.3 If the SPG fails to commence supply of power from the Scheduled Commissioning Date specified in this Agreement, subject to conditions mentioned in Article 4.5, UPNEDA shall have the right to encash the Performance Bank Guarantee without prejudice to the other rights of UPNEDA under this Agreement.

3.4 *Return of Performance Bank Guarantee*

3.4.1 Subject to Article 3.3, UPPCL shall retain the Performance Bank Guarantee during the complete tenure of the PPA.

3.4.2 The return / release of the Performance Bank Guarantee shall be without prejudice to other rights of UPNEDA under this Agreement.

ARTICLE 4: CONSTRUCTION & DEVELOPMENT OF THE PROJECT

4.1 SPG's Obligations:

4.1.1 The SPG undertakes to be responsible, at SPG's own cost and risk, for:

- i. Making arrangements for Land & associated infrastructure for development of the Project and for Connectivity with the 33/11 kV sub-station for confirming the evacuation of power by the Scheduled Commissioning date or COD, whichever is earlier, and all clearances related thereto.

The SPG shall furnish the necessary documents to establish possession in the name of the SPG of the required land/Lease Agreement.

- ii. Obtaining all Consents, Clearances and Permits as required and maintaining all documents in full force and effect during the Term of this Agreement. The SPG shall, on its own obtain permissions/sanctions from Government Authorities, if any required for establishing the project. Any steps that may be taken by UPNEDA/UPPCL in regard to grant of such consents and permits or any other approval to be taken by the SPG shall only be a voluntary endeavour with no intention of being bound by any legal or binding obligation.
- iii. Designing, constructing, erecting, commissioning, completing, and testing the Power Project in accordance with the applicable Law, the Grid Code, applicable regulations, the terms and conditions of this Agreement and Prudent Utility Practices.
- iv. The commencement of supply of power up to the Contracted Capacity to procurer no later than the Scheduled Commissioning Date and continuance of the supply of power throughout the term of the Agreement.
- v. Connecting the Power Project switchyard with the Interconnection Facilities at the Delivery Point. The SPG shall make adequate arrangements to connect the Power Project switchyard with the Interconnection Facilities at Interconnection / Metering / Delivery Point.
- vi. Owning the Power Project throughout the Term of Agreement free and clear of encumbrances, except those expressly permitted under Article 15.
- vii. Fulfilling all obligations undertaken by the SPG under this Agreement.
- viii. The SPG shall be responsible for directly coordinating and dealing with the Procurer, and other Authorities in all respects in regard to declaration of availability, scheduling and Dispatch of Power and due compliance with deviation and settlement mechanism and the applicable Grid Code/State Regulations.
- ix. All costs and charges, including but not limited to line losses and other charges up to the point of interconnection, if applicable, associate with the evacuation arrangement shall be borne by the SPG.

4.2 Purchase and sale of Contracted Capacity

4.2.1.1 Subject to terms and conditions of this Agreement, the SPG undertakes to sell to the Procurer and Procurer undertakes to pay Tariff for all the energy supplied at the Delivery Point corresponding to the Contracted Capacity.

4.3 Right to Contracted Capacity & Energy

4.3.1.1 The Procurer, in any Contract Year shall not be obliged to purchase any additional energy from the SPG beyond the contract capacity at the declared annual CUF.

4.4 In case the availability is more than the maximum CUF i.e., over, and above 10% (ten percent) of declared CUF by the Project SPV, the Project SPV shall be free to sell it to any other entity provided first right of refusal shall vest with UPPCL. In case UPPCL purchases the excess

generation, over and above the maximum declared CUF, the same may be done at PPA tariff. UPPCL shall inform the Project SPV for procurement of excess power within 15 (fifteen) days of receiving a written intimation from the Project SPV for such excess generation, provided that such written intimation by the Project SPV shall be received by UPPCL at least 30 (thirty) days prior to the end of a Contract Year. If in case UPPCL fails to reply to the Project SPV within the above stipulated time period of 15 (fifteen) days, then Project SPV shall be free to sell it to any third party. However, the Project SPV shall ensure that injection of excess power shall not cause any disturbance in the grid at the point of injection. If the injection is likely to cause any such grid disturbance, the Project SPV will have to forego the excess generation and reduce output to rated capacity to ensure compliance with grid requirement.

- 4.4.1 In case at any point of time, the peak of capacity reached is higher than the contracted capacity and causes disturbance in the system at the point where power is injected, the SPG will have to forego the excess generation and reduce the output to the contracted capacity and shall also have to pay the penalty/charges (if applicable) as per regulations.

4.5 Extensions of Time

4.5.1 In the event the SPG is prevented from performing its obligations under Article 4.1 by the Scheduled Commissioning Date due to:

- i. Any Procurer Event of Default, or
- ii. Force Majeure Events affecting Procurer, or
- iii. Force Majeure Events affecting the SPG.

the Schedule Commissioning Date and the Expiry Date shall be deferred, subject to Article 4.4.5, for a reasonable period but not less than 'day for day' basis, to permit the SPG or Procurer through the use of due diligence, to overcome the effects of the Force Majeure Events affecting the SPG or Procurer, or till such time such Event of Default is rectified by Procurer.

4.5.2 In case of extension due to reasons specified in Article 4.4.1(ii) and (iii), and if such Force Majeure Event continues even after a maximum period of three (3) months, any of the Parties may choose to terminate the Agreement as per the provisions of Article 13.5. In case neither party terminates the agreement under this clause, the agreement shall stand terminated on the expiry of fifteen (15) months of the continuation of the Force majeure event unless the parties mutually agree to extend the agreement for the further period.

4.5.3 If the Parties have not agreed, within thirty (30) days after the affected Party's performance has ceased to be affected by the relevant circumstance, on the time period by which the Scheduled Commissioning Date or the Expiry Date should be deferred, any Party may raise the Dispute to be resolved in accordance with Article 16.

4.5.4 As a result of such extension, the newly determined Scheduled Commissioning Date and newly determined Expiry Date shall be deemed to be the Scheduled Commissioning Date and the Expiry Date for the purposes of this Agreement.

4.5.5 Notwithstanding anything to the contrary contained in this Agreement, any extension of the Scheduled Commissioning Date arising due to any reason envisaged in this Agreement shall not be allowed beyond the date pursuant to Article 4.5.2.

4.5.6 Delay in commissioning of the project beyond the scheduled commissioning date for reasons other than those specified in Article 4.4.1 shall be an event of default on part of the SPG and shall be subject to the consequences specified in the Article 4.5.

4.6 Liquidated Damages not amounting to penalty for delay in Commissioning.

4.6.1 If the SPG is unable to commission the Project by the Scheduled Commissioning Date other than for the reasons specified in Article 4.4.1, the SPG shall pay to Procurer, damages for the delay in

such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per the following:

In case of delay beyond the Scheduled Commissioning Date up to (& including) the date as on twelve months plus 6 months from Effective Date: The total Electronic Performance Bank Guarantee (EPBG) amount shall be encashed on per day basis and proportionate to the balance capacity not commissioned.

4.6.2 The maximum time period allowed for commissioning of the full Project Capacity with encashment of Performance Bank Guarantee shall be limited to 2 Months from the Scheduled Commissioning Date. In case, the Commissioning of the Project is delayed beyond 2 Months from the Scheduled Commissioning Date, it shall be considered as an SPG Event of Default and provisions of Article 13 shall apply and the Contracted Capacity shall stand reduced / amended to the Project Capacity Commissioned within 2 Months from Scheduled Commissioning Date and the PPA for the balance Capacity will stand terminated and shall be reduced from the project capacity.

4.6.3 The SPG further acknowledges that the amount of the liquidated damages fixed is a genuine and reasonable pre-estimate of the damages that may be suffered by the Procurer.

4.6.4 In case of delayed commissioning and encashment of EPBG as liquidated damages, the SPG will ensure submission of EPBG @ 1.00 Lac/MW validity entire duration of commissioning Prior to release of CFA or State VGF. In addition to the above, Payment on Order Instrument (POI) shall also be accepted for payment security instead of EPBG. The remaining terms and conditions concerning Payment Security would remain the same.

4.7 Acceptance/Performance Test

4.7.1 Prior to synchronization of the Power Project, the SPG shall be required to get the project certified for the requisite acceptance/performance test as may be laid down by respective authorities and duly certified by the designated officials.

4.8 Grid Connectivity

4.8.1 The solar plant by the SPG set up will be connected to the 33/11 kV sub-stations through 11kV or 33kV line (as feasible).

4.8.2 The SPG will be responsible for construction of dedicated 11kV or 33kV line (as feasible) from solar power plant to sub-station, construction of bay, extension of control room (if required) and related switchgear at sub-station where the plant is connected to the grid and metering is done. The DISCOM will facilitate the SPG in getting right of way for laying of the 11kV or 33kV line

4.8.3 SPG can get constructed the 11kV (in case installed power plant capacity is below 2.55 MWp) or 33kV lines (in case installed power plant capacity is above 2.55 MWp) through DISCOM by paying the applicable cost and other charges.

4.8.4 SPG shall be responsible for construction, operation & maintenance of this dedicated 11kV or 33kV line up to the point of connectivity.

4.9 Third Party Verification

4.9.1 The SPG shall be further required to provide entry to the site of the Power Project free of all encumbrances at all times during the Term of the Agreement to Procurer and any third Party nominated by any Indian Governmental Instrumentality for inspection and verification of the works being carried out by the SPG at the site of the Power Project.

4.9.2 The third party may verify the construction works/operation of the Power Project being carried out by the SPG and if it is found that the construction works/operation of the Power Project is not as per the Prudent Utility Practices, it may seek clarifications from SPG or require the works to be stopped or to comply with the instructions of such third party.

4.10 Breach of Obligations

4.10.1 The herein agree that during the subsistence of this Agreement, subject to Procurer being in compliance of its obligations & undertakings under this Agreement, the SPG would have no right to negotiate or enter into any dialogue with any third party for the sale of Contracted Capacity of power which is the subject matter of this Agreement. It is the specific understanding between the Parties that such bar will apply throughout the entire term of this Agreement.

4.11 Generation compensation for Off-take constraints

4.11.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the SPG. In such cases, subject to the submission of documentary evidence from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against Procurer:

Duration of Grid unavailability	Provision for Generation Compensation
Grid unavailability in a contract year as defined in the PPA (only period from 8 am to 6 pm to be counted):	<p><i>Generation Loss = [(Average Generation per hour during the Contract Year) × (number of hours of grid unavailability during the Contract Year)]</i></p> <p>Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.</p>

The excess generation by the SPG equal to this generation loss shall be procured by Procurer at the PPA tariff so as to offset this loss in the succeeding 3 (three) Contract Years.

4.11.2 Offtake constraints due to Backdown: “Must Run” status will be provided to solar power projects. The SPG and Procurer shall follow the forecasting and scheduling process as per the regulations in this regard by UPERC. In the eventuality of backdown, subject to the submission of documentary evidence from the competent authority, the SPG shall be eligible for a minimum generation compensation, from Procurer, restricted to the following and there shall be no other claim, directly or indirectly against Procurer.

Duration of Backdown	Provision for Generation Compensation
Hours of Backdown during a monthly billing cycle.	<p><i>Minimum Generation Compensation = 50% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff</i></p> <p>Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month</p>

The SPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR / Remote Metered Data, as may be mutually agreed.

ARTICLE 5: SYNCHRONISATION, COMMISSIONING AND COMMERCIAL OPERATION

5.1 Synchronisation, Commissioning and Commercial Operation

5.1.1 The SPG shall give the Procurer at least thirty (30) days' advanced preliminary written notice and at least fifteen (15) days' advanced final written notice of the date on which it intends to synchronize the Solar Power Project to the Grid System.

5.1.2 Subject to Article 5.1.1, the Power Project may be synchronized by the SPG to the Grid System when it meets all the connection conditions prescribed in applicable Grid Code then in effect and otherwise meets all other Indian legal requirements for synchronization to the Grid System.

5.1.3 The synchronization equipment and all necessary arrangements / equipment including RTU for scheduling of power generated from the Project and transmission of data to the concerned authority as per applicable regulation shall be installed by the SPG at its generation facility of the Power Project at its own cost. The SPG shall synchronize its system with the Grid System only after the approval of synchronization scheme is granted by the head of the concerned sub-station/ and checking/verification is made by the concerned authorities of the Procurer.

5.1.4 The SPG shall immediately after each synchronization/tripping of generator, inform the sub-station of the Grid System to which the Power Project is electrically connected in accordance with applicable Grid Code. In addition, the SPG will inject in-firm power to grid time to time to carry out operational/functional test prior to commercial operation. For avoidance of doubt, it is clarified that Synchronization/Connectivity of the Project with the grid shall not to be considered as Commissioning of the Project.

5.1.5 The SPG shall commission the Project within twelve (12) months with 6 months extension to be given by UPNEDA from the Effective date. Declaration of COD shall be certified by the commissioning committee.

5.1.6 The Parties agree that for the purpose of commencement of the supply of electricity by SPG to the Procurer, liquidated damages for delay etc., the Scheduled Commissioning Date as defined in this Agreement shall be the relevant date.

ARTICLE 6: DISPATCH AND SCHEDULING

6.1 Dispatch and Scheduling

6.1.1 The SPG shall be required to schedule its power as per the applicable regulations of UPERC /UPSLDC or any other competent agency and same being recognized by UPSLDC or any other competent authority/agency as per applicable regulation/law/direction and maintain compliance to the applicable Codes/Grid Code requirements and directions, if any, as specified by concerned SLDC from time to time. Any deviation from the Schedule will attract the provisions of applicable regulation/guidelines/directions and any financial implication on account of this shall be on the account of the SPG.

6.1.2 He SPG shall be responsible for directly coordinating and dealing with the Procurer, State Load Dispatch Centres, and other authorities in all respects in regard to declaration of availability, scheduling, and dispatch of power and due compliance with deviation and settlement mechanism and the applicable UP Electricity Grid Code Regulations.

6.1.3 The SPG shall be responsible for any deviation from scheduling and for any resultant liabilities on account of charges for deviation as per applicable regulations. UI charges on this account shall be directly paid by the SPG.

6.1.4 Auxiliary power consumption will be treated as per the concerned UPERC / state regulations.

ARTICLE 7: METERING

7.1 Meters

7.1.1 For installation of Meters, Meter testing, Meter calibration and Meter reading and all matters incidental thereto, the SPG and Procurer shall follow and be bound by the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, the Grid Code, as amended and revised from time to time.

7.1.2 The SPG shall bear all costs pertaining to installation, testing, calibration, Remote monitoring system, maintenance, repair, and replacement of all the meters at SPG's side of the Delivery point.

7.1.3 In addition to ensuring compliance of the applicable codes, the SPG shall install Main & Check meters at the Delivery Point, along with Stand-by meter(s) as per the applicable regulations of the State where the Project is located.

7.2 Remote Monitoring System (RMS)

7.2.1 As per the MNRE guidelines for feeder level solarization under Component C of KUSUM scheme, it is mandatory for DISCOMs to monitor solar power generation and performance of the solar power plant through online system. The online data will be integrated with central monitoring portal of MNRE which will extract data from the State portals for monitoring of the scheme.

7.2.2 In line with MNRE model guidelines for State Level SEDM Software Development issued in July 2020, State Level Solar Energy Data Management (SEDM) platform has been developed to integrate & monitor the performance of all systems installed under Component A, B & C (individual as well as feeder level solarization) of PM-KUSUM scheme.

7.2.3 Also, as per the Specifications for Remote Monitoring System for Component A & C of the scheme, issued by MNRE on 15 Jul 2020, the SPG under this RFS shall be required to install the mandatory remote monitoring systems for solar power plant to integrate with State SEDM platform directly which in turn will have interface with National Level Solar Energy Data Management Platform of MNRE.

7.2.4 The SPG is responsible for making all relevant arrangements would for installation of necessary equipment for remote monitoring of required data and simultaneously for monitoring the electric power generated from the Project.

7.2.5 It is the SPG's responsibility to ensure that the data remains available to the Procurer and on the SEDM portal at all times and to make necessary arrangements for the same.

7.2.6 The SPG shall also be responsible for maintaining communication security between the RMS and the State SEDM platform, which would ensure that third parties are unable to intercept or "sniff" the encrypted data.

ARTICLE 8: INSURANCES

8.1 Insurance

8.1.1 The SPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.

8.2 Application of Insurance Proceeds

8.2.1 In case of the Project not being implemented through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project, or any part of the Power Project shall be first applied to reinstatement, replacement or renewal of such loss or damage.

8.2.2 In case of the Project being financed through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project, or any part of the Power Project shall be applied as per such Financing Agreements.

8.2.3 If a Force Majeure Event renders the Power Project no longer economically and technically viable and the insurers under the Insurances make payment on a “total loss” or equivalent basis, Procurer shall have claim on such proceeds of such Insurance limited to outstanding dues of Procurer against SPG.

8.3 Effect on liability of Procurer

8.3.1 Notwithstanding any liability or obligation that may arise under this Agreement, any loss, damage, liability, payment, obligation, or expense which is insured or not or for which the SPG can claim compensation, under any Insurance shall not be charged to or payable by Procurer. It is for the SPG to ensure that appropriate insurance coverage is taken for payment by the insurer for the entire loss and there is no under insurance or short adjustment etc.

ARTICLE 9: APPLICABLE TARIFF

9.1 The SPG shall be entitled to receive a Tariff of Rs. ----- /kWh for the energy supplied at the Metering Point during the term of the PPA (unless extended by both the parties on mutual agreement).

9.2 Procurer will be liable to pay the project developer the tariff as signed in the PPA.

ARTICLE 10: BILLING AND PAYMENT

10.1 General

10.1.1 From the commencement of supply of power, the Procurer shall pay to the SPG the monthly Tariff Payments subject to the adjustments as per provisions of this Agreement including Article 6, in accordance with Article 9. All Tariff Payments by the procurer shall be in Indian Rupees.

10.2 Delivery and Content of Monthly Bills/ Supplementary Bills

10.2.1 The SPG shall issue to each Procurer a signed Monthly Bill for the immediately preceding Month not later than four (4) days of the next Month. In case the Monthly Bill for the immediately preceding Month issued after four (4) days of the next Month, the Due Date for payment of such Monthly Bill shall be thirty (30) days from such date.

Provided that.

- a) if the date of commencement of supply of power falls during the period between the first (1st) day and up to and including the fifteenth (15th) day of a Month, the first Monthly Bill shall be issued for the period until the last day of such Month, or
- b) if, the date of commencement of supply of power falls after the fifteenth (15th) day of a Month, the first Monthly Bill shall be issued for the period commencing from the Delivery Date until the last day of the immediately following Month.

Provided further that if a Monthly Bill is received on or before the second (2nd) day of a Month, it shall be deemed to have been received on the second (2nd) Business Day of such Month.

10.2.2 The Monthly Bill prepared as detailed in Schedule 5 of the PPA, shall include the following.

- a) Provisional Bill for Solar PV power supplied in the immediately preceding Month.
 - a. Adjustments against the Provisional Bill(s) based on Energy Accounts for the Solar PV power supplied in the Month(s) preceding to the previous month(s).
 - b. Any other adjustments to cover changes in open access related charges and any other prior-period adjustments.
- b) Late Payment Surcharge, if any; and
- c) Taxes, Duties, Levies etc. as applicable.

10.3 Payment of Monthly Bills

10.3.1 The Procurer shall pay the amount payable under the Monthly Bill on the Due Date to such account of the SPG, as shall have been previously notified to the Procurer in accordance with Article 10.3.2 below.

10.3.2 The SPG shall open a bank account at Lucknow, Uttar Pradesh ("SPG's Designated Account") for all Tariff Payments be made by the Procurer to the SPG and notify the Procurer of the details of such account at least ninety (90) Days before the dispatch of the first Monthly Bill. The Procurer shall also designate a bank account at Lucknow (the "Procurer's Designated Account") for payments to be made by the SPG to the Procurer, if any, and notify the SPG of the details of such account ninety (90) days before the dispatch of the first Monthly Bill. The SPG and the Procurer shall instruct their respective bankers to make all payments under this Agreement to the Procurer's Designated Account or the SPG's Designated Account, as the case may be, and shall notify either Party of such instructions on the same day.

10.3.3 Late Payment Surcharge

In the event of delay in payment of a Monthly Bill by the Procurer sixty (60) days beyond its due date, a Late Payment Surcharge shall be payable by the Procurer to the SPG at the rate of 1.25% per month

on the outstanding amount calculated on a day-to-day basis. The Late Payment Surcharge shall be claimed by the SPG through the next Monthly Bill.

10.3.4 Rebate:

For payment of any Bill within due date, the following Rebate shall be paid by the SPG to the Procurer in the following manner.

- a) A Rebate of 2% shall be payable to the UPPCL for the payments made within a period of 10 (ten) days of the presentation of hard copy of bill along with required supporting documents at UPPCL Office.
- b) Any payments made after ten (10) days of the date of presentation of hard copy of the bill along with the required supporting documents at UPPCL office up to the Due date shall be allowed a rebate of 1%.
- c) For the above purpose the date of presentation of Bill shall be the next business day of delivery of the physical copy of the Bill at Procurer office
- d) No Rebate shall be payable on the bills raised on account of change in law relating to taxes, duties, cess etc. and on supplementary bill. For the above purpose date of presentation of bill shall be the same day of delivery in hard copy. However, for consideration of rebate, next business day shall be considered.

10.4 Payment Security Mechanism

Letter of Credit (LC):

10.4.1 The Procurer shall provide to the SPG, in respect of payment of its Monthly Bills, an unconditional, revolving, and irrevocable letter of credit ("Letter of Credit"), opened and maintained by the Procurer, which may be drawn upon by the SPG in accordance with this Article. The Procurer shall provide to the SPG draft of the Letter of Credit proposed to be provided to the SPG two (2) months before the Scheduled Commissioning Date.

10.4.2 Not later than one (1) month before the start of supply, the Procurer shall through a scheduled bank at Lucknow open a Letter of Credit in favour of the SPG, to be made operative at least 15 days prior to the Due Date of its first Monthly Bill under this Agreement. The Letter of Credit shall have a term of twelve (12) months and shall be renewed every year, in the month of January and revised w.e.f. April for an amount equal to:

- a) for the first Contract Year, equal to the estimated average monthly billing.
- b) for each subsequent Contract Year, equal to the one point one (1.1) times the average of the monthly Tariff Payments of the previous Contract Year.

10.4.3 Provided that the SPG shall not draw upon such Letter of Credit prior to the Due Date of the relevant Monthly Bill and shall not make more than one drawl in a month.

10.4.4 Provided further that if at any time, such Letter of Credit amount falls short of the amount specified in Article 10.4.2 due to any reason whatsoever, Procurer shall restore such shortfall within fifteen (15) days.

10.4.5 Procurer shall cause the scheduled bank issuing the Letter of Credit to intimate the SPG, in writing regarding establishing of such irrevocable Letter of Credit.

10.4.6 Procurer shall ensure that the Letter of Credit shall be renewed not later than its expiry.

10.4.7 All costs relating to opening, maintenance of the Letter of Credit shall be borne by Procurer.

10.4.8 If Procurer fails to pay undisputed Monthly Bill or Supplementary Bill or a part thereof within and including the Due Date, then, subject to Article 10.4.6 & 10.5.2, the SPG may draw upon the Letter of Credit, and accordingly the bank shall pay without any reference or instructions from Procurer, an amount equal to such Monthly Bill or Supplementary Bill or part thereof, in accordance

with Article 10.4.3 above, by presenting to the scheduled bank issuing the Letter of Credit, the following documents:

- i) a copy of the Monthly Bill which has remained unpaid by the Procurer.
- ii) a certificate from the SPG to the effect that the bill at item (i) above, or specified part thereof, is in accordance with the Agreement and has remained unpaid beyond the Due Date.

10.5 Disputed Bill

10.5.1 If the Procurer does not dispute a Monthly Bill raised by the other Party within fifteen (15) days of receiving such Bill shall be taken as conclusive.

10.5.2 If the Procurer disputes the amount payable under a Monthly Bill it shall pay 95% of the disputed amount and it shall, within fifteen (15) days of receiving the Bill Dispute Notice, furnish a notice (Bill Disagreement Notice) to the disputing party providing:

- i) reasons for its disagreement.
- ii) its estimate of what the correct amount should be; and
- iii) all written material in support of its counterclaim.

10.5.3 If the SPG agrees to the claim raised in the Bill Dispute Notice issued pursuant to Article 10.5.2, the SPG shall revise such Bill and present along with the next Monthly Bill. In such a case excess amount shall be refunded along with interest at the same rate as Late Payment Surcharge, which shall be applied from the date on which such excess payment was made by the disputing Party to the invoicing Party and up to and including the date on which such payment has been received as refund.

10.5.4 If the SPG does not agree to the claim raised in the Bill Dispute Notice issued pursuant to Article 10.5.2, it shall, within fifteen (15) days of receiving the Bill Dispute Notice, furnish a notice (Bill Disagreement Notice) to the disputing Party providing:

- i) reasons for its disagreement.
- ii) its estimate of what the correct amount should be; and
- iii) all written material in support of its counterclaim.

10.5.5 Upon receipt of the Bill Disagreement Notice by the Procurer under Article 10.5.2, authorized representative(s) of the Procurer and the SPG shall meet and make best endeavours to amicably resolve such dispute within fifteen (15) days of receipt of the Bill Disagreement Notice.

10.5.6 If the Parties do not amicably resolve the Dispute within fifteen (15) days of receipt of Bill Disagreement Notice pursuant to Article 10.5.4, the matter shall be referred to Dispute resolution in accordance with Article 16.

10.5.7 For the avoidance of doubt, it is clarified that despite a Dispute regarding an Invoice, the Procurer shall, without prejudice to its right to Dispute, be under an obligation to make payment, of 95% of the Disputed Amount in the Monthly Bill.

10.6 Quarterly and Annual Reconciliation

10.6.1 The Parties acknowledge that all payments made against Monthly Bills shall be subject to quarterly reconciliation within 30 days of the end of the quarter of each Contract Year and annual reconciliation at the end of each Contract Year within 30 days thereof to take into account the Energy Accounts, Tariff adjustment payments, Tariff Rebate, Late Payment Surcharge, or any other reasonable circumstance provided under this Agreement.

10.6.2 The Parties, therefore, agree that as soon as all such data in respect of any quarter of a Contract Year or a full Contract Year as the case may be, has been finally verified and adjusted, the Procurer and the SPG shall jointly sign such reconciliation statement. After signing of a reconciliation

statement within 15 days, the SPG shall make appropriate adjustments in the following Monthly Bill, with Surcharge/Interest, as applicable. Late Payment Surcharge/ interest shall be payable in such a case from the date on which such payment had been made to the invoicing Party or the date on which any payment was originally due, as may be applicable. Any Dispute with regard to the above reconciliation shall be dealt with in accordance with the provisions of Article 16.

10.7 Payment of Supplementary Bill

10.7.1 Either Party may raise a bill on the other Party ("Supplementary Bill") for payment on account of:

- i) Adjustments required by the Regional Energy Account (if applicable); or
- ii) Change in Law as provided in Article 12,

and such Supplementary Bill shall be paid by the other Party.

10.7.2 Procurer shall remit all amounts due under a Supplementary Bill raised by the SPG to the SPG's Designated Account by the Due Date. Similarly, the SPG shall pay all amounts due under a Supplementary Bill raised by Procurer, if any, by the Due Date to concerned Procurer designated bank account. For such payments by Procurer, Rebate as applicable to Monthly Bills pursuant to Article 10.3.4 shall equally apply.

10.7.3 In the event of delay in payment of a Supplementary Bill by either Party beyond its Due Date, a Late Payment Surcharge shall be payable at the same terms applicable to the Monthly Bill in Article 10.3.3.

ARTICLE 11: FORCE MAJEURE

11.1 Definitions

In this Article, the following terms shall have the following meanings:

11.1.1 Affected Party

An affected Party means the SPG or the Procurer whose performance has been adversely affected by an event of Force Majeure.

11.1.2 'Force Majeure' (FM)

A Force Majeure would mean one or more of the following acts, events or circumstances or a combination of acts, events or circumstances or the consequence(s) thereof, that wholly or partly prevents or unavoidably delays the performance by the Party (the Affected Party) of its obligations under the relevant Power Purchase Agreement, but only if and to the extent that such events or circumstances are not within the reasonable control, directly or indirectly, of the Affected Party and could not have been avoided if the Affected Party had taken reasonable care or complied with Prudent Utility Practices.

- a) Act of God, including, but not limited to lightning, drought, fire, and explosion (to the extent originating from a source external to the site), earthquake, volcanic eruption, landslide, flood, cyclone, typhoon, or tornado if it is declared / notified by the competent state / central authority / agency (as applicable), or verified to the satisfaction of Procurer.
 - b) radioactive contamination or ionising radiation originating from a source in India or resulting from another Force Majeure Event mentioned above excluding circumstances where the source or cause of contamination or radiation is brought or has been brought into or near the Power Project by the Affected Party or those employed or engaged by the Affected Party.
 - c) Occurrence of Pandemic or epidemics
 - d) the discovery of geological conditions, toxic contamination or archaeological remains on the Project land that could not reasonably have been expected to be discovered through an inspection of the Project land; or e) any event or circumstances of a nature analogous to any of the foregoing.
 - e) any act of war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy, blockade, embargo, revolution, riot, insurrection, terrorist, or military action.
 - f) nation/state-wide strike, lockout, boycotts or other industrial disputes which are not directly and solely attributable to the actions of the Affected Party, but does not include strike or labour unrest limited to the Affected Party or its contractors; c) nationalization or any compulsory acquisition by any Indian Governmental Instrumentality/ State Government in national interest or expropriation of any material Project assets or rights of the Generator, as a result of which the Generator or its shareholders are deprived (wholly or partly) of their rights or entitlements under the Power Purchase Agreement. Provided that such action does not constitute remedies or sanctions lawfully exercised by the Procurer or any other Government Authority as a result of any breach of any of the Applicable Laws or the Applicable Permits by the Generator or the Generator related parties.
 - g) Lockdown ,quarantine or similar action ordered by any Government Authority (including pursuant to the occurrences of any Force Majeure Event), if consequences thereof cannot be dealt with as a Change in Law under this agreement ; any unlawful or unauthorized or without jurisdiction revocation of, or delay in, or refusal, or failure to renew or grant without valid cause, any Permits of the Generator or any of the clearance, license, authorization to be obtained by the Contractors to perform their respective obligations under the relevant PPA and/or the Project Documents; provided that such delay, modification, denial, refusal or revocation did not result from the Generator's or any Contractors inability or failure to comply with any condition relating
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to grant, maintenance or renewal of such Permits or clearance, license, authorization, as the case may be.

11.1.3 Force Majeure Exclusions

The Majeure shall not include:

- (i) any event or circumstance which is within the reasonable control of the Parties and
- (ii) the following conditions, except to the extent that they are consequences of an event of Force Majeure:
 - a. Unavailability, late delivery, or changes in cost of the plant, machinery, equipment, materials, spare parts, or consumables for the Power Project.
 - b. Delay in the performance of any contractor, sub-contractor, or their agents.
 - c. Non-performance resulting from normal wear and tear typically experienced in power generation materials and equipment.
 - d. Strikes at the facilities of the Affected Party.
 - e. Insufficiency of finances or funds or the agreement becoming onerous to perform; and
 - f. Non-performance caused by, or connected with, the Affected Party's:
 - i. Negligent or intentional acts, errors, or omissions.
 - ii. Failure to comply with an Indian Law; or
 - iii. Breach of, or default under this Agreement.

11.2 Notification of Force Majeure Event

11.2.1 The Affected Party shall give notice to the other Party of any event of Force Majeure as soon as reasonably practicable, but not later than seven (7) days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If an event of Force Majeure results in a breakdown of communications rendering it unreasonable to give notice within the applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon as reasonably practicable after reinstatement of communications, but not later than one (1) Day after such reinstatement.

11.2.2 Provided that such notice shall be a pre-condition to the Affected Party's entitlement to claim relief under the PPA. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed. The Affected Party shall give the other Party regular (and not less than weekly) reports on the progress of those remedial measures and such other information as the other Party may reasonably request about the Force Majeure Event.

11.2.3 The Affected Party shall give notice to the other Party of

- (i) the cessation of the relevant event of Force Majeure; and
- (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under the PPA, as soon as practicable after becoming aware of each of these cessations.

11.3 Duty to Perform and Duty to Mitigate

11.3.1 To the extent not prevented by a Force Majeure Event pursuant to Article 11.1.2, the Affected Party shall continue to perform its obligations pursuant to this Agreement. The Affected Party shall use its reasonable efforts to mitigate the effect of any Force Majeure Event as soon as practicable.

11.4 Available Relief for a Force Majeure Event

11.4.1 Subject to this Article 11:

- (a) no Party shall be in breach of its obligations pursuant to this Agreement except to the extent that the performance of its obligations was prevented, hindered, or delayed due to a Force Majeure Event.
- (b) every Party shall be entitled to claim relief in relation to a Force Majeure Event in regard to its obligations.
- (c) For avoidance of doubt, neither Party's obligation to make payments of money due and payable prior to occurrence of Force Majeure events under this Agreement shall be suspended or excused due to the occurrence of a Force Majeure Event in respect of such Party.
- (d) Provided that no payments shall be made by either Party affected by a Force Majeure Event for the period of such event on account of its inability to perform its obligations due to such Force Majeure Event.

ARTICLE 12: CHANGE IN LAW

12.1 Definitions

In this Article 12, the term Change in Law shall refer to the occurrence of any of the following events pertaining to this project only after the last date of the bid submission, including.

- i. the enactment of any new law; or
- ii. an amendment, modification, or repeal of an existing law; or
- iii. the requirement to obtain a new consent, permit or license; or
- iv. any modification to the prevailing conditions prescribed for obtaining a consent, permit or license, not owing to any default of the SPG; or
- v. any change in the rates of any Taxes including any duties and cess or Introduction of any new tax made applicable for setting up the power project and supply of power from the Power project by the SPG Which have a direct effect on the Project.

However, Change in Law shall not include.

- i. any change in taxes on corporate income or
- ii. any change in any withholding tax on income or dividends distributed to the shareholders of the SPG, or
- iii. any change on account of regulatory measures by the Appropriate Commission.

In the event a Change in Law results in any adverse financial loss/ gain to the SPG then, in order to ensure that the SPG is placed in the same financial position as it would have been had it not been for the occurrence of the Change in Law, the SPG/ Procurer shall be entitled to compensation by the other party, as the case may be, subject to the condition that the quantum and mechanism of compensation payment shall be determined and shall be effective from such date as may be decided by the Appropriate Commission.

In the event of any decrease in the recurring/ nonrecurring expenditure by the SPG or any income to the SPG on account of any of the events as indicated above, SPG shall file an application to the Appropriate Commission no later than sixty (60) days from the occurrence of such event, for seeking approval of Change in Law. In the event of the SPG failing to comply with the above requirement, in case of any gain to the SPG, Procurer shall withhold the monthly tariff payments on immediate basis, until compliance of the above requirement by the SPG.

12.2 Relief for Change in Law

12.2.1 The aggrieved Party shall be required to approach the Appropriate Commission for seeking approval of Change in Law.

12.2.2 The decision of the Appropriate Commission to acknowledge a Change in Law and the date from which it will become effective, provide relief for the same, shall be final and governing on both the Parties.

ARTICLE 13: EVENTS OF DEFAULT AND TERMINATION

13.1 SPG Event of Default

13.1.1 The occurrence and/ or continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by Procurer of its obligations under this Agreement, shall constitute an SPG Event of Default:

1. the failure to commence supply of power to Procurer up to the Contracted Capacity, by the end of the period specified in Article 4, or failure to continue supply of Contracted Capacity to Procurer after Commercial Operation Date throughout the term of this Agreement, or
if
 - a) the SPG assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Power Project in contravention of the provisions of this Agreement; or
 - b) the SPG transfers or novates any of its rights and/ or obligations under this agreement, in a manner contrary to the provisions of this Agreement, except where such transfer
 - is in pursuance of a Law; and does not affect the ability of the transferee to perform, and such transferee has the financial capability to perform, its obligations under this Agreement or
 - is to a transferee who assumes such obligations under this Agreement and the Agreement remains effective with respect to the transferee.
2. if (a) the SPG becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or (b) any winding up or bankruptcy or insolvency order is passed against the SPG, or (c) the SPG goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law,

Provided that a dissolution or liquidation of the SPG will not be a SPG Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation, or reorganization and where the resulting company retains creditworthiness similar to the SPG and expressly assumes all obligations of the SPG under this Agreement and is in a position to perform them; or
3. the SPG repudiates this Agreement and does not rectify such breach within a period of thirty (30) days from a notice from Procurer in this regard; or
4. except where due to any Procurer's failure to comply with its material obligations, the SPG is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the SPG within thirty (30) days of receipt of first notice in this regard given by Procurer.
5. occurrence of any other event which is specified in this Agreement to be a material breach/default of the SPG.
6. except where due to any Procurer's failure to comply with its material obligations, the SPG is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the SPG within thirty (30) days of receipt of first notice in this regard given by Procurer.

13.2 Procurer Event of Default

13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the SPG of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting Procurer:

- i. Procurer fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 10.5, for a period of ninety (90) days after the Due Date and the SPG is unable to recover the amount outstanding to the SPG through the Letter of Credit,
- ii. Procurer repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the SPG, in this regard the SPG shall have the right to deliver to Procurer, a SPG Preliminary Default Notice, which notice shall specify in reasonable detail the circumstances giving rise to its issue.
- iii. Following the issue of a SPG Preliminary Default Notice, the Consultation Period of sixty (60) days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances. During the Consultation Period, the Parties shall continue to perform their respective obligations under this Agreement.
if
 - Procurer becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or
 - any winding up or bankruptcy or insolvency order is passed against Procurer, or
 - Procurer goes into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law,
 - Provided that it shall not constitute a Procurer Event of Default, where such dissolution or liquidation of Procurer or Procurer is for the purpose of a merger, consolidation, or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and has creditworthiness similar to PROCURER and expressly assumes all obligations of Procurer and is in a position to perform them; or.
- iv. Occurrence of any other event which is specified in this Agreement to be a material breach or default of Procurer.

13.3 Procedure for cases of SPG Event of Default

13.3.1 Upon the occurrence and continuation of any SPG Event of Default under Article 13.1, Procurer shall have the right to deliver to the SPG a notice stating its intention to terminate this Agreement (Procurer Preliminary Default Notice), which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice.

13.3.2 Following the issue of Procurer Preliminary Default Notice, the Consultation Period of sixty (60) days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall have to be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.

13.3.3 During the Consultation Period, the Parties shall, save as otherwise provided in this Agreement, continue to perform their respective obligations under this Agreement.

13.3.4 Within a period of seven (7) days following the expiry of the Consultation Period unless the Parties shall have otherwise agreed to the contrary or the SPG Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, Procurer may terminate this Agreement by giving a written Termination Notice of thirty (30) days to the SPG.

13.3.5 In addition to the levy of damages as aforesaid, Subject to the terms of this Agreement, upon occurrence of a SPG Event of Default under this Agreement, the lenders in concurrence with the DISCOM, may exercise their rights, if any, under Financing Agreements, to seek substitution of the SPG by a selectee for the residual period of the amount from the SPG and performing the obligations of the SPG. However, in the event the lenders are unable to substitute the defaulting SPG within the

stipulated period, DISCOM may terminate the PPA and acquire the Project assets for an amount equivalent to 90% of the debt due or less as mutually agreed, failing which, the lenders may exercise their mortgage rights and liquidate the Project assets.

Provided further that in case of any liquidation of assets of the solar power plant prior to completion of PPA period, the first charge shall be towards recovery of proportionate CFA granted to the project by MNRE.

Provided that any substitution under this Agreement can only be made with the prior consent of DISCOM including the condition that the selectee meets the eligibility requirements of Request for Selection (RFS) issued by DISCOM and accepts the terms and conditions of this Agreement

Provided further that in addition to the above, in the event SPG fails to perform its obligation under the PPA and in case the substitution of the selectee also fails, then the CFA provided by the Central Government and Viability Gap Funding provided by the State Government, may be recoverable as arrears of land revenue with interest @ SBI one-year MCLR

13.3.6 The lenders in concurrence with DISCOM, may seek to exercise right of substitution under Article 13.3.5 by an amendment or novation of the PPA in favour of the SPG. The SPG shall cooperate with DISCOM to carry out such substitution and shall have the duty and obligation to continue to operate the Power Project in accordance with this PPA till such time as the substitution is finalized. In the event of Change in Shareholding/Substitution of Promoters triggered by the Financial Institutions leading to signing of fresh PPA with a new entity, an amount of Rs. 1 Lakh per MW +18% GST per transaction as facilitation fee (non-refundable) shall be deposited by the SPG to DISCOM.

The land lease rights would be further transferred to a new developer. The new developer would be responsible for payment all land dues i.e. rent and arrears to Government or Private land owners.

13.4 Procedure for cases of Procurer Event of Default

13.4.1 Upon the occurrence and continuation of any Procurer Event of Default specified in Article 13.2 the SPG shall have the right to deliver to Procurer, a SPG Preliminary Default Notice, which notice shall specify in reasonable detail the circumstances giving rise to its issue.

13.4.2 Following the issue of a SPG Preliminary Default Notice, the Consultation Period of sixty (60) days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.

13.4.3 During the Consultation Period, the Parties shall continue to perform their respective obligations under this Agreement.

13.4.4 After a period of seven (7) days following the expiry of the Consultation Period and unless the Parties shall have otherwise agreed to the contrary or Procurer Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, the SPG shall be free to sell the Contracted Capacity to any third party of the SPG's choice.

Provided further that at the end of three (3) months period from the period mentioned in this Article 13.4.4, this Agreement may be terminated by the SPG and at its discretion require the defaulting Procurer to either,

- (i) takeover the Project assets by making a payment of the termination compensation equivalent to the amount of the debt due and 150% (one hundred and fifty per cent) of the adjusted equity or,
- (ii) pay to the Solar Power Generator, damages, equivalent to six (6) months, or balance PPA period whichever is less, of charges for its contracted capacity, with the Project assets being retained by the Solar Power Generator.

In the event of termination of PPA, damages or charges payable to the STU/ CTU, for the connectivity of the plant, shall be borne by the Procurer for six months only.

In the event of default by the Developer the land lease rights to be transferred to lender(s) or UPNEDA which would be further transferred to a different developer. The new developer would be responsible for payment all land dues i.e. rent and arrears to Government or Private land owners.

13.5 Termination due to Force Majeure

13.5.1 If the Force Majeure Event or its effects continue to be present beyond a period as specified in Article 4.4.2, either Party shall have the right to cause termination of the Agreement. In such an event this Agreement shall terminate on the date of such Termination Notice without any further liability to either Party from the date of such termination

ARTICLE 14: LIABILITY AND INDEMNIFICATION

14.1 Indemnity

14.1.1 The SPG shall indemnify, defend, and hold Procurer harmless against:

- a) any and all third-party claims against Procurer for any loss of, or damage to property of such third party, or death or injury to such third party, arising out of a breach by the SPG of any of its obligations under this Agreement; and
- b) any and all losses, damages, costs, and expenses including legal costs, fines penalties and interest actually suffered or incurred by Procurer from third party claims arising by reason of:
 - breach by the SPG of any of its obligations under this Agreement, (provided that this Article 14 shall not apply to such breaches by the SPG, for which specific remedies have been provided for under this Agreement), or
 - any of the representations or warranties of the SPG, if any made under this Agreement, being found to be inaccurate or untrue.

14.1.2 Procurer shall indemnify, defend, and hold the SPG harmless against:

- a) Any and all third-party claims against the SPG, for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by Procurer of any of its obligations under this Agreement; and
- b) Any and all losses, damages, costs, and expenses including legal costs, fines, penalties, and interest (“Indemnifiable Losses”) actually suffered or incurred by the SPG from third party claims arising by reason of:
 - a breach by procurer of any of its obligations under this Agreement (Provided that this Article 14 shall not apply to such breaches by Procurer, for which specific remedies have been provided for under this Agreement),
 - or
 - any of the representations or warranties of Procurer, if any made under this Agreement, being found to be inaccurate or untrue

14.2 Procedure for claiming Indemnity.

14.2.1 Third Party claims

- a. Where the Indemnified Party is entitled to indemnification from the Indemnifying Party pursuant to Article 14.1.1(a) or 14.1.2(a), the Indemnified Party shall promptly notify the Indemnifying Party of such claim referred to in Article 14.1.1(a) or 14.1.2 (a) in respect of which it is entitled to be indemnified. Such notice shall be given as soon as reasonably practicable after the Indemnified Party becomes aware of such claim. The Indemnifying Party shall be liable to settle the indemnification claim within thirty (30) days of receipt of the above notice. Provided however that, if:
 - i) the Parties choose to ref the dispute before the Arbitrator in accordance with Article 16.3.2; and
 - ii) the claim amount is not required to be paid/ deposited to such third party pending the resolution of the Dispute.

the Indemnifying Party shall become liable to pay the claim amount to the Indemnified Party or to the third party, as the case may be, promptly following the resolution of the Dispute if such Dispute is not settled in favour of the Indemnified Party.

- b. The Indemnified Party may contest the claim by referring to the Arbitrator for which it is entitled to be Indemnified under Article 14.1.1(a) or 14.1.2(a) and the Indemnifying Party shall reimburse to the Indemnified Party all reasonable costs and expenses incurred by the Indemnified party. However, such Indemnified Party shall not settle or compromise such claim without first getting the consent of the Indemnifying Party, which consent shall not be unreasonably withheld or delayed.

An Indemnifying Party may, at its own expense, assume control of the defence of any proceedings brought against the Indemnified Party if it acknowledges its obligation to indemnify such Indemnified Party, gives such Indemnified Party prompt notice of its intention to assume control of the defence, and employs an independent legal counsel at its own cost that is reasonably satisfactory to the Indemnified Party.

14.3 Indemnifiable Losses

14.3.1 Where an Indemnified Party is entitled to Indemnifiable Losses from the Indemnifying Party pursuant to Article 14.1.1(b) or 14.1.2(b), the Indemnified Party shall promptly notify the Indemnifying Party of the Indemnifiable Losses actually incurred by the Indemnified Party. The Indemnifiable Losses shall be reimbursed by the Indemnifying Party within thirty (30) days of receipt of the notice seeking Indemnifiable Losses by the Indemnified Party. In case of non-payment of such losses after a valid notice under this Article 14.3, such event shall constitute a payment default under Article 13.

14.4 Limitation on Liability

14.4.1 Except as expressly provided in this Agreement, neither the SPG nor its/their respective officers, directors, agents, employees or affiliates (or their officers, directors, agents or employees), shall be liable or responsible to the other Party or its Affiliates, officers, directors, agents, employees, successors or permitted assigns or their respective insurers for incidental, indirect or consequential damages, connected with or resulting from performance or non-performance of this Agreement, or anything done in connection herewith, including claims in the nature of lost revenues, income or profits (other than payments expressly required and properly due under this Agreement), any increased expense of, reduction in or loss of power generation or equipment used therefore, irrespective of whether such claims are based upon breach of warranty, tort (including negligence, whether of Procurer, the SPG or others), strict liability, contract, breach of statutory duty, operation of law or otherwise.

14.4.2 Procurer shall have no recourse against any officer, director, or shareholder of the SPG or any Affiliate of the SPG or any of its officers, directors or shareholders for such claims excluded under this Article. The SPG shall have no recourse against any officer, director or shareholder of Procurers, or any Affiliate of Procurers or any of its officers, directors or shareholders for such claims excluded under this Article.

14.5 Duty to Mitigate

14.5.1 The Parties shall endeavour to take all reasonable steps so as to mitigate any loss or damage which has occurred under this Article 14

ARTICLE 15: ASSIGNMENTS AND CHARGES

15.1 Assignments

This Agreement shall be binding upon, and inure to, the benefit of the Parties and their respective successors and permitted assigns. This Agreement shall not be assigned by any Party, except to the Project Lenders or Lender's Representative as security for their debt under the Financing Agreements, other than by mutual consent between the Parties to be evidenced in writing. Such assignment shall be agreed to by procurer subject to the compliance of provisions contained in this Agreement and more specifically to the provisions of Article 4.1.1 of this Agreement. In no case, such assignment shall be permissible prior to the declaration of COD.

Provided that, procurer shall permit assignment of any of SPG's rights and obligations under this Agreement in favour of the lenders to the SPG, if required under the Financing Agreements. Provided that, such consent shall not be withheld if procurer seeks to transfer to any transferee all of its rights and obligations under this Agreement.

The enforcement of the rights and obligation between the SPG and the procurer provided in this Agreement shall not be treated as an assignment, but an enforcement of the terms agreed under this Agreement.

Provided further that any successor(s) or permitted assign(s) identified after mutual agreement between the Parties may be required to execute a new agreement on the same terms and conditions as are included in this Agreement. An amount of Rs. 1 Lakh per Transaction as Facilitation Fee (non-refundable) shall be deposited by the SPG to procurer. Provided further that, such consent shall not be withheld by the SPG if procurer seeks to transfer to any affiliate all of its rights and obligations under this Agreement.

In the event of Change in Shareholding/Substitution of Promoters triggered by the Financial Institutions leading to signing of fresh PPA with a New Entity, an amount of Rs. 1 Lakh per Transaction as Facilitation Fee (non-refundable) shall be deposited by the SPG to procurer.

15.2 Permitted Charges

15.2.1 SPG shall not create or permit to subsist any encumbrance over all or any of its rights and benefits under this Agreement, other than as set forth in Article 15.1 and the Guidelines.

ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION

16.1 Governing Law

16.1.1 This Agreement shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or disputes arising out of or in connection with this Agreement shall be under the jurisdiction of courts in Lucknow.

16.2 Amicable Settlement

- i. Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this Agreement (“Dispute”) by giving a written notice (Dispute Notice) to the other Party, which shall contain:
 - a. a description of the Dispute.
 - b. the grounds for such Dispute; and
 - c. all written material in support of its claim
- ii. The other Party shall, within thirty (30) days of issue of Dispute Notice issued under Article 16.2.1 (i), furnish:
 - a. counterclaim and defences, if any, regarding the Dispute; and
 - b. all written material in support of its defences and counterclaim
- iii. Within thirty (30) days of issue of Dispute Notice by any Party pursuant to Article 16
 - a. if the other Party does not furnish any counter claim or defence under Article 16
 - b. or thirty (30) days from the date of furnishing counter claims or defence by the other Party, both the Parties to the Dispute shall meet to settle such Dispute amicably. If the Parties fail to resolve the Dispute amicably. If the Parties fail to resolve the Dispute amicably within thirty (30) days from the later of the date mentioned in this Article 16.2.1.
 - c. the Dispute shall be referred to for dispute resolution in accordance with Article 16.3

16.3 Dispute Resolution

16.3.1 Dispute Resolution by Appropriate Commission

- i. Where any Dispute or difference arises in relation to this agreement, of any nature whatsoever including the construction, interpretation or implementation of the provisions of this agreement as well as claim made by any Party for any change in or determination of the Tariff or any matter related to Tariff or claims made by any Party which partly or wholly relate to any change in the Tariff or determination of any of such claims could result in change in the Tariff, and relates to any matter agreed to be referred to the Appropriate Commission, shall be submitted to adjudication by the Appropriate Commission. Appeal against the decisions of the Appropriate Commission shall be made only as per the provisions of the Electricity Act, 2003, as amended from time to time.
- ii. Procurer shall be entitled to co-opt the lenders (if any) as a supporting party in such proceedings before the Appropriate Commission.

16.3.2 Dispute Resolution through Arbitration

- i. If the Dispute arising as per Article 16.2.1 is not amicably resolved & such dispute is not covered in Article 16.3.1, such Dispute shall be resolved by arbitration under the provisions of the Electricity Act, 2003 (as amended from time to time) as under:

Proceedings as well as appointment of the arbitrator(s) shall be carried out by the Appropriate Commissions under the Electricity Act 2003 as amended from time to time. As stipulated by the

said Electricity Act 2003, the said arbitration will take place as per the provisions of the Arbitration and Conciliation Act 1996 as amended from time to time.

- ii. The place of arbitration shall be Lucknow. The language of the arbitration shall be in English.
- iii. The Arbitration Tribunal's award shall be substantiated in writing. The Arbitration Tribunal shall also decide on the costs of the arbitration proceedings and the allocation thereof.
- iv. The provisions of this Article shall survive the termination of this PPA for any reason whatsoever.
- v. The award shall be of the majority decision.
- vi. Procurer shall be entitled to co-opt the lenders (if any) as a supporting party in such arbitration proceedings.

16.4 Parties to Perform Obligations

16.4.1 Notwithstanding the existence of any Dispute and difference referred to the Appropriate Commission and save as the Appropriate Commission may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations (which are not in dispute) under this Agreement.

ARTICLE 17: MISCELLANEOUS PROVISIONS

17.1 Amendments

17.1.1 This Agreement may only be amended or supplemented by a written agreement between the Parties.

17.2 Third Party Beneficiaries

17.2.1 This Agreement is solely for the benefit of the Parties and their respective successors and permitted assigns and shall not be construed as creating any duty, standard of care or any liability to, any person not a party to this Agreement.

17.3 Waiver

17.3.1 No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this Agreement shall be effective unless in writing duly executed by an authorized representative of such Party.

17.3.2 Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions, and provisions of this Agreement nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this Agreement, which shall remain in full force and effect.

17.4 Confidentiality

17.4.1 The Parties undertake to hold in confidence this Agreement and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

- i. to their professional advisors.
- ii. to their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or
- iii. disclosure required under Law,

Without the prior written consent of the other Party.

17.5 Severability

17.5.1 The invalidity or unenforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement, unless the part held invalid or unenforceable is fundamental to this Agreement.

17.6 Notices

17.6.1 All notices or other communications which are required to be given under this Agreement shall be in writing and in the English language.

17.6.2 If to the SPG, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the address(es) below:

Address:

Attention:

E-mail:

Fax No:

Tel. No:

17.6.3 If to the Procurers, all notices or other communications which are required must be delivered personally or by registered post or facsimile or any other method duly acknowledged to the address below:

Address: Uttar Pradesh Power Corporation Ltd.,
Shakti Bhawan, 14 - Ashok Marg, Lucknow – 226 001

Attention:

E-mail:

Fax No:

Tel. No:

17.6.4 All notices or communications given by facsimile shall be confirmed by sending a copy of the same via post office in an envelope properly addressed to the appropriate Party for delivery by registered mail. All notices shall be deemed validly delivered upon receipt evidenced by an acknowledgement of the recipient, unless the Party delivering the notice can prove in case of delivery through the registered post that the recipient refused to acknowledge the receipt of the notice despite efforts of the postal authorities.

17.6.5 Any Party may by notice of at least fifteen (15) days to the other Party change the address and/or addresses to which such notices and communications to it are to be delivered or mailed.

17.7 Language

17.7.1 All agreements, correspondence and communications between the Parties relating to this Agreement and all other documentation to be prepared and supplied under the Agreement shall be written in English, and the Agreement shall be construed and interpreted in accordance with English language.

17.7.2 If any of the agreements, correspondence, communications, or documents are prepared in any language other than English, the English translation of such agreements, correspondence, communications, or documents shall prevail in matters of interpretation.

17.8 Restriction of Shareholders/Owners' Liability

17.8.1 Parties expressly agree and acknowledge that none of the shareholders of the Parties hereto shall be liable to the other Parties for any of the contractual obligations of the concerned Party under this Agreement. Further, the financial liabilities of the shareholder/s of each Party to this Agreement shall be restricted to the extent provided in the Indian Companies Act, 1956 or the Companies Act, 2013 as applicable.

17.9 Taxes and Duties

17.9.1 The SPG shall bear and promptly pay all statutory taxes, duties, levies, and cess, assessed/levied on the SPG, contractors or their employees that are required to be paid by the SPG as per the Law in relation to the execution of the Agreement and for supplying power as per the terms of this Agreement.

17.9.2 The Procurer shall be indemnified and held harmless by the SPG against any claims that may be made against the procurer in relation to the matters set out in Article 17.9.1.

17.9.3 The Procurer shall not be liable for any payment of, taxes, duties, levies, cess whatsoever for discharging any obligation of the SPG by procurer on behalf of SPG.

17.10 Independent entity

17.10.1 The SPG shall be an independent entity performing its obligations pursuant to the Agreement.

17.10.2 Subject to the provisions of the Agreement, the SPG shall be solely responsible for the manner in which its obligations under this Agreement are to be performed. All employees and

representatives of the SPG or contractors engaged by the SPG in connection with the performance of the Agreement shall be under the complete control of the SPG and shall not be deemed to be employees, representatives, contractors of procurer and nothing contained in the Agreement or in any agreement or contract awarded by the SPG shall be construed to create any contractual relationship between any such employees, representatives or contractors and Procurer.

17.11 Compliance with Law

17.11.1 Despite anything contained in this Agreement but without prejudice to this Article, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made thereunder, such provision of this Agreement shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

17.12 Breach of Obligations

17.12.1 The Parties acknowledge that a breach of any of the obligations contained herein would result in injuries. The Parties further acknowledge that the amount of the liquidated damages or the method of calculating the liquidated damages specified in this Agreement is a genuine and reasonable pre-estimate of the damages that may be suffered by the non-defaulting party in each case specified under this Agreement.

IN WITNESS WHEREOF the Parties have caused the Agreement to be executed through their duly authorized representatives as of the date and place set forth above.

For and on behalf of
Uttar Pradesh Power Corporation Ltd.
Signature:
.....
Name:
Designation:
Seal:

For and on behalf of
[SPG]
Signature:
.....
Name:
Designation:
Seal:

Witness:

- 1.
- 2.

Witness:

- 1.
- 2.

SCHEDULE 1: PARTICULARS OF THE PROJECT

S. No.	Item	Description
1.	Project Capacity	----- MW
2.	Solar PV Module Make	-
3.	Solar PV Module Model No.	-
4.	Module Rating in kW	-
5.	Technology Used	-
6.	Key Accessories	-
7.		-
8.		-
9.		-
10.		-
11.	AC/DC/AC System (Yes/No)	-
12.	Rated Voltage (V)	-
13.		-
14.		-
15.		-
16.	Units to be generated per annum (kWh) at projected CUF	-
17.	Auxiliary Consumption (kWh)	-
18.	Reactive Power Requirement	-
19.	Type of Utilization	-
20.	Scheduled Month/Year of Commissioning	12 months
21.	Capacity Utilization Factor (CUF) %	----- %
22.	Type Test Certificate	-
23.	Any Other Documents	-

Company Seal

Name of SPG:

Date:

Signature:

SCHEDULE 2: LOCATION OF THE PLANT

To be filled & duly signed by the SPG

S. No.	Particulars	Details to be filled up by the Seller
1.	Land Purchase / Lease Date	<i>To be provided separately</i>
2.	Total area of the land in possession	<i>-do-</i>
3.	Name of (a) village (b) Tehsil (c) District Location / Installation	<i>Village- Tehsil- District- State- Uttar Pradesh</i>
4.	Survey no.	<i>To be provided separately</i>
5.	Whether counter survey of the land is carried out (copy enclosed)	<i>To be provided separately</i>
6.	Power Evacuation system used for transmitting the power generated from the plant to the Delivery point	<i>To be provided separately in consultation with Procurer/ DISCOM</i>

Seal of the Company:

Name of the SPG: M/s _____

Date:

Signature:

SCHEDULE 3: PLANT LAYOUT

Attach Appropriate Drawings/Documents

(To be provided separately)

SCHEDULE 4: SITE DRAWING

Attach Appropriate Drawings/Documents

(To be provided later)

SCHEDULE 5: FORMAT FOR MONTHLY POWER BILL

To be prepared as per requirements

SCHEDULE 6: PARAMETERS AND TECHNICAL LIMITS OF SUPPLY

1. **Electrical characteristics**

- Three phase alternating current
- Nominal declared frequency: 50 Hz
- Final Voltage at Delivery Point: 33/11 kV

(Pooling Stations)

Short Circuit Rating:

As part of the detailed design process, the Seller shall calculate the short circuit rating (minimum and maximum) and supply this information to the Procurer(s).

Note: The tolerances & Electrical characteristics variations will be as per STU / CTU performance standards. The electrical clearances will be as per relevant standard.

- Basic insulation level of 33/11 kV
- Transformer(s) 550 kVp
- Bushing(s) 650 kVp
- Equipment 650 kVp

2. **Quality of Service**

The SPG shall be responsible for the delivery of energy conforming Performance Standards for Transmission and Bulk Supply as approved by the Procurer / DISCOM.

The Project SPV shall maintain harmonics levels as specified in IEEE 519.

Phase voltage unbalance will be limited to one percent (1%).

3. **Power Factor**

The SPG shall maintain the Power Factor as per the prevailing SERC / CERC regulations and as may be stipulated / specified by the DISCOM from time to time. The seller shall provide suitable protection devices, so that the Electric Generators could be isolated automatically when grid supply fails.

Connectivity criteria like short circuit level (for switchgear), neutral Grounding, fault clearance time, current unbalance (including negative and zero sequence currents), limit of harmonics etc. shall be as per Grid Code

The Project Site is located at Village----- Tehsil-----

SCHEDULE 7: TECHNICAL LIMITS

1. The nominal steady state electrical characteristics of the system are as follows:
 - a. three phase alternating current at 50 Hertz plus or minus 0.5 Hertz.
 - b. nominal voltage ofwith +.....% to % variation.

2. The Project shall be designed and capable of being synchronized and operated within a frequency range of 47.5 to 51.5 Hertz and voltage ofKV

3. Operation of the Project outside the nominal voltage and frequency specified above will result in reduction of power output consistent with generator capability curves.

Remarks: (To be finalized in consultation with STU / DISCOM)

SCHEDULE 8: APPROVALS

1. Consent from the DISCOM the evacuation scheme for evacuation of the power generated by the --- MW Solar Power Projects.
2. Approval of the Electrical Inspectorate, Government of respective State for commissioning of the transmission line and the ----- MW Solar Power Projects.
3. Certificate of Commissioning of Solar Power Plant at the Project Site.
4. Certificate of Commissioning of Solar Power Project issued by Concerned SLDC.
5. Permission from all other statutory and non-statutory bodies required for the Project.
6. Clearance from the Airport Authority of India, if required.
7. Clearance from the Department of Forest, Ecology and Environment, if required.

Remark: (To be provided separately)

SCHEDULE 9: TESTING PROCEDURES

SPG and Procurer shall evolve suitable testing procedures three (3) months before the Commercial Operation Date of the Project considering relevant standards.

**SCHEDULE 10: COPY OF THE TARIFF QUOTED BY THE
SELLER**

(Copy Enclosed)